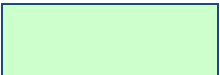


# Regional Planning Stakeholders Group (RPSG)

## Submitted Sensitivities for 2024

| No. | Requestor     | Source          | Sink          | Amount (MW) | Year  | Additional Notes  |
|-----|---------------|-----------------|---------------|-------------|-------|---|
| 1   | SREA          | MISO South/FRCC | SOCO          | 4,000       | 2029S | Generation to generation transfer. 2,000 MW export from both MISO South and FRCC  |
| 2   | SREA          | PJM             | Duke          | 2,000       | 2026S | Generation to generation transfer. 1,000 MW import into both DEC and DEP  |
| 3   | SREA          | MISO North      | SOCO          | 10,000      | 2034S | Generation to generation transfer.  |
| 4   | SREA          | SPP/MISO        | AECI          | 2,500       | 2029S | Generation to generation transfer. 1,500 MW export from MISO and 1,000 MW export from SPP                                 |
| 5   | SREA          | TVA             | LGEKU         | 1,000       | 2029S | Generation to generation transfer.  |
| 6   | Santee Cooper | DEC/SOCO        | Santee Cooper | 2,400       | 2034W | Generation to generation transfer with full retirement of Cross Generating Station. 1,200MW export from both DEC and SOCO |
| 7   | Santee Cooper | DEC             | Santee Cooper | 1,000       | 2029W | Generation to Load transfer (Load growth in SC area)  |
| 8   |               |                 |               |             |       |   |
| 9   |               |                 |               |             |       |   |
| 10  |               |                 |               |             |       |   |



**TO BE STUDIED**



**NOT TO BE STUDIED**