SERTP – 4th Quarter Meeting

Annual Transmission Planning Summit & Assumptions Input Meeting

December 10th, 2025

GTC Headquarters

Tucker, GA

Agenda

- **Safety, Housekeeping, and Announcements**
- **Ten (10) Year Regional Transmission Plan**
  - Planning Horizon 2026-2035
- **2026 Preliminary Modeling Input Assumptions**
  - Planning Horizon 2027-2036
- **Economic Planning Studies**
  - Final Results
- **SERTP Regional Transmission Analyses**
- **Miscellaneous Updates**
- **Upcoming 2026 SERTP Process**

Safety Briefing

Please take a moment to have a safety briefing wherever you are and we will have one in the room on mute.

Housekeeping

- This is a hybrid meeting.
  - **Virtual attendees**, please use the  function to ask questions.
  - **In-person attendees**, please raise your  to indicate you have a question, wait to be called on and use the  to ensure all participants can hear.
- All attendees, please state your name and company when asking and answering questions.
- We will take a 30-minute lunch break at 12:00 noon ET.

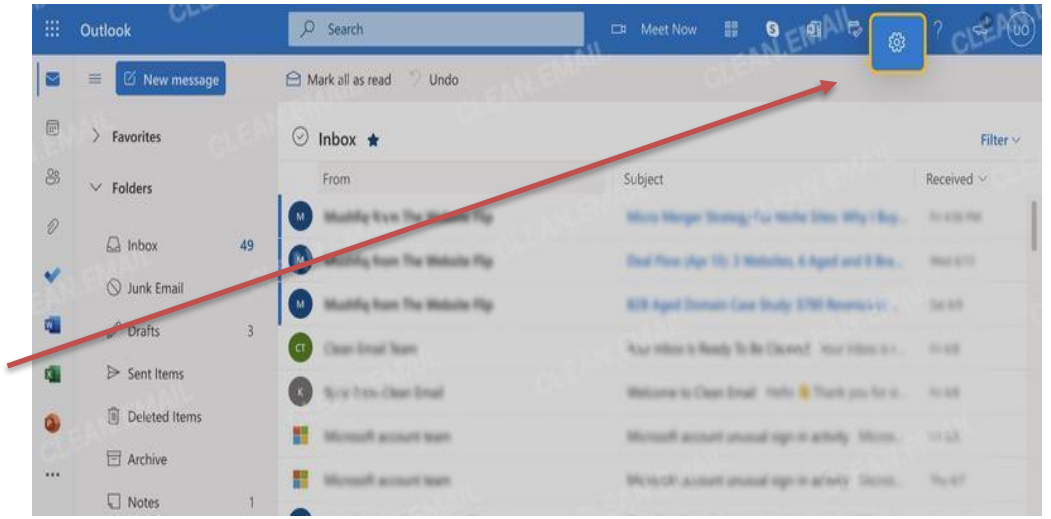
Process Information

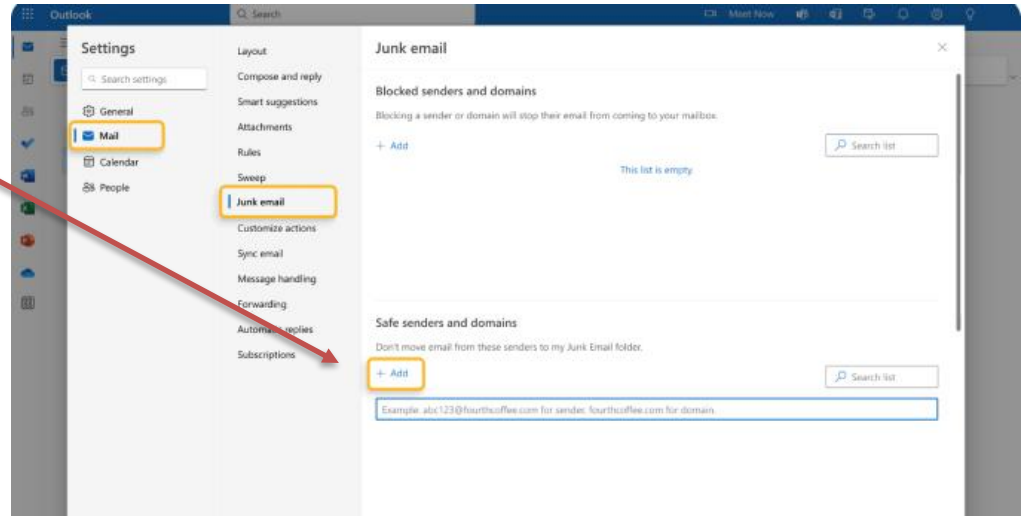
- The SERTP process is a transmission planning process.
- Please contact the respective transmission provider for questions related to real-time operations or Open Access Transmission Tariff (OATT) transmission service.
- Contact Info:
  - SERTP Website Address: www.southeasternrtp.com
  - Email Inbox: southeasternrtp@southernco.com

Announcements – SERTP Email Update

How to Whitelist an Email in Outlook

1. Sign in to your Outlook inbox on the **web browser version**
   (Outlook Desktop App → File → Info → Account Settings → Access this account on the web).
2. Select the **gear icon** in the top right corner to access **Settings**.
3. On the left sidebar, click on **Mail**, then navigate to **Junk email**.
4. Click on **+Add** under **Safe senders and domains** to add a contact to the allowed list.
5. Enter the domain name or email address you wish to add to **Safe senders**. Make sure to include the @ character for domain names.





If your organization does not allow this, please contact <u>your</u> organization's IT department and request to whitelist southeasternrtp@southernco.com

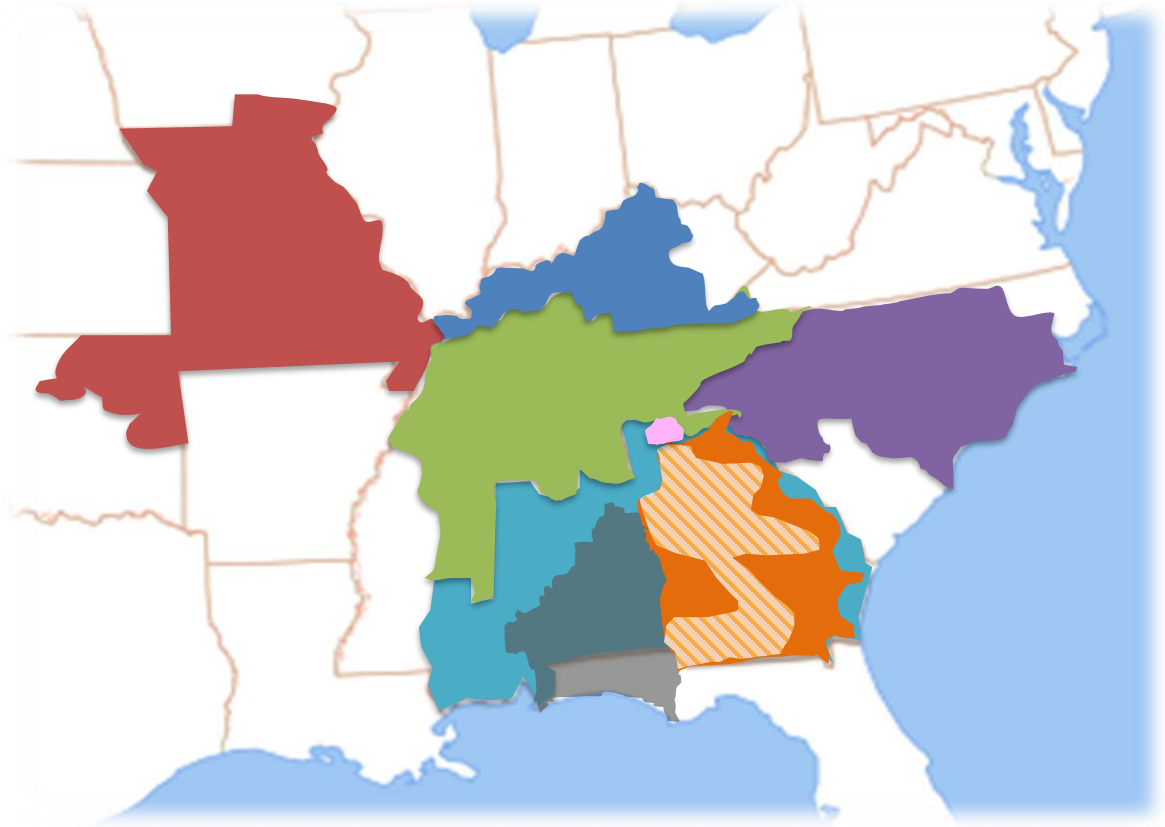
SERTP

Regional Modeling Assumptions

SERTP

Regional Transmission Plan

Southeastern Regional Transmission Planning (SERTP)



SERTP

- Associated Electric Cooperative Inc.
- Dalton Utilities
- Duke Energy
- Georgia Transmission
- LG&E KU
- MEAG Power
- PowerSouth Energy Cooperative
- Southern Company
- TVA

Southeastern Regional Transmission Planning (SERTP)

10 YEAR TRANSMISSION EXPANSION PLANS :

AECI

Duke Carolinas

Duke Progress

LG&E/KU

SBAA

TVA

SERTP

Regional Transmission Expansion Plan Process

Southeastern Regional TRANSMISSION PLANNING

2025 SERTP

10-Year SERTP Process

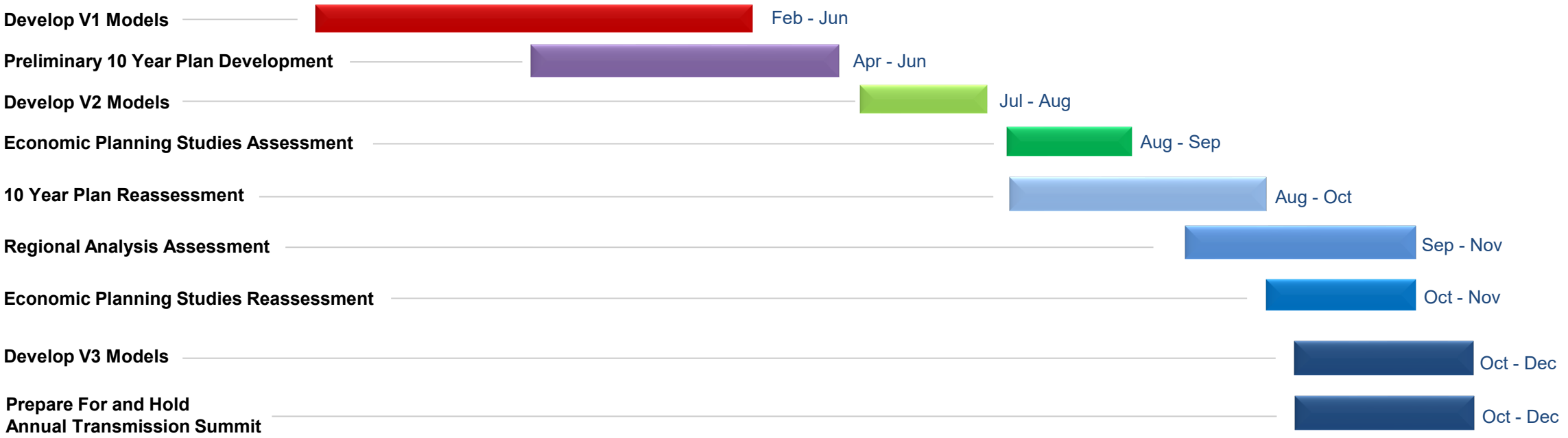
1st Quarter Meeting
("First RPSG Meeting and Interactive Training Session")
- RPSG and Interactive Training

2nd Quarter Meeting
("Preliminary Expansion Plan Meeting")
- Preliminary Expansion Plans

3rd Quarter Meeting
("Second RPSG Meeting")
- Preliminary Economic Studies

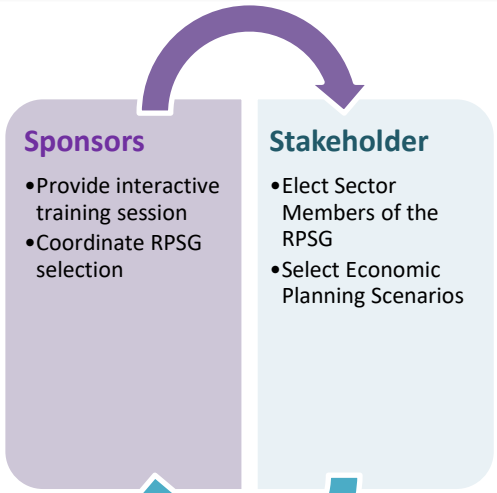
4th Quarter Meeting
("Annual Transmission Planning Summit and Assumptions Input Meeting")
- Annual Transmission Summit

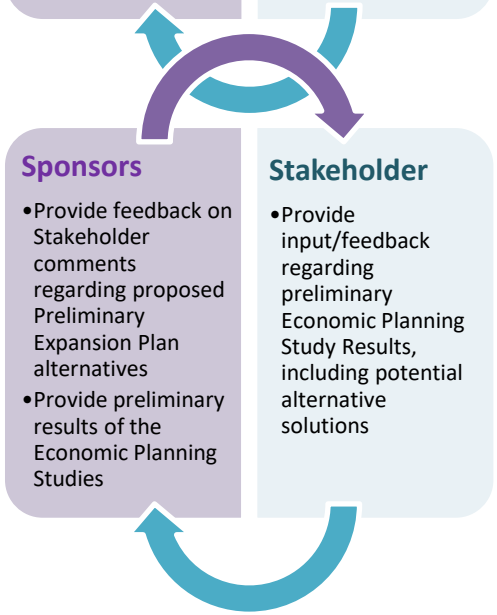
*Subject to change; official meeting dates will be posted on the SERTP website.

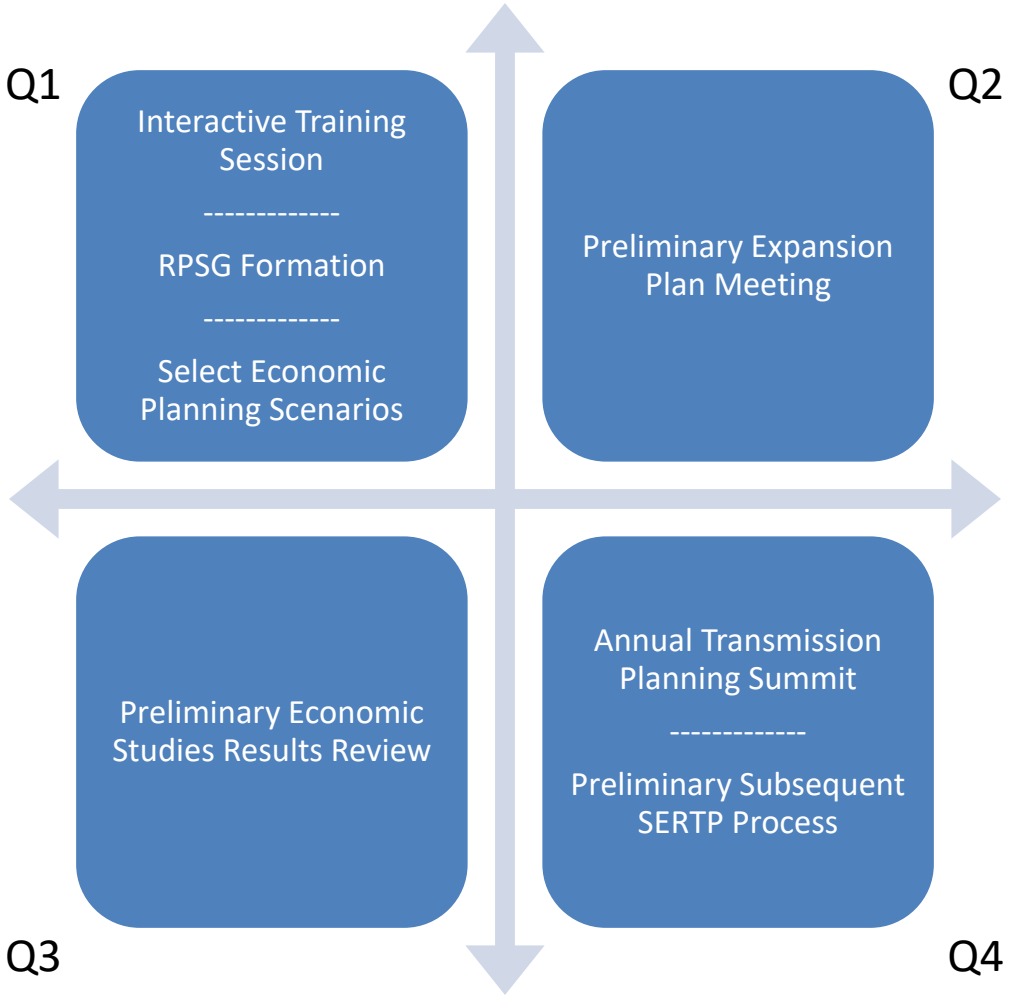


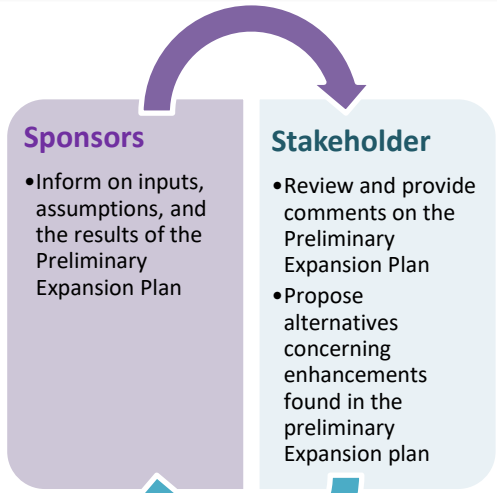
2025 SERTP

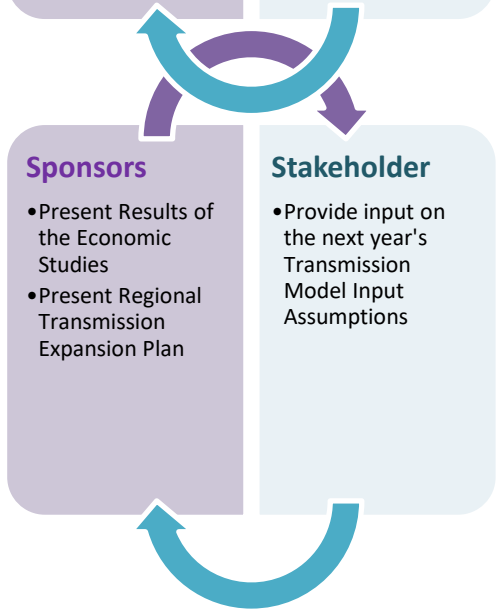
Quarterly Meeting Functions







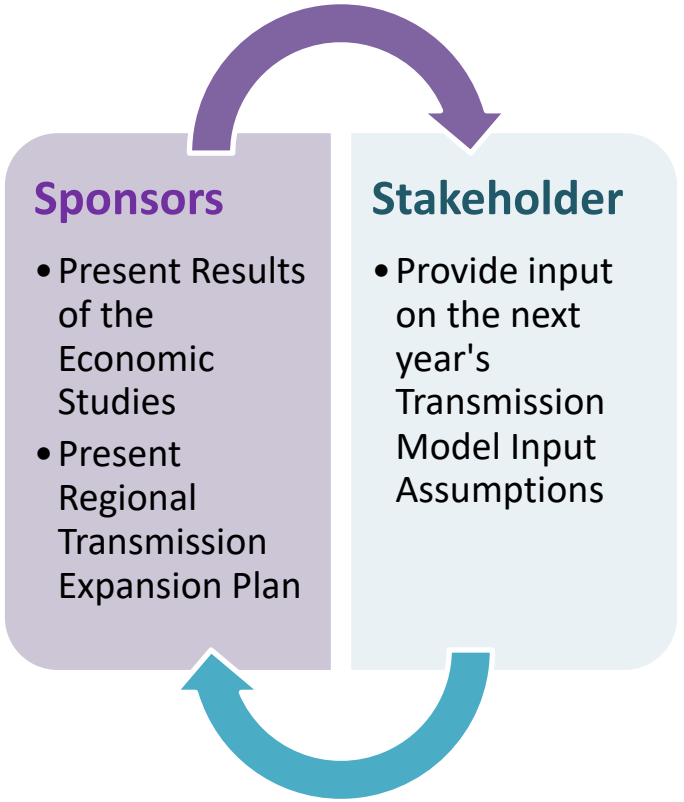




Fourth Quarter Meeting Functions (Q4)

Annual Transmission Planning Summit

Preliminary Subsequent SERTP Process

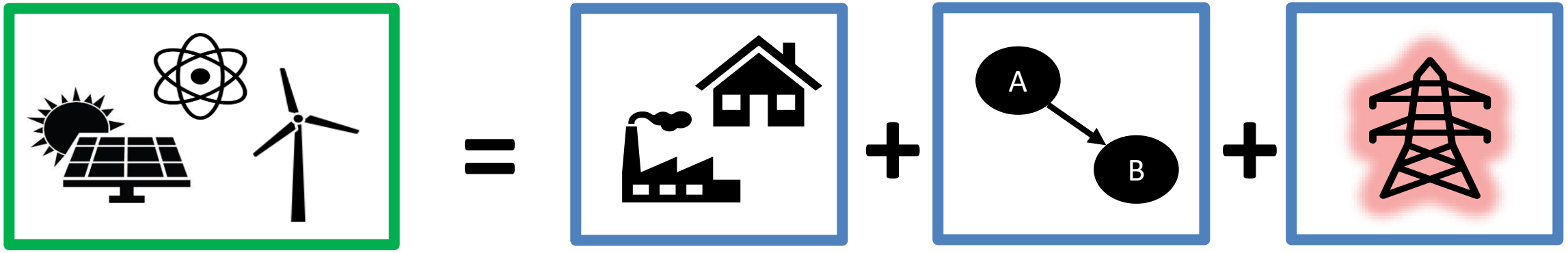


Typ. held annually in early- to mid- December as an in-person/hybrid meeting

SERTP

Regional Model Assumptions

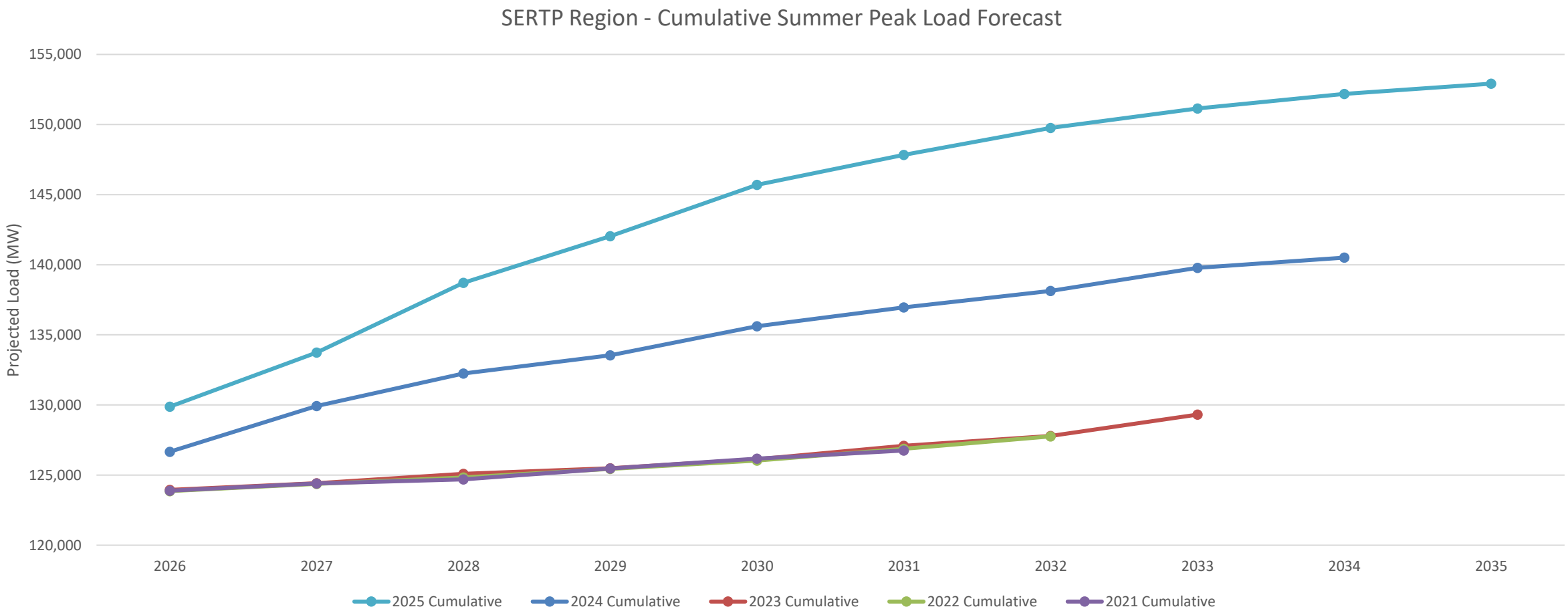
Regional Model Assumptions



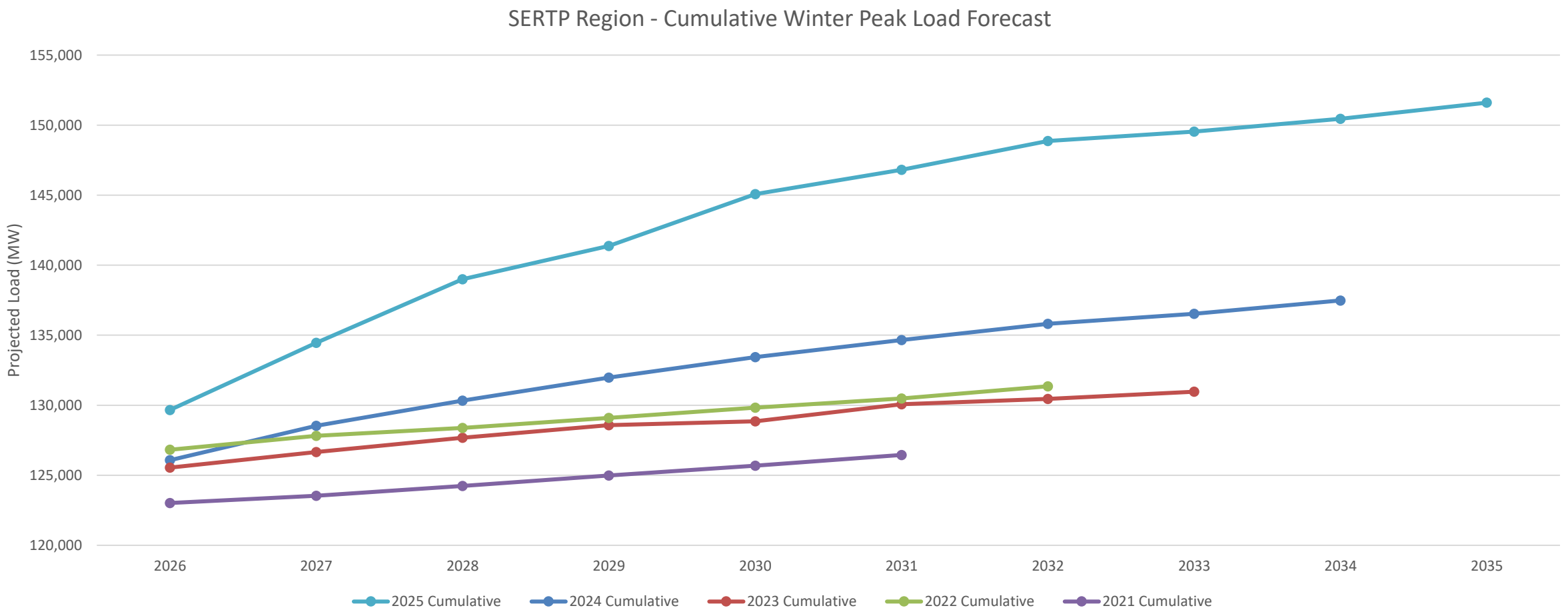
Generation = Load + Interchange + Losses

- Projected load for each year and season
- Area Interchange of long-term firm commitments across the interface
- Losses produced in serving that load
  - Transmission Lines & Transformers
    - 10 Year Transmission Expansion Plan
- Generation needed to balance all the above

SERTP Cumulative Summer Peak Load Forecast



SERTP Cumulative Winter Peak Load Forecast



SERTP

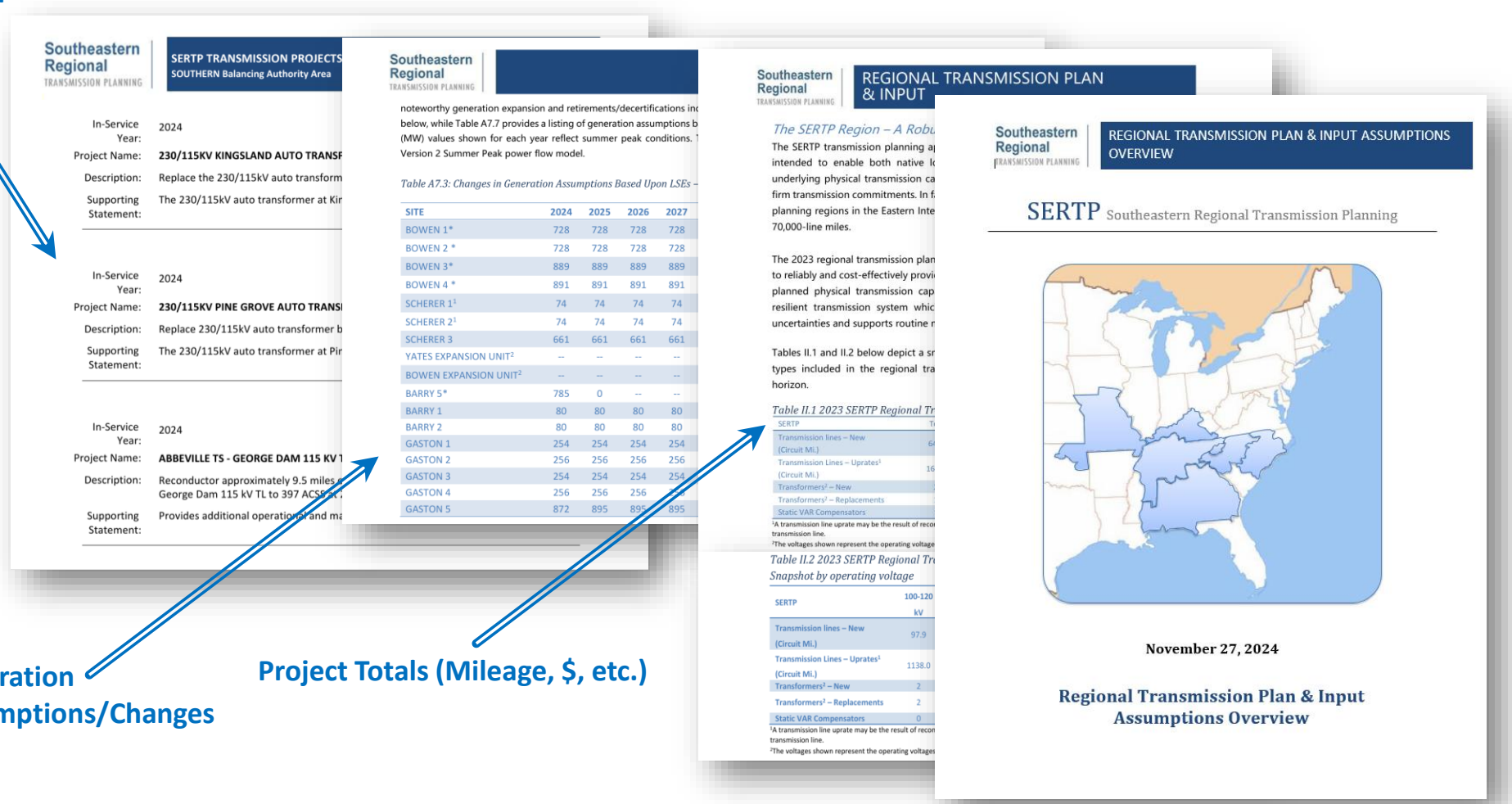
Regional Transmission Expansion Plans

Regional Transmission Expansion Plan

The projects described in this presentation represent the final ten (10) year transmission expansion plan. The transmission expansion plan is periodically reviewed and may be revised due to changes in assumptions. This presentation does not represent a commitment to build for projects listed in the future.

Regional Transmission Expansion Plan

Project Descriptions and Drivers



Generation Assumptions/Changes

Project Totals (Mileage, $, etc.)

Criteria For Projects in Presentation

- **For the full list of projects, the 2025 SERTP Regional Expansion Plan Report is posted on the SERTP website**
  - Report
- **Criteria for projects included in today's presentation:**
  - Tie lines: All projects
  - 300 kV and above: All projects
  - 161 kV – 300 kV: New BES stations and transmission line projects ~20 miles or longer
  - AND has changed from the 2025 SERTP Preliminary Expansion Plan that was presented at the SERTP 2nd Quarter meeting.
    - NOTE: These projects are included in Appendix A of this presentation. Specific questions about those projects will be answered during this meeting upon request.

Regional Transmission Expansion Plan - Cost Estimate Update

- **Duke Energy, LGE-KU, TVA, and AECI have made cost estimate information available for all projects included in the SERTP Final Expansion Plan.**
  - LGE-KU, TVA, and AECI cost estimate information is available by request and subject to a confidentiality agreement.
  - Duke Energy cost estimate information is publicly available through their local transmission planning process linked here:
    2024_CTPC_Collaborative_Transmission_Plan_FINAL_Report_02-28-2025.pdf [carolinastpc.org]
    2025 Mid-Year Update to 2024 CTPC Transmission Plan 07242025
  - SERTP Sponsors located in the Southern Balancing Authority Area (SBAA) have made planning grade cost estimate information available by request and subject to a confidentiality agreement.
    - The SBAA includes the following SERTP Sponsors: Southern Company, Georgia Transmission Company, MEAG Power, Dalton Utilities, and PowerSouth.

Regional Transmission Expansion Plan – Alternative Transmission Technology

Advanced Transmission Technology	100 kV – 200 kV	200 kV – 300 kV	300 kV – 500 kV	Total
Advance Conductor (mi.)	1084	873	-	1957
Static Compensator	2	-	-	2
Power Flow Control Device	-	1	-	1

AECI Balancing Authority Area

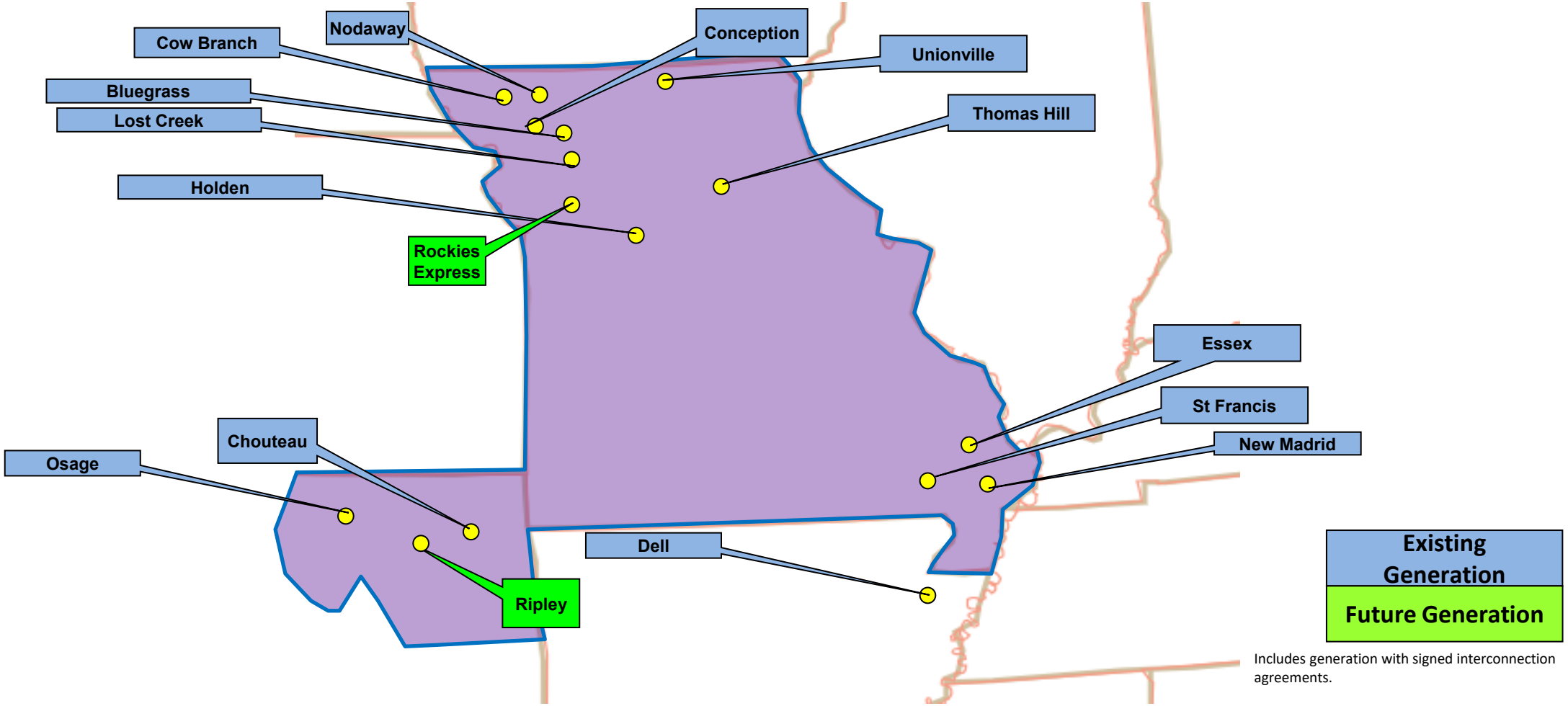
AECI Balancing Authority Area

2025 Generation Assumptions

AECI Balancing Authority Area

AECI – Generation Assumptions

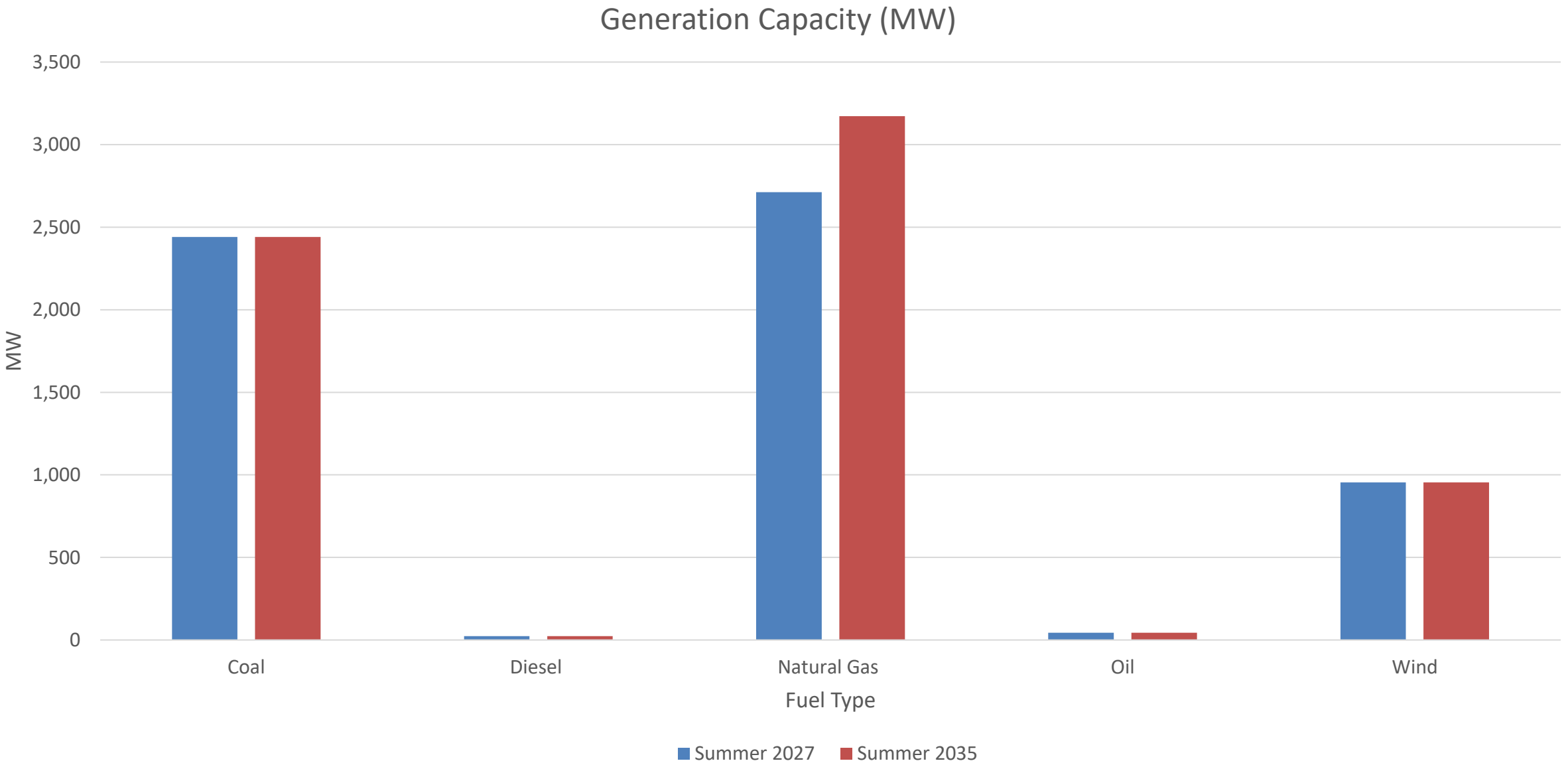
The following diagram depicts the location of generation assumptions <u>that change</u> throughout the ten-year planning horizon for the 2025 SERTP Process.



Includes generation with signed interconnection agreements.

Southeastern Regional
TRANSMISSION PLANNING

AECI Generation Summary



AECI – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Rockies Express 161 kV	Natural Gas	--	460	460	460	460	460	460	460	460	460
Ripley 161 kV	Natural Gas	--	460	460	460	460	460	460	460	460	460

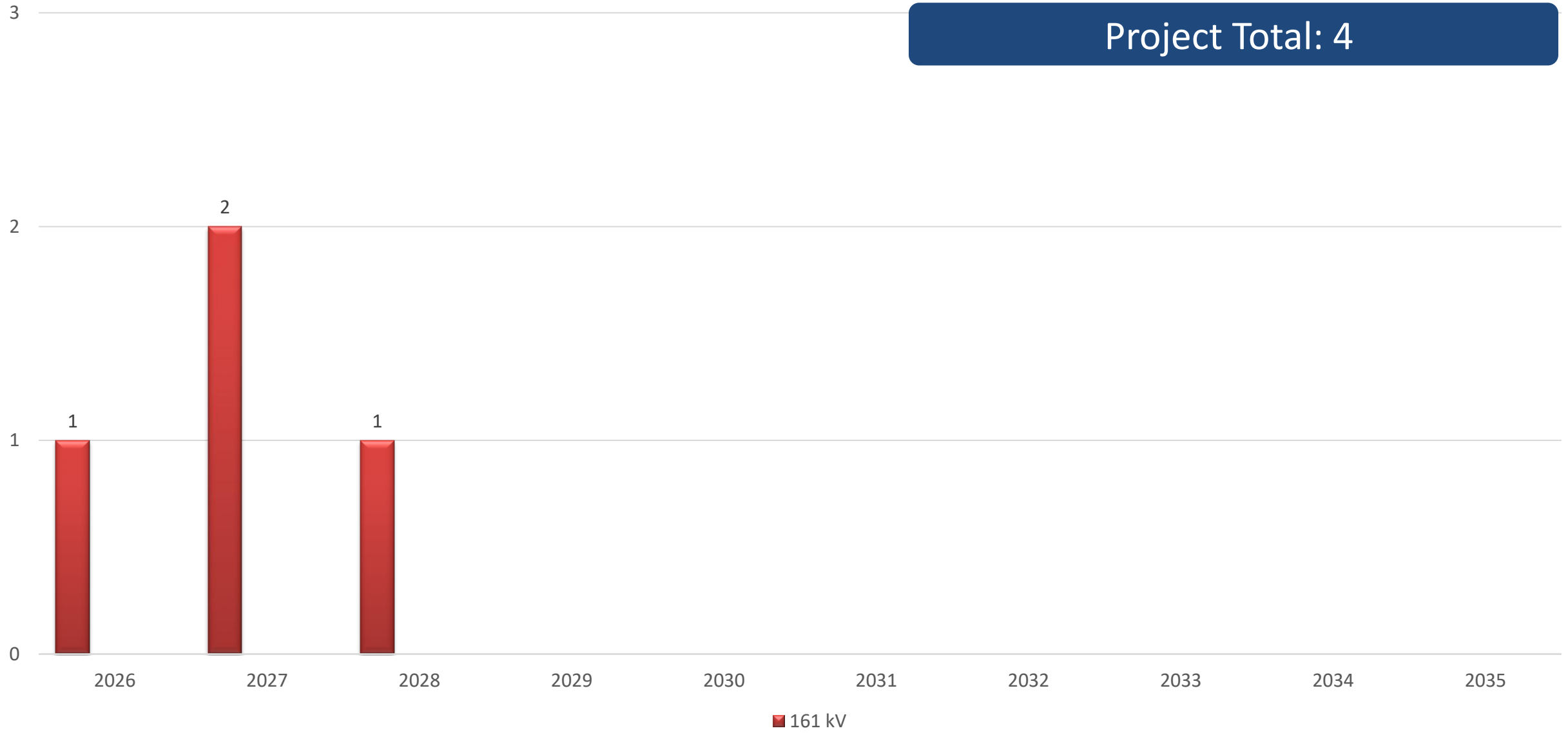
AECI Balancing Authority Area

Transmission Expansion Plan

Southeastern Regional TRANSMISSION PLANNING

AECI Project Summary

Project Total: 4



DEC Balancing Authority Area

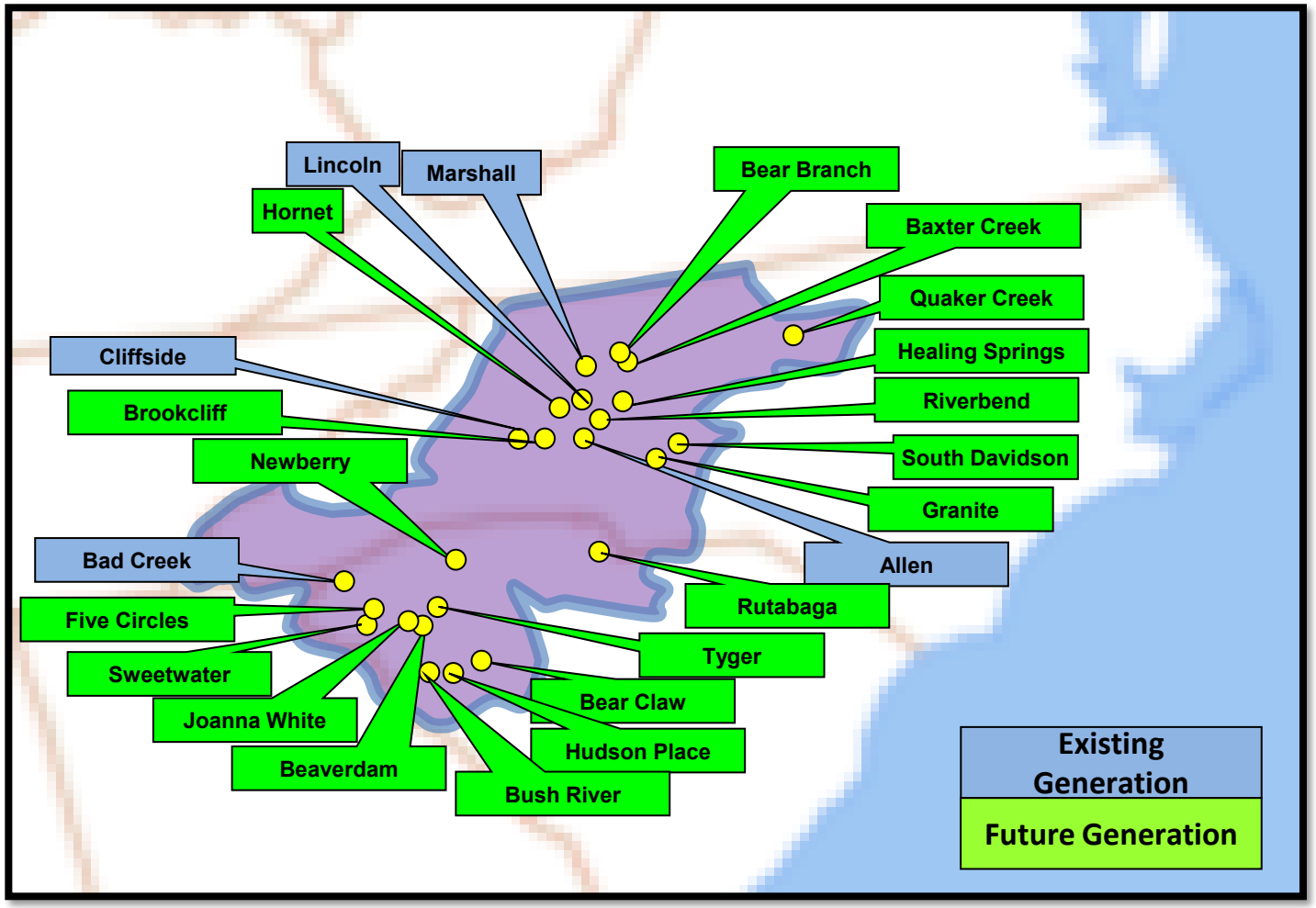
DUKE ENERGY CAROLINAS Balancing Authority Area

2025 Generation Assumptions

DEC Balancing Authority Area

DUKE ENERGY CAROLINAS – Generation Assumptions

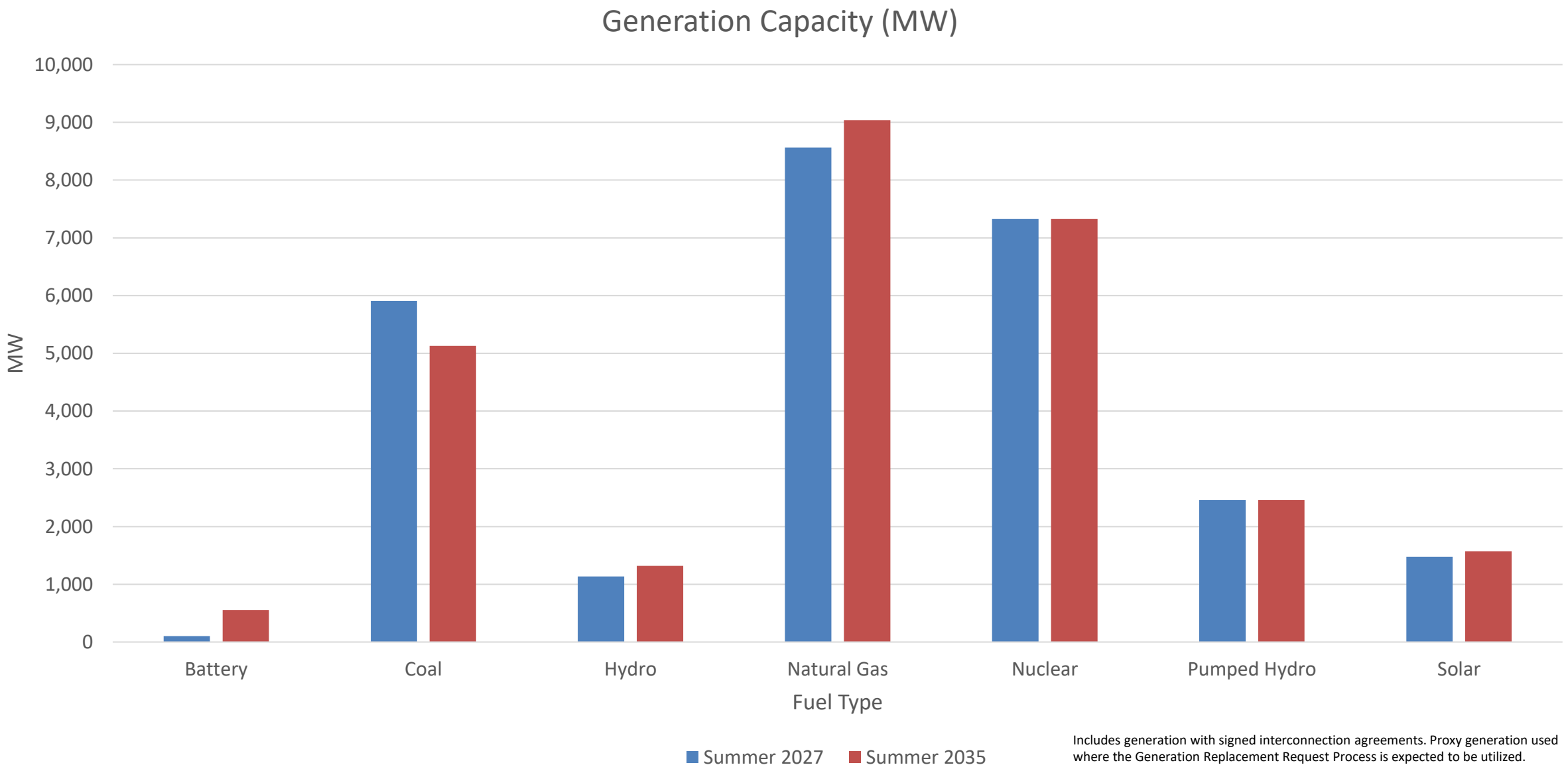
The following diagram depicts the location of generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process.



Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

Southeastern Regional TRANSMISSION PLANNING

DEC Generation Summary



Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

DEC Balancing Authority Area

DEC – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Cliffside 5	Coal	574	574	574	574	574	0	--	--	--	--
Cliffside 5 Proxy[1]	Proxy Generation	--	--	--	--	--	574	574	574	574	574
Lincoln 17	Natural Gas	402	402	402	402	402	402	402	402	402	402
Marshall 1	Coal	388	388	388	0	--	--	--	--	--	--
Marshall 1 Replacement	Natural Gas	--	--	--	390	390	390	390	390	390	390
Marshall 2	Coal	392	392	392	0	--	--	--	--	--	--
Marshall 2 Replacement	Natural Gas	--	--	--	390	390	390	390	390	390	390
Marshall 3	Coal	705	705	705	705	705	705	0	--	--	--
Marshall 3 Proxy[1]	Proxy Generation	--	--	--	--	--	--	705	705	705	705
Marshall 4	Coal	711	711	711	711	711	711	0	--	--	--
Marshall 4 Proxy[1]	Proxy Generation	--	--	--	--	--	--	711	711	711	711
Allen 1 BESS	Storage	50	50	50	50	50	50	50	50	50	50
Allen 2 BESS (GRR)[2]	Storage	--	--	167	167	167	167	167	167	167	167
Riverbend BESS	Storage	--	--	115	115	115	115	115	115	115	115
Granite BESS	Storage	--	--	--	--	197	197	197	197	197	197
Tyger	Solar + Storage	--	74.99	74.99	74.99	74.99	74.99	74.99	74.99	74.99	74.99

1. Generators left in model in expectation of replacement generation through the Generation Replacement Request process.
2. Replacement for retired Allen unit 1 Coal Fired Unit.

Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

DEC Balancing Authority Area

DEC – Generation Assumptions Continued

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Bear Branch	Solar	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5
Beaverdam	Solar	42	42	42	42	42	42	42	42	42	42
Hornet	Solar	73	73	73	73	73	73	73	73	73	73
Newberry	Solar	--	--	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5
Baxter Creek	Solar	30	30	30	30	30	30	30	30	30	30
Brookcliff	Solar	--	50	50	50	50	50	50	50	50	50
Healing Springs	Solar	--	55	55	55	55	55	55	55	55	55
South Davidson	Solar	--	80	80	80	80	80	80	80	80	80
Quaker Creek	Solar	--	35	35	35	35	35	35	35	35	35
Sweetwater	Solar	--	34	34	34	34	34	34	34	34	34
Joanna White	Solar	--	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5
Rutabaga	Solar	--	--	69.75	69.75	69.75	69.75	69.75	69.75	69.75	69.75
Bear Claw	Solar	--	--	28.25	28.25	28.25	28.25	28.25	28.25	28.25	28.25
Bush River	Solar	--	--	--	--	--	45	45	45	45	45
Hudson Place	Solar	--	--	--	--	--	70.7	70.7	70.7	70.7	70.7
Five Circles	Solar	--	--	--	--	--	74.9	74.9	74.9	74.9	74.9

Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

DEC Balancing Authority Area

DEC – Generation Assumptions (Point-to-Point)

The following table depicts generation assumptions based upon expected long-term firm point-to-point commitments for the SERTP 2025 Planning Process. The years shown represent Summer Peak conditions.

SITE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Cleveland	196	196	196	196	196	196	196	196	196	196
Broad River	925	925	925	925	925	925	925	925	925	925
Catawba	407	407	407	407	407	407	407	407	407	407
Rowan	523	526	520	330	180	180	180	180	180	180
Kings Mountain	92	92	92	92	92	92	92	92	92	92
Cherokee	98	98	98	98	98	98	98	98	98	98

DEC Balancing Authority Area

DUKE ENERGY CAROLINAS Balancing Authority Area

Transmission Expansion Plan

Southeastern Regional TRANSMISSION PLANNING

DEC Balancing Authority Area

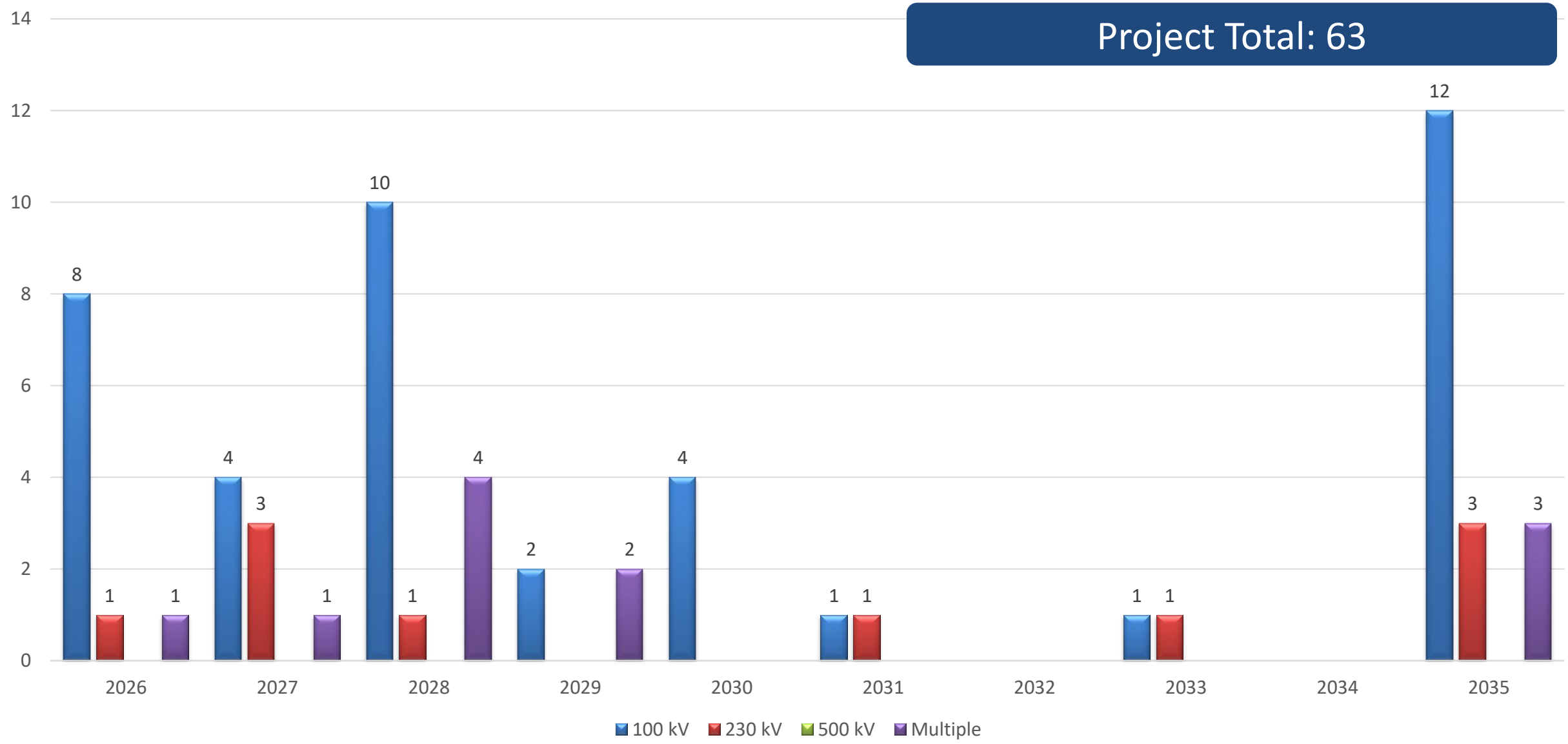
DEC and DEP Projects and descriptions in the SERTP Preliminary Report and presented here are based on the 2024 CTPC Collaborative Transmission Plan Report published on the CTPC Website published in February 2025 and updated in the Mid Year Update in July 2025.

2024_CTPC_Collaborative_Transmission_Plan_FINAL_Report_02-28-2025.pdf [carolinastpc.org]
2025 Mid-Year Update to 2024 CTPC Transmission Plan 07242025

Southeastern Regional TRANSMISSION PLANNING

DEC Project Summary

Project Total: 63

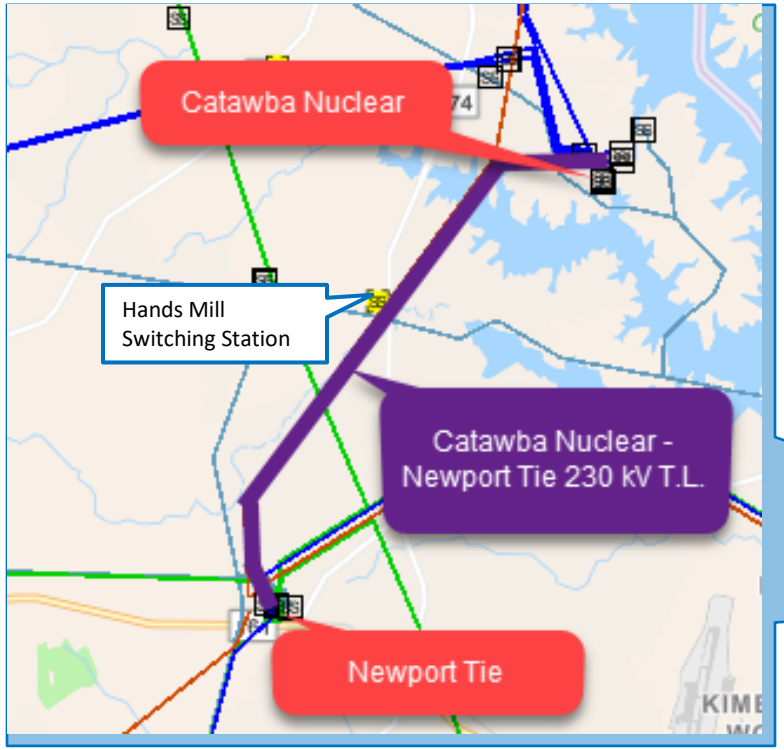


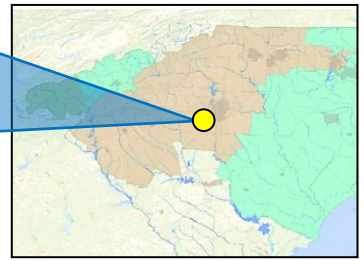
DEC Balancing Authority Area

DUKE ENERGY CAROLINAS

• **2026**

HANDS MILL 230 KV SWITCHING STATION



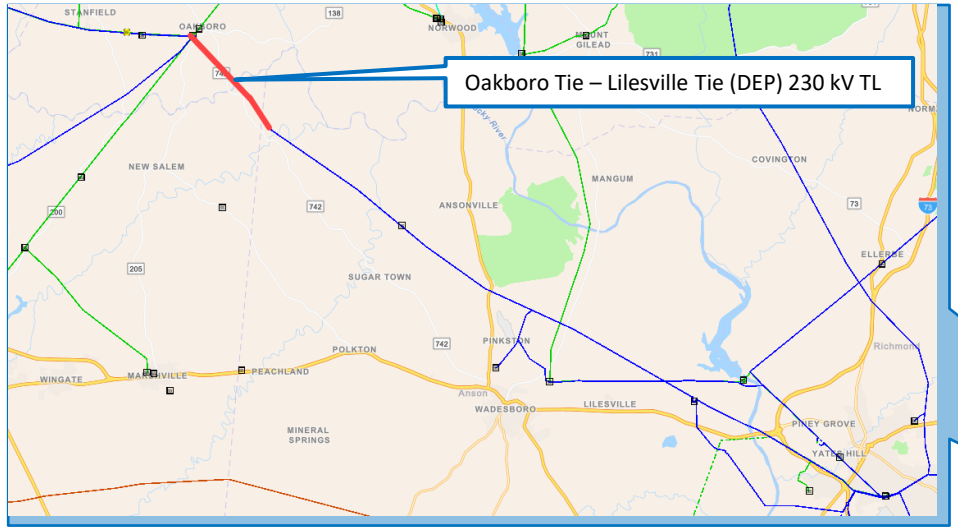


- **DESCRIPTION:**
  - Construct a new 230 kV switching station on the Catawba Nuclear to Newport Tie 230 kV transmission Lines.
- **SUPPORTING STATEMENT:**
  - Hands Mill 230 kV Switching Station is needed to support new customer load growth.

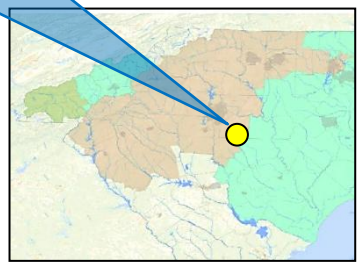
DEC Balancing Authority Area

DUKE ENERGY CAROLINAS • 2027

OAKBORO TIE – LILESVILLE TIE (DEP) 230 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Rebuild 5.13 miles (Oakboro to DEP change of ownership) of the Oakboro Tie – Lilesville Tie (DEP) 230 kV Transmission Line with bundled 1272 ACSR at 120°C.
- **SUPPORTING STATEMENT:**
  - Various generator interconnection studies have shown the need to upgrade this line. This upgrade is needed to enable generation consistent with the approved IRP.
  - Included in the Red Zone 2.0 list of projects.



DEC Balancing Authority Area

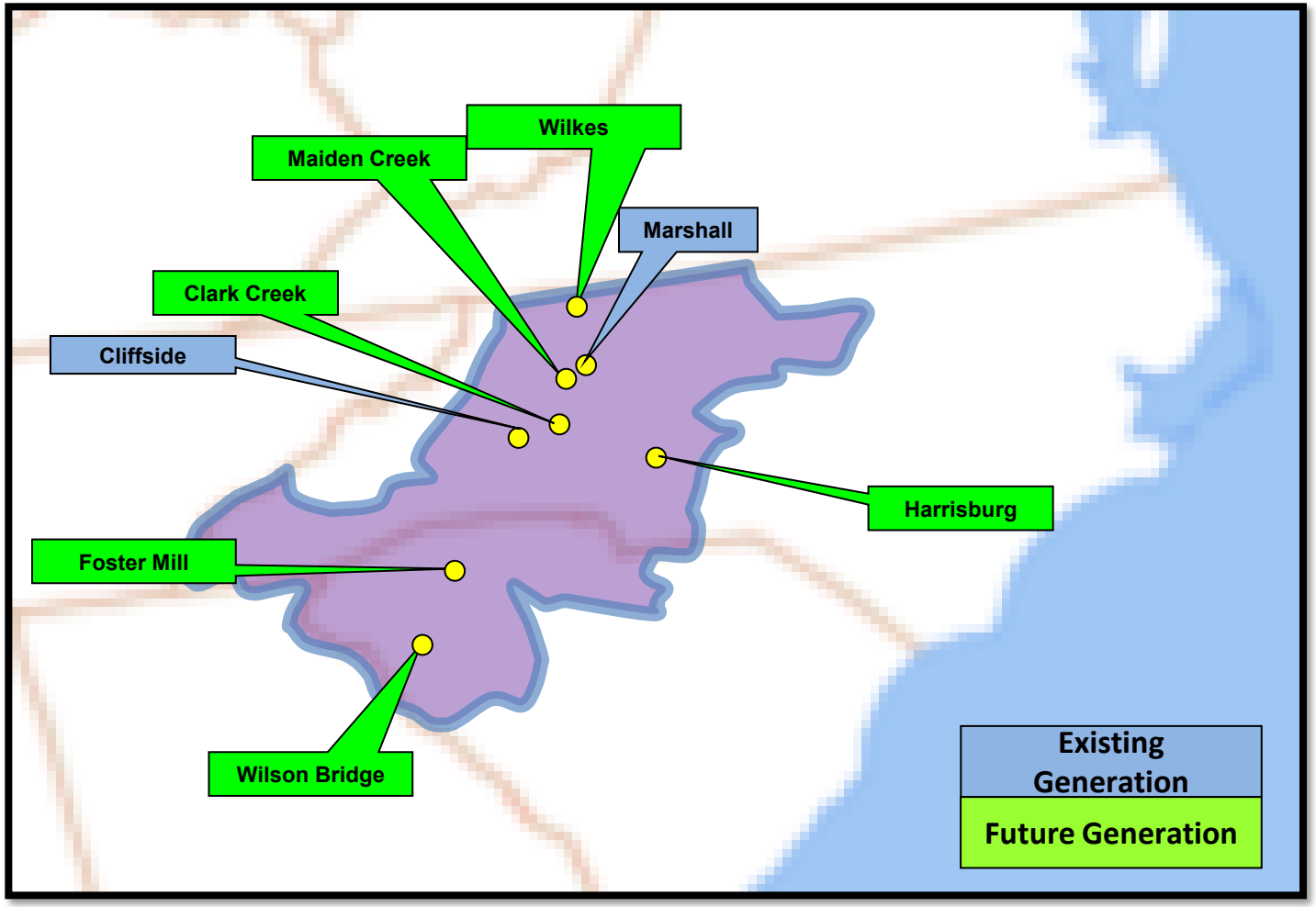
DUKE ENERGY CAROLINAS Balancing Authority Area

Preliminary 2026 Generation Assumptions

DEC Balancing Authority Area

DEC – Preliminary 2026 Generation Assumptions

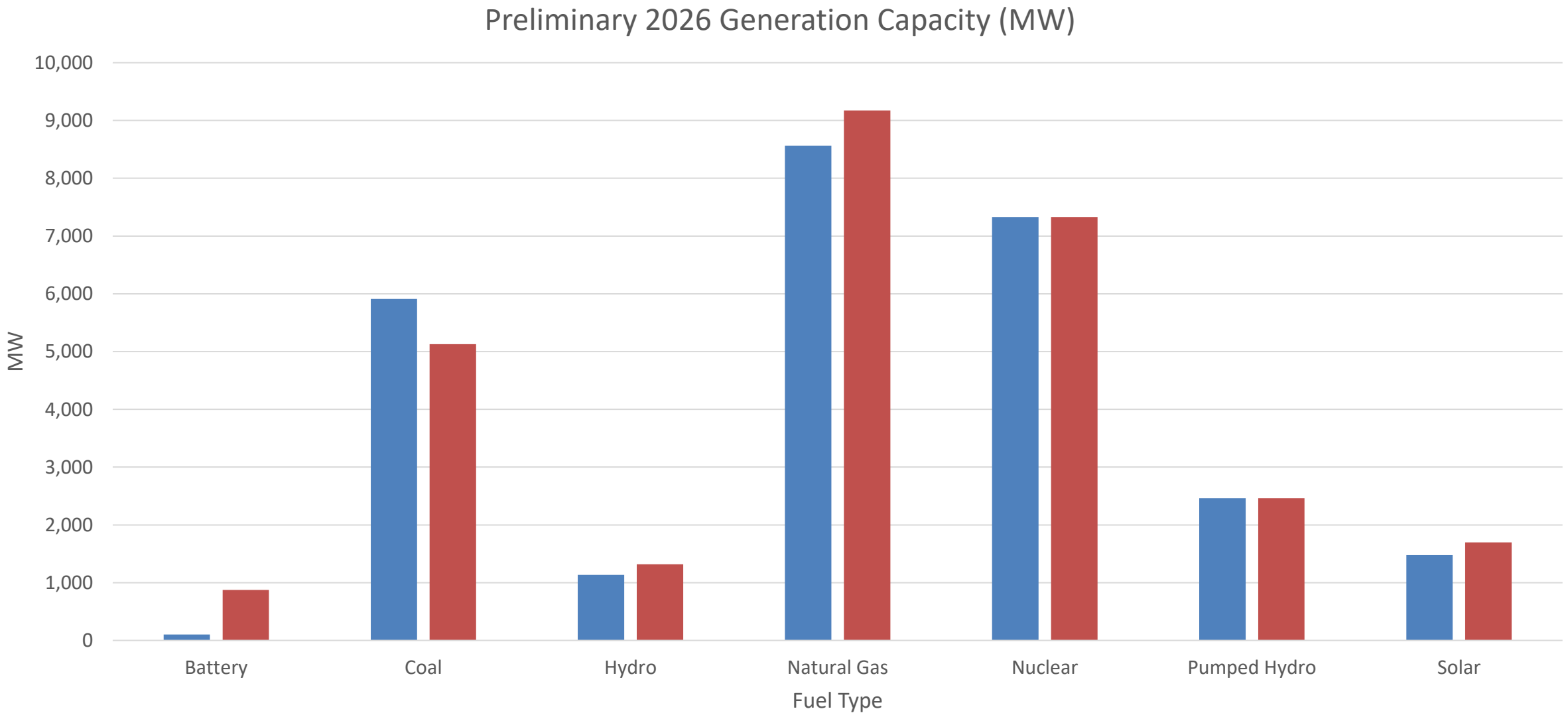
The following diagram depicts the location of generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process.



Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

Southeastern Regional TRANSMISSION PLANNING

DEC Generation Summary



Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

DEC Balancing Authority Area

DEC – Preliminary 2026 Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Marshall 1	Coal	388	388	0	--	--	--	--	--	--	--
Marshall 1 Replacement	Natural Gas	--	--	458	458	458	458	458	458	458	458
Marshall 2	Coal	392	392	0	--	--	--	--	--	--	--
Marshall 2 Replacement	Natural Gas	--	--	458	458	458	458	458	458	458	458
Harrisburg BESS (Formerly Granite)	Storage	--	197	197	197	197	197	197	197	197	197
Wilkes BESS	Storage	--	120	120	120	120	120	120	120	120	120
Cliffside 2 BESS	Storage	--	--	199.9	199.9	199.9	199.9	199.9	199.9	199.9	199.9
Maiden Creek[1]	Surplus Storage	--	50	50	50	50	50	50	50	50	50
Clark Creek	Solar + Storage	--	--	40	40	40	40	40	40	40	40
Foster Mill	Solar	--	54	54	54	54	54	54	54	54	54
Wilson Bridge	Solar	--	72	72	72	54	54	54	54	54	54

1. Adding storage, no expected change in MW output.

Includes generation with signed interconnection agreements. Proxy generation used where the Generation Replacement Request Process is expected to be utilized.

DEP Balancing Authority Areas

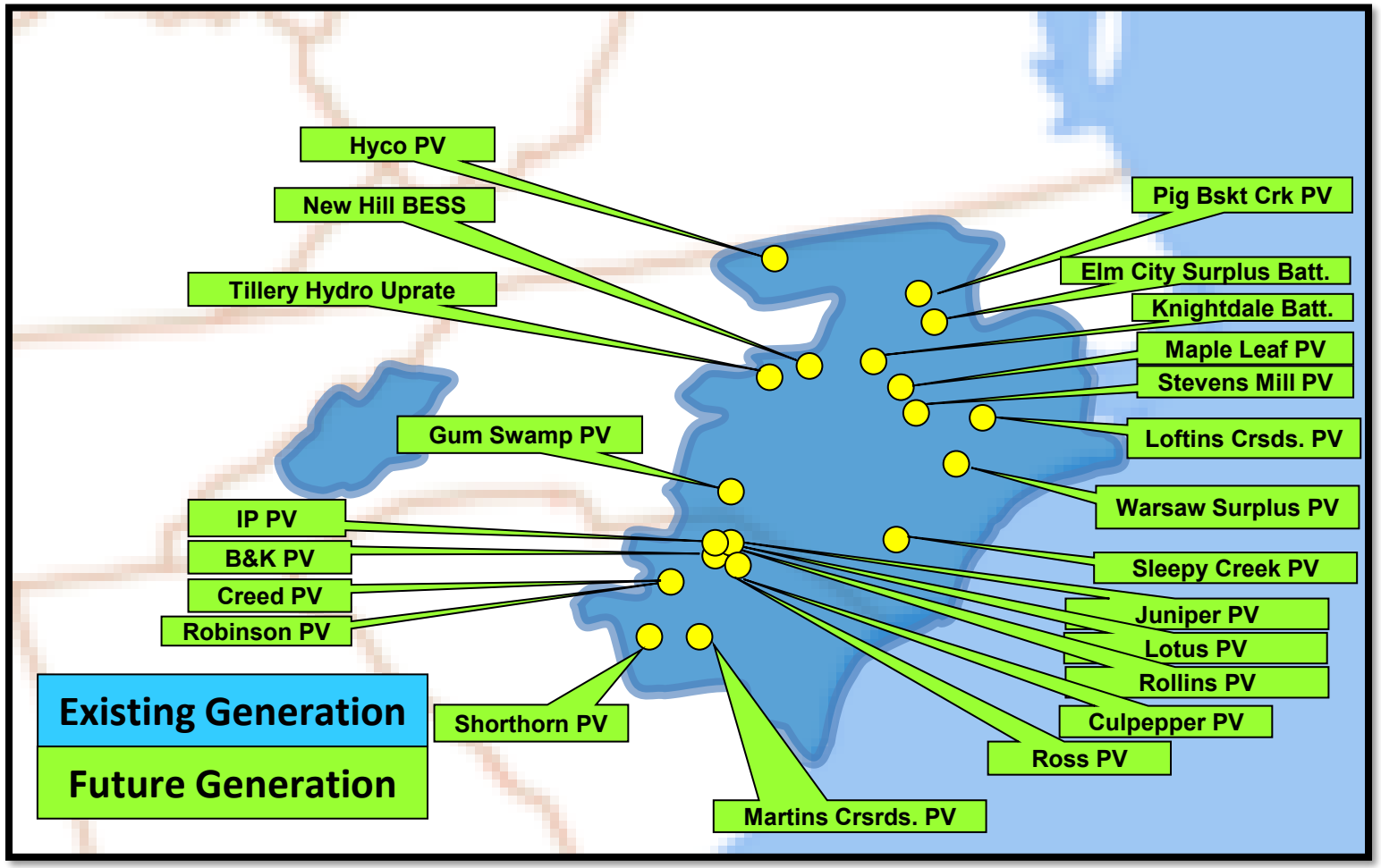
DUKE ENERGY PROGRESS Balancing Authority Areas

2025 Generation Assumptions

DUKE ENERGY PROGRESS EAST/WEST Balancing Authority Areas

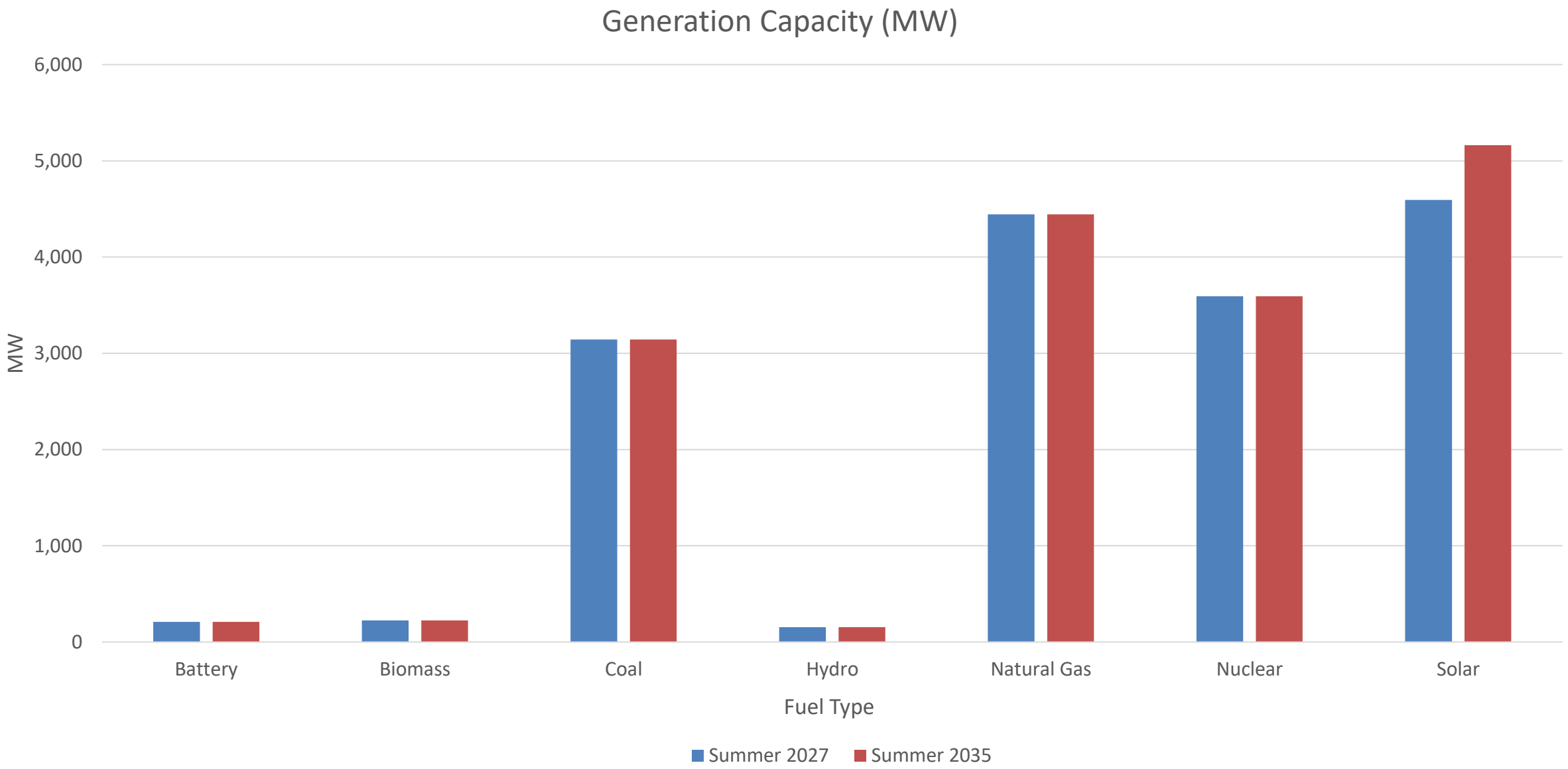
DUKE ENERGY PROGRESS – Generation Assumptions

The following diagram depicts the location of generation assumptions <u>that change</u> throughout the ten-year planning horizon for the 2025 SERTP Process.



Southeastern Regional
TRANSMISSION PLANNING

DEP Generation Summary



DUKE ENERGY PROGRESS EAST/WEST Balancing Authority Areas

DEP – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Warsaw Surplus	Battery	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Knightdale Battery	Battery	100	100	100	100	100	100	100	100	100	100
Elm City Surplus	Battery	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9
Pig Basket Creek	Solar	80	80	80	80	80	80	80	80	80	80
Martins Crossroads	Solar	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
Tillery Hydro	Hydro	6.26	6.26	6.26	6.26	6.26	6.26	6.26	6.26	6.26	6.26
B&K Solar	Solar	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
New Hill BESS	Battery	56	56	56	56	56	56	56	56	56	56
Gum Swamp Solar	Solar	80	80	80	80	80	80	80	80	80	80
Maple Leaf Solar	Solar	73	73	73	73	73	73	73	73	73	73
Stevens Mills	Solar	80	80	80	80	80	80	80	80	80	80

Includes only generation with signed interconnection agreements

DEP – Generation Assumptions Continued

The following table depicts the generation assumptions <u>that change</u> throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Sleepy Creek Solar	PV	--	80	80	80	80	80	80	80	80	80
Loftins Crossroads	PV		75	75	75	75	75	75	75	75	75
Hyco Solar	PV	--	80	80	80	80	80	80	80	80	80
Juniper Solar	PV	--	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
Creed Solar	PV	--	--	48	48	48	48	48	48	48	48
Lotus Solar	PV	--	--	75	75	75	75	75	75	75	75
Robinson Solar	PV	--	--	76	76	76	76	76	76	76	76
Rollins Solar	PV	--	--	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
IP Solar	PV	--	--	75	75	75	75	75	75	75	75
Culpepper Solar	PV	--	--	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
Ross Solar	PV	--	--	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
Shorthorn Solar	PV	--	--	--	60	60	60	60	60	60	60

Includes only generation with signed interconnection agreements

DEP Balancing Authority Areas

DEP – Generation Assumptions (Point-to-Point)

The following table depicts generation assumptions based upon expected long-term firm point-to-point commitments for the SERTP 2025 Planning Process. The years shown represent Summer Peak conditions.

SITE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Hamlet #2 and #3	110	110	110	110	110	110	110	110	110	110
Hamlet #6	55	55	55	55	55	55	55	55	55	55

DEP Balancing Authority Areas

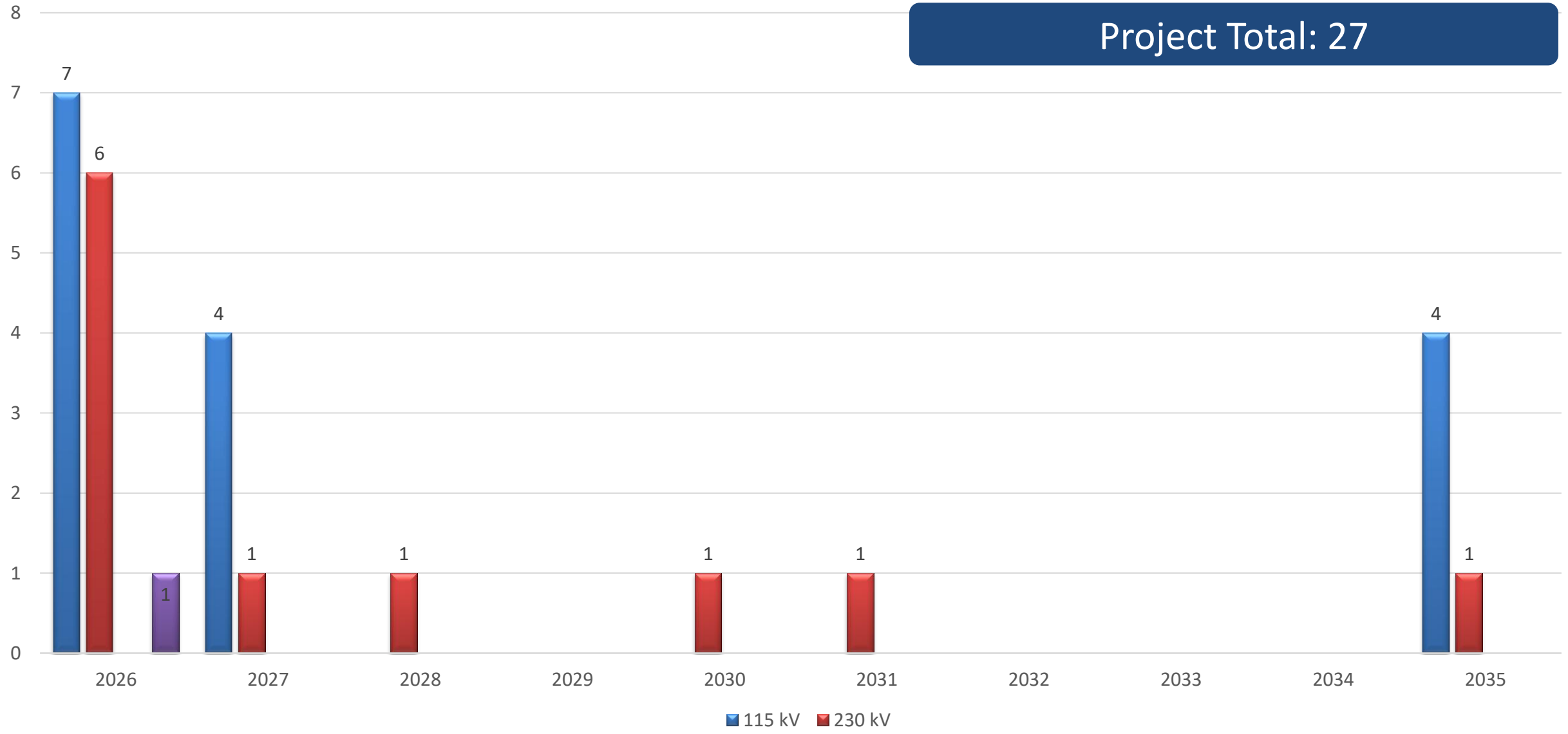
DUKE ENERGY PROGRESS Balancing Authority Areas

Transmission Expansion Plan

Southeastern Regional TRANSMISSION PLANNING

DEP Project Summary

Project Total: 27



DEP Balancing Authority Areas

DUKE ENERGY PROGRESS EAST Balancing Authority Area

Transmission Expansion Plan

* DEP East has no projects that meet the presentation criteria in the 2025 Q4 SERTP Process.

DEP Balancing Authority Areas

DUKE ENERGY PROGRESS WEST Balancing Authority Area

Transmission Expansion Plan

* DEP West has no projects that meet the presentation criteria in the 2025 SERTP Process.

DEP Balancing Authority Areas

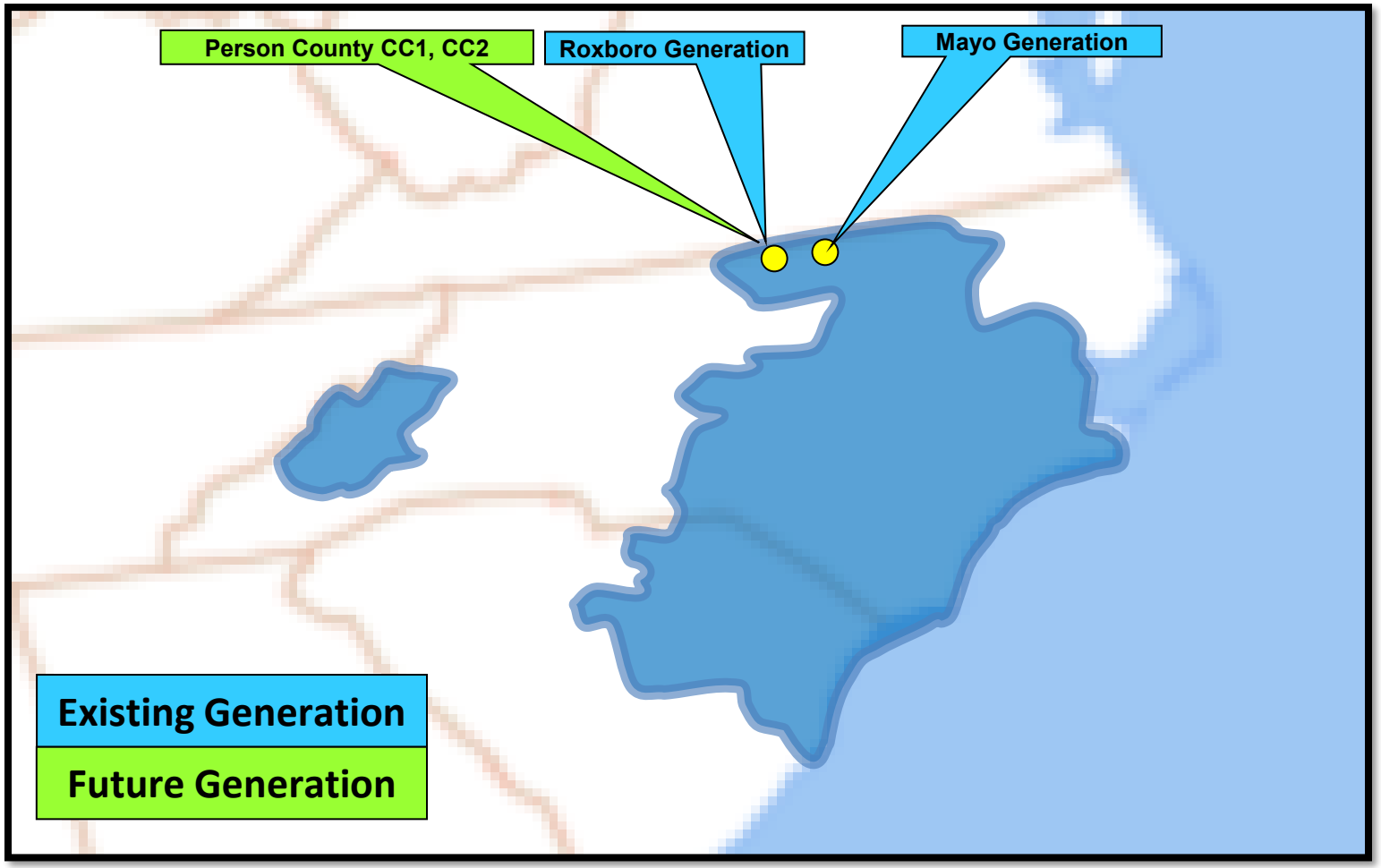
DUKE ENERGY PROGRESS Balancing Authority Areas

Preliminary 2026 Generation Assumptions

DUKE ENERGY PROGRESS EAST/WEST Balancing Authority Areas

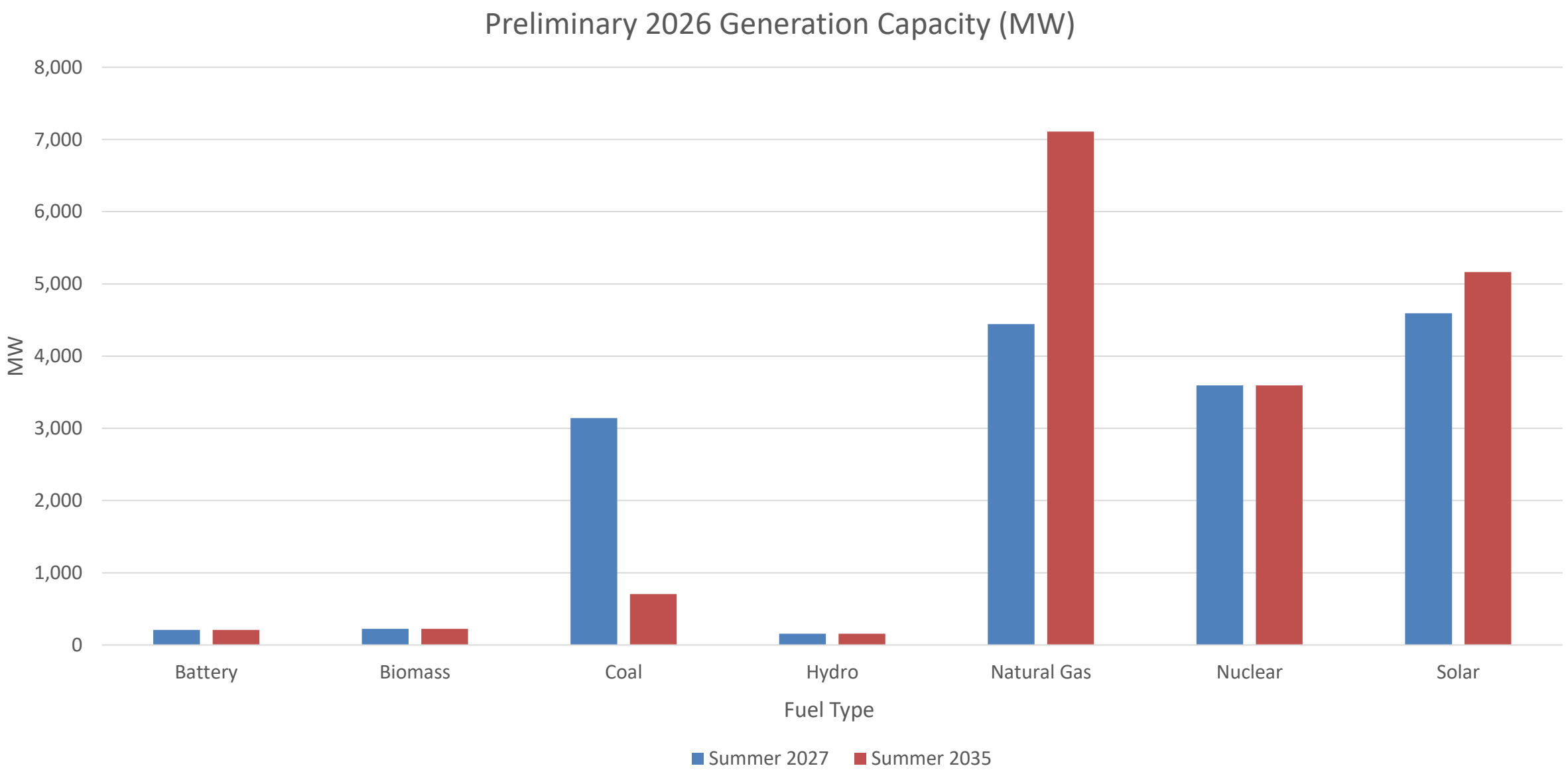
DEP – Preliminary 2026 Generation Assumptions

The following diagram depicts the location of generation assumptions that could change throughout the ten-year planning horizon for the 2026 SERTP Process.



Southeastern Regional
TRANSMISSION PLANNING

DEP Generation Summary



DEP Balancing Authority Areas

DEP – Preliminary 2026 Generation Assumptions

The following table depicts the preliminary generation assumptions that could change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Roxboro #1 Coal[1]	Coal	379	379	0	--	--	--	--	--	--	--
Roxboro #4 Coal[1]	Coal	698	698	0	--	--	--	--	--	--	--
Roxboro #2 Coal[1]	Coal	668	668	668	668	668	668	668	0	--	--
Roxboro #3 Coal[1]	Coal	694	694	694	694	694	694	694	0	--	--
Mayo Coal[1]	Coal	704	704	704	704	0	--	--	--	--	--
Person CC1 (Replacement)[2]	Natural Gas	--	--	1047	1047	1047	1047	1047	1047	1047	1047
Person CC1 (Incremental)[3]	Natural Gas	--	--	307	307	307	307	307	307	307	307
Person CC2 (Proxy)[4]	Natural Gas	--	--	--	1312	1312	1312	1312	1312	1312	1312
Mayo (Proxy)[5]	TBD	--	--	--	--	704	704	704	704	704	704

1. Generators left in models in expectation of replacement generation through the Generation Replacement Request (GRR) or DISIS processes.
2. Replacement generation with Interconnection Agreement (IA) through the GRR process, not yet in power flow models.
3. Incremental generation in the DISIS 2023 Cluster Study Process, not yet in power flow models.
4. Additional planned generation in the DISIS 2024 Cluster Study Process, not yet in power flow models.
5. Approximate beginning-of-year time frame for Mayo retirement pending equally reliable replacement resources exist to allow retirements, not yet in power flow models.

LG&E/KU Balancing Authority Area

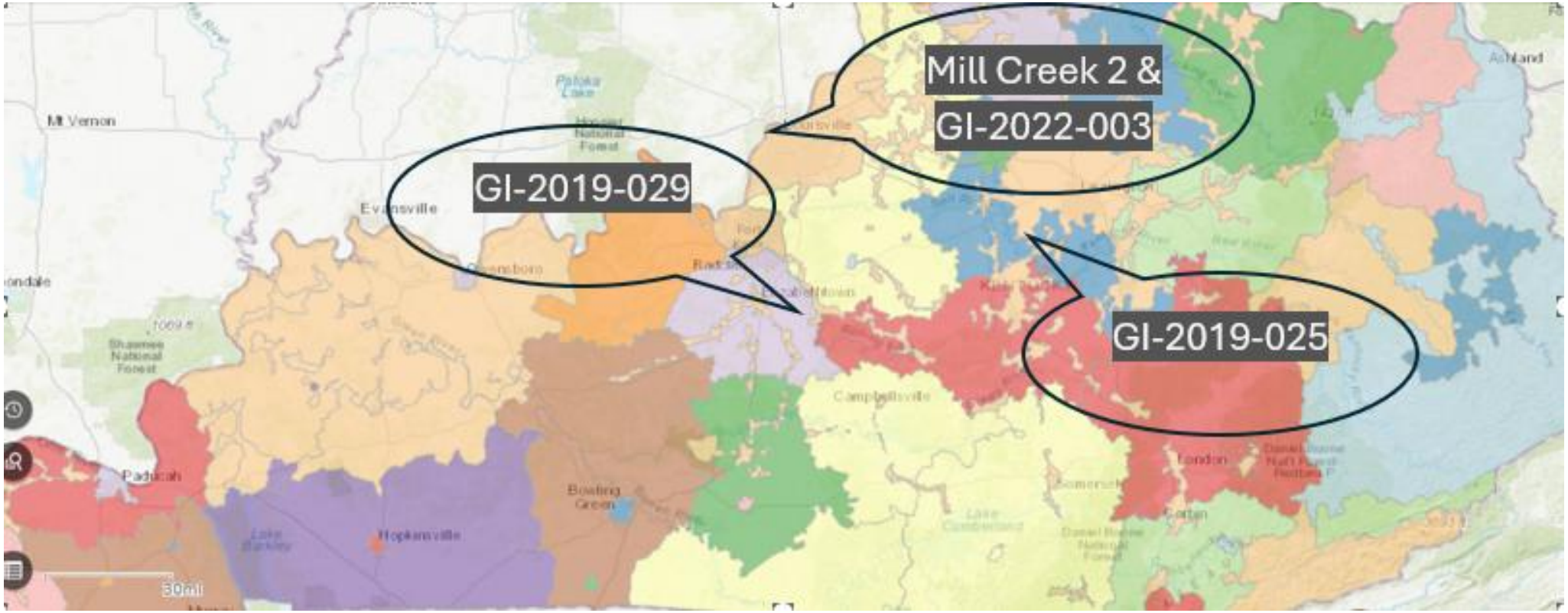
LG&E/KU Balancing Authority Area

2025 Generation Assumptions

LG&E/KU Balancing Authority Area

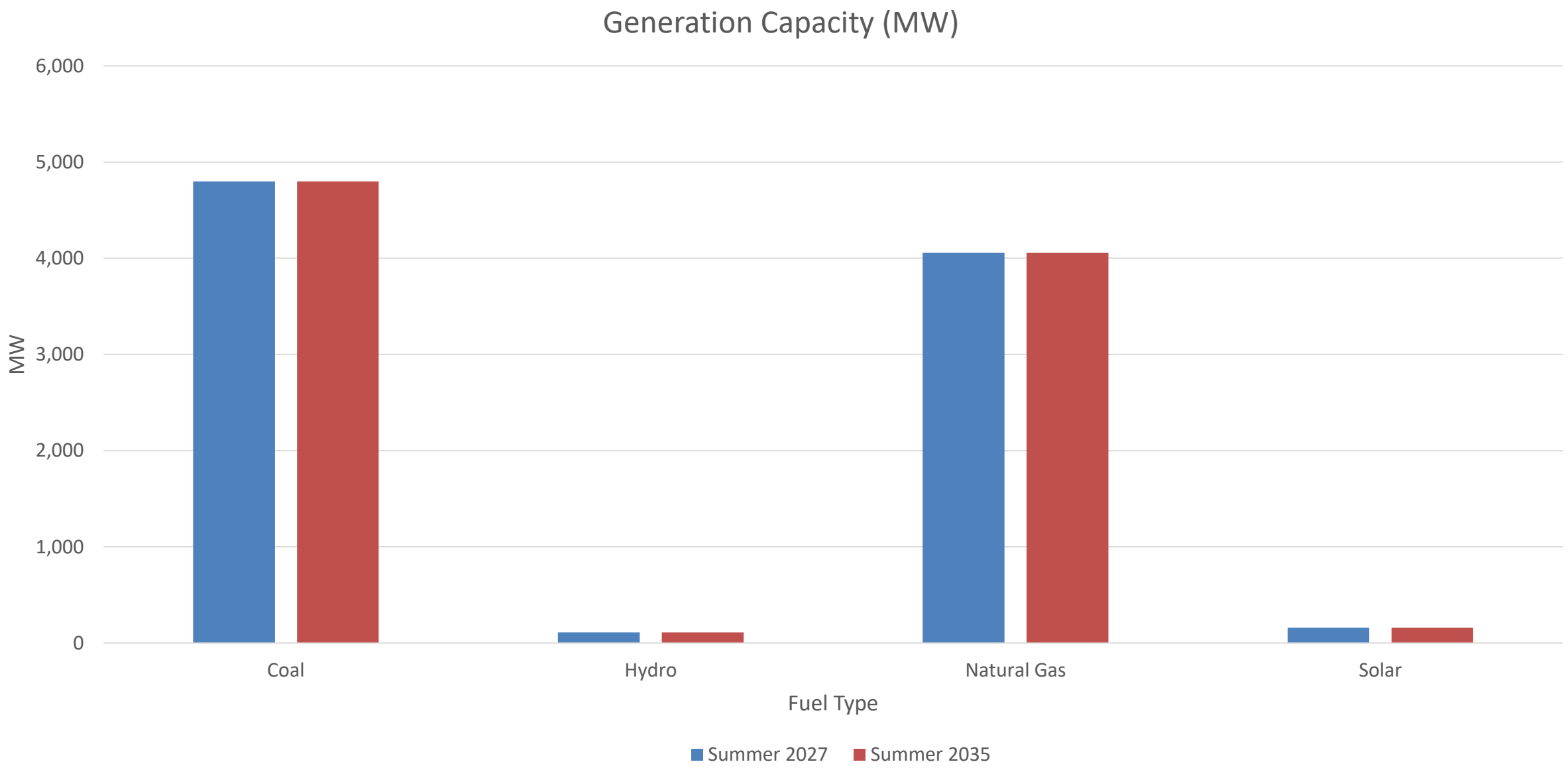
LG&E/KU Generation Assumptions

The following diagram depicts location of generation assumptions <u>that change</u> throughout the ten-year planning horizon for the 2026 SERTP Process.



Southeastern Regional
TRANSMISSION PLANNING

LG&E/KU Generation Summary



LG&E/KU – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Mill Creek 2	Coal	301	0	--	--	--	--	--	--	--	--
GI-2022-003	Natural Gas	--	661	661	661	661	661	661	661	661	661
GI-2019-029	Solar	--	100	100	100	100	100	100	100	100	100
GI-2019-025	Solar	100	100	100	100	100	100	100	100	100	100

LG&E/KU – Generation Assumptions (Point-to-Point)

The following table depicts generation assumptions based upon expected long-term firm point-to-point commitments. The years shown represent Summer Peak conditions.

SITE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Trimble County	324	324	324	324	324	324	324	324	324	324

LG&E/KU Balancing Authority Area

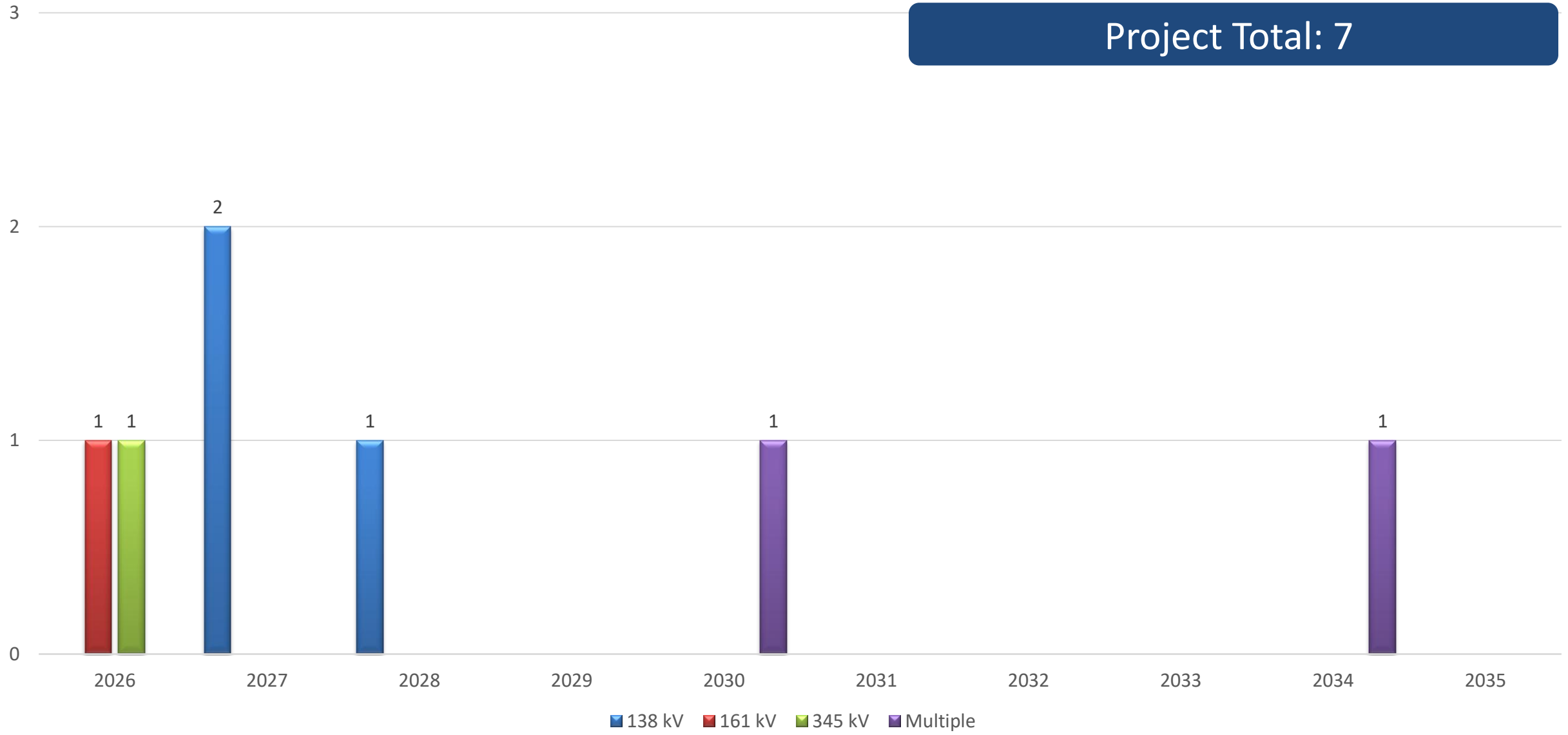
Transmission Expansion Plan

* LGE/KU has no projects that meet the presentation criteria in the 2025 SERTP Process.

Southeastern Regional TRANSMISSION PLANNING

LG&E/KU Project Summary

Project Total: 7



LG&E/KU Balancing Authority Area

Preliminary 2026 Generation Assumptions

LG&E/KU – Preliminary 2026 Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
GI-2022-003	Natural Gas	660	660	660	660	660	660	660	660	660	660
GI-2023-002	Natural Gas	75	75	75	75	75	75	75	75	75	75

LG&E/KU Balancing Authority Area

LG&E/KU – Preliminary 2026 Generation Assumptions (Point-to-Point)

The following table depicts generation assumptions based upon expected long-term firm point-to-point commitments. The years shown represent Summer Peak conditions.

SITE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
TRIMBLE COUNTY	324	324	324	324	324	324	324	324	324	324

SOUTHERN Balancing Authority Area

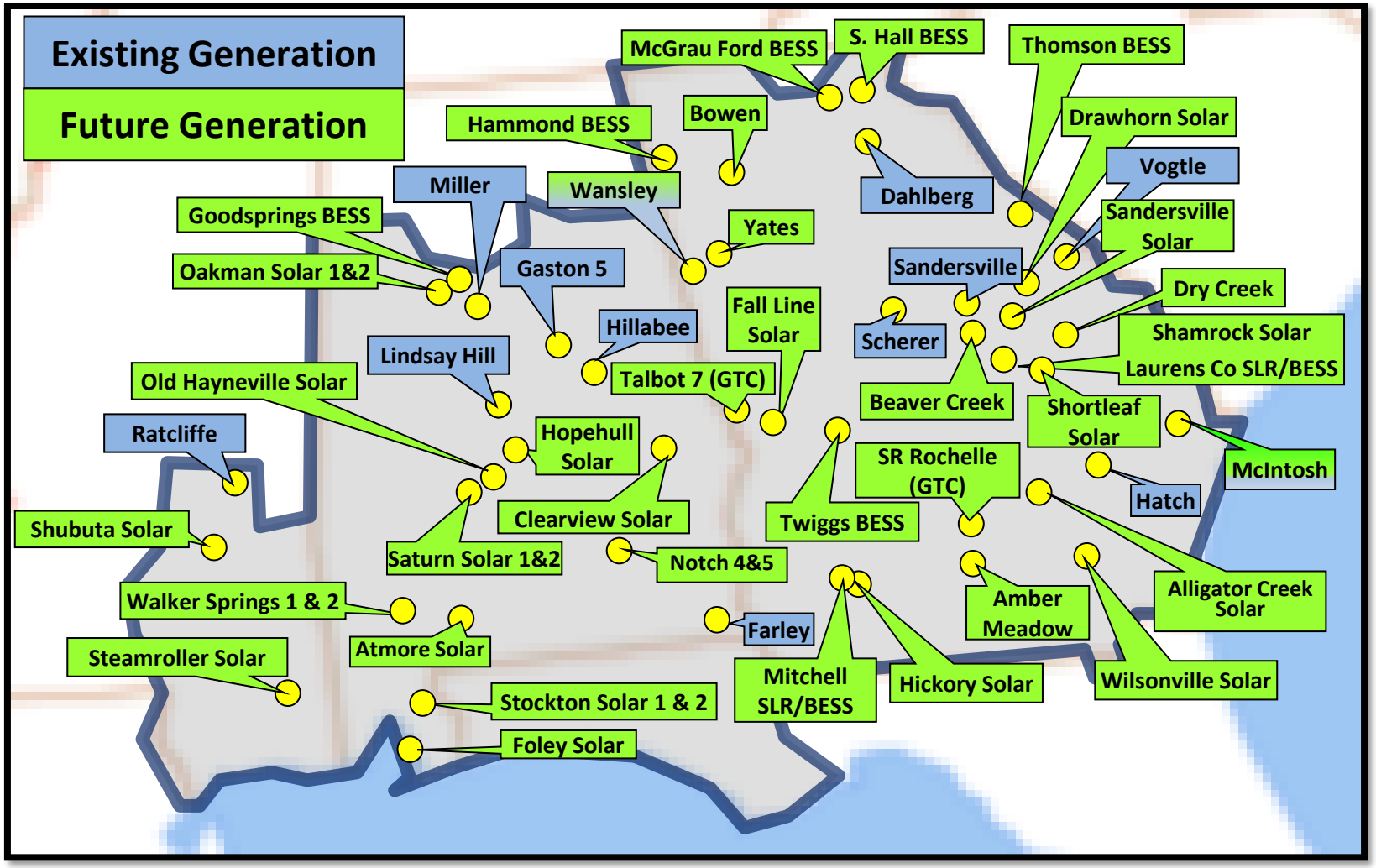
SOUTHERN Balancing Authority Area

2025 Generation Assumptions

SOUTHERN Balancing Authority Area

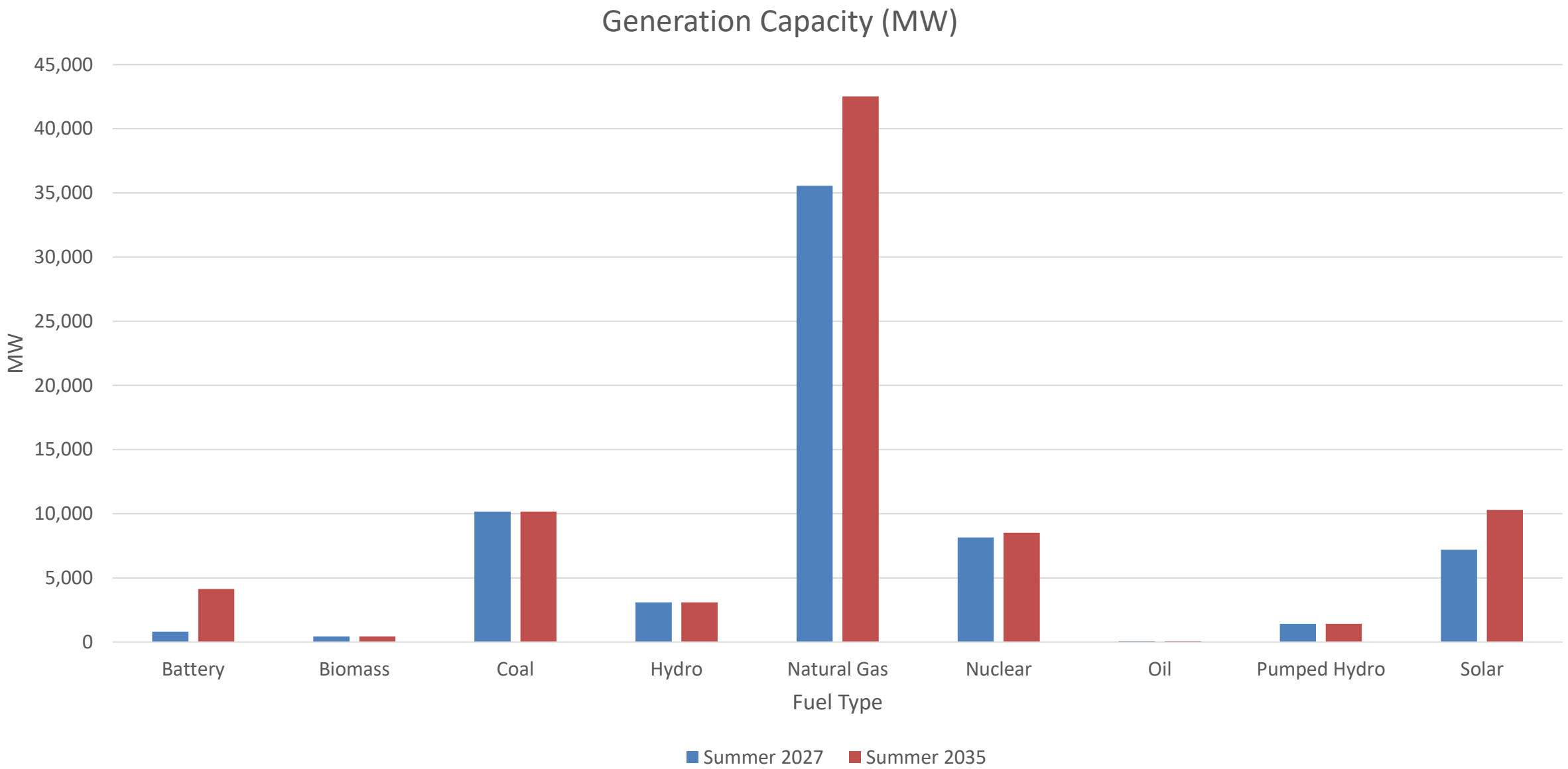
SOUTHERN – Generation Assumptions

The following diagram depicts the location of generation assumptions <u>that could change</u> throughout the ten-year planning horizon for the 2025 SERTP Process.



Southeastern Regional TRANSMISSION PLANNING

SBAA Generation Summary



SOUTHERN Balancing Authority Area

SOUTHERN COMPANY – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Bowen 7 & 8	Natural Gas	--	--	--	--	1488	1488	1488	1488	1488	1488
Gaston 5 [1]	Coal/ Natural Gas	921	946	946	946	946	946	946	946	946	946
Lindsay Hill [2]	Natural Gas	--	--	--	850	934	934	934	934	934	934
Mcintosh 10 & 11	Natural Gas	1359	1359	1359	1444	1444	1444	1444	1444	1444	1444
Mcintosh 12	Natural Gas	--	--	--	--	--	744	744	744	744	744
Mcintosh CTs (1-8)	Natural Gas	658	658	666	709	726	726	726	726	726	726
Ratcliffe	Natural Gas	723	723	723	747	747	747	747	747	747	747
Wansley 10 & 11	Natural Gas	--	--	--	--	1488	1488	1488	1488	1488	1488
Yates 8, 9, & 10	Natural Gas	--	882	1323	1323	1323	1323	1323	1323	1323	1323

1 Plant conversion from coal to gas.
2 Third-party delivery service ending, transitioning generation to a Designated Network Resource.

SOUTHERN COMPANY – Generation Assumptions Continued

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Alligator Creek Solar	Solar	80	80	80	80	80	80	80	80	80	80
Amber Meadow Solar	Solar	--	--	--	225	225	225	225	225	225	225
Atmore Solar	Solar	--	80	80	80	80	80	80	80	80	80
Beaver Creek Solar	Solar	--	--	--	183	183	183	183	183	183	183
Clearview Solar	Solar	--	--	200	200	200	200	200	200	200	200
Drawhorn Solar	Solar	--	--	80	80	80	80	80	80	80	80
Dry Creek Solar	Solar	--	--	--	200	200	200	200	200	200	200
Fall Line Solar	Solar	--	--	--	20	20	20	20	20	20	20
Foley Solar	Solar	--	80	80	80	80	80	80	80	80	80
Hickory Solar	Solar	--	--	268	268	268	268	268	268	268	268

SOUTHERN Balancing Authority Area

SOUTHERN COMPANY – Generation Assumptions Continued

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Hopehull Solar	Solar	--	--	--	--	80	80	80	80	80	80
Metter Solar	Solar	80	80	80	80	80	80	80	80	80	80
Notch 4 & 5	Solar	--	160	160	160	160	160	160	160	160	160
Oakman Solar 1 & 2	Solar	--	--	--	162.5	162.5	162.5	162.5	162.5	162.5	162.5
Old Hayneville Solar	Solar	--	80	80	80	80	80	80	80	80	80
Sandersville Solar	Solar	--	--	50	50	50	50	50	50	50	50
Saturn Solar 1 & 2	Solar	--	160	160	160	160	160	160	160	160	160
Shamrock Solar	Solar	--	--	--	225	225	225	225	225	225	225
Shortleaf Solar	Solar	--	--	--	200	200	200	200	200	200	200
Shubuta Solar	Solar	--	--	--	156	156	156	156	156	156	156
Steamroller Solar	Solar	--	--	--	150	170	170	170	170	170	170

SOUTHERN COMPANY – Generation Assumptions Continued

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Stockton Solar 1 & 2	Solar	--	--	--	--	260	260	260	260	260	260
Walker Springs 1 & 2	Solar	160	160	160	160	160	160	160	160	160	160
Wilsonville Solar	Solar	--	--	--	200	200	200	200	200	200	200

SOUTHERN Balancing Authority Area

SOUTHERN COMPANY – Generation Assumptions Continued

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Bowen 1 & 2 BESS	Battery	--	--	--	250	500	500	500	500	500	500
Goodspsprings BESS	Battery	--	150	150	150	150	150	150	150	150	150
Hammond BESS	Battery	--	57.5	57.5	57.5	57.5	250	250	250	250	250
Mc McGrau Ford BESS	Battery	265	530	530	530	530	530	530	530	530	530
Mcintosh BESS	Battery	--	--	--	--	250	250	250	250	250	250
South Hall BESS	Battery	--	--	--	250	250	250	250	250	250	250
Thomson BESS	Battery	--	--	--	--	500	500	500	500	500	500
Twiggs BESS	Battery	--	--	200	200	200	200	200	200	200	200
Wansley BESS	Battery	--	--	--	500	500	500	500	500	500	500
Yates 1 & 2 BESS	Battery	--	--	--	570	570	570	570	570	570	570

SOUTHERN Balancing Authority Area

SOUTHERN COMPANY – Generation Assumptions Continued

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Laurens County Solar/BESS	Solar + Storage	--	--	--	200	200	200	200	200	200	200
Mitchell Solar/BESS	Solar + Storage	--	--	--	150	150	150	150	150	150	150
Farley 1 & 2	Nuclear	1827	1834	1847	1847	1847	1897	1947	1947	1947	1947
Hatch 1 & 2	Nuclear	1770	1770	1770	1845	1908	1908	1908	1908	1908	1908
Vogtle 1 & 2	Nuclear	2319	2319	2325	2327	2327	2427	2427	2427	2427	2427

SOUTHERN Balancing Authority Area

SOUTHERN COMPANY – Generation Assumptions (Point-to-Point)

The following table depicts generation assumptions based upon expected long-term firm point-to-point commitments. The years shown represent Summer Peak conditions.

SITE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Dahlberg	44	44	44	44	44	44	44	44	44	44
Hillabee	210	210	210	210	210	210	210	210	210	210
Lindsay Hill[1]	220	220	220	0	--	--	--	--	--	--
Miller[2]	1500	1233	1500	1500	1500	1500	1500	1500	1500	1500
Sandersville	--	267	--	292	292	292	292	292	292	292
Scherer	210	210	210	0	--	--	--	--	--	--
Vogtle	206	206	206	206	206	206	206	206	206	206
Wansley[2]	271	271	71	71	71	71	71	71	71	71

[1] Third-party delivery service ending, transitioning generation to a Designated Network Resource.
[2] Third-party delivery service, sourcing from a Designated Network Resource, will likely require a redirect to new source.

GTC – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
East Berlin	Solar	22	22	22	22	22	22	22	22	22	22
SR Bacon	Solar	--	85	200	300	300	300	300	300	300	300
SR Rochelle	Solar	--	90	140	140	140	140	140	140	140	140
Big Smarr 1 & 2	Natural Gas	--	--	--	1550	1550	1550	1550	1550	1550	1550
Talbot 7	Natural Gas	--	--	--	270	270	270	270	270	270	270

MEAG – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Pineview Solar Project	Solar	80	80	80	80	80	80	80	80	80	80
Wansley Provisional Unit[1]	Natural Gas	--	--	--	--	779	779	779	779	779	779

[1] Provisional unit locations do not represent long term generation resource plans and may be moved based on study needs.

DALTON – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
NO KNOWN UPDATES AT THIS TIME											

POWERSOUTH – Generation Assumptions

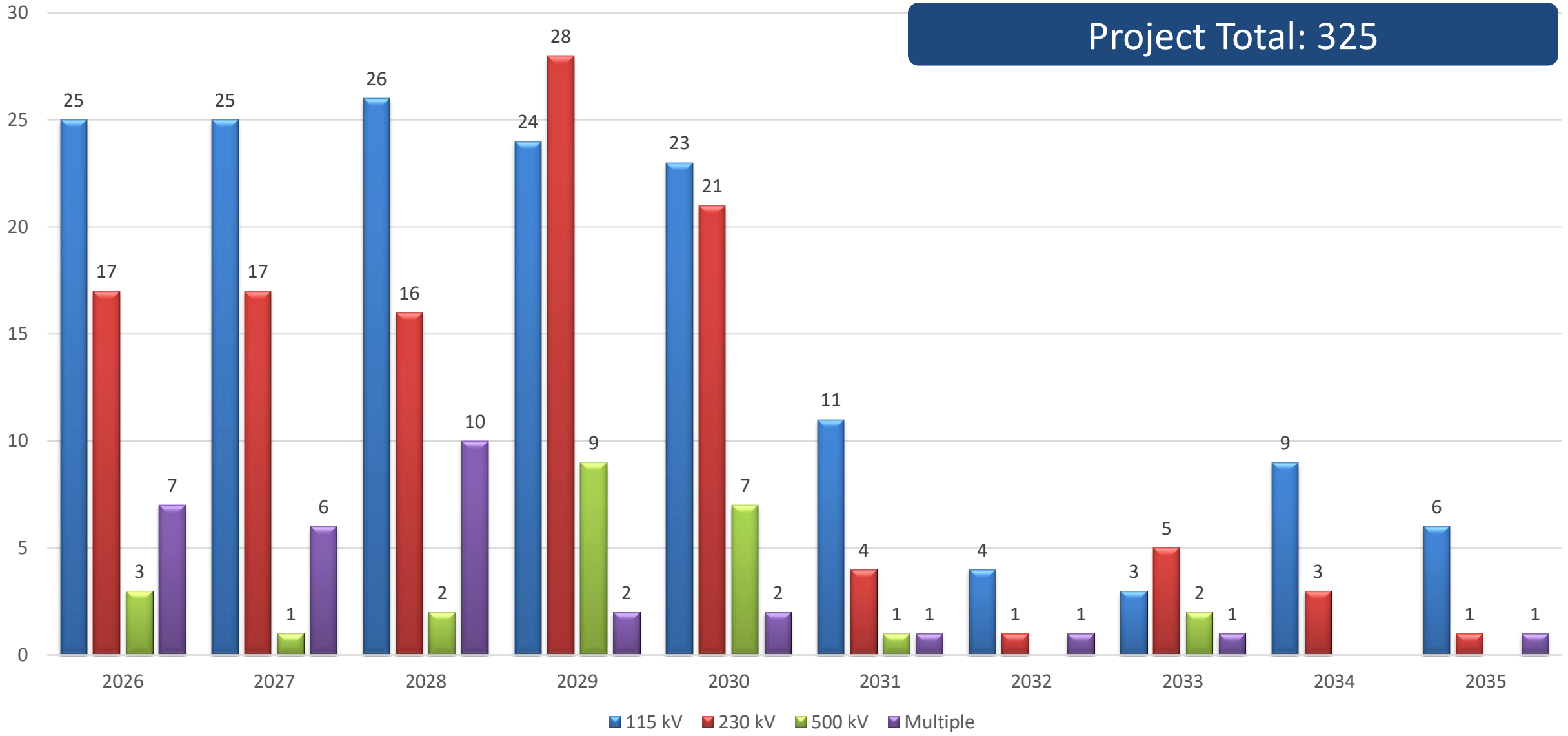
The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Lowman Unit 3 CT	Natural Gas	--	--	--	420	420	420	420	420	420	420

Southeastern Regional TRANSMISSION PLANNING

SBAA Project Summary

Project Total: 325



Southeastern Regional TRANSMISSION PLANNING

SOUTHERN (EAST) Balancing Authority Area

Preliminary Transmission Expansion Plan

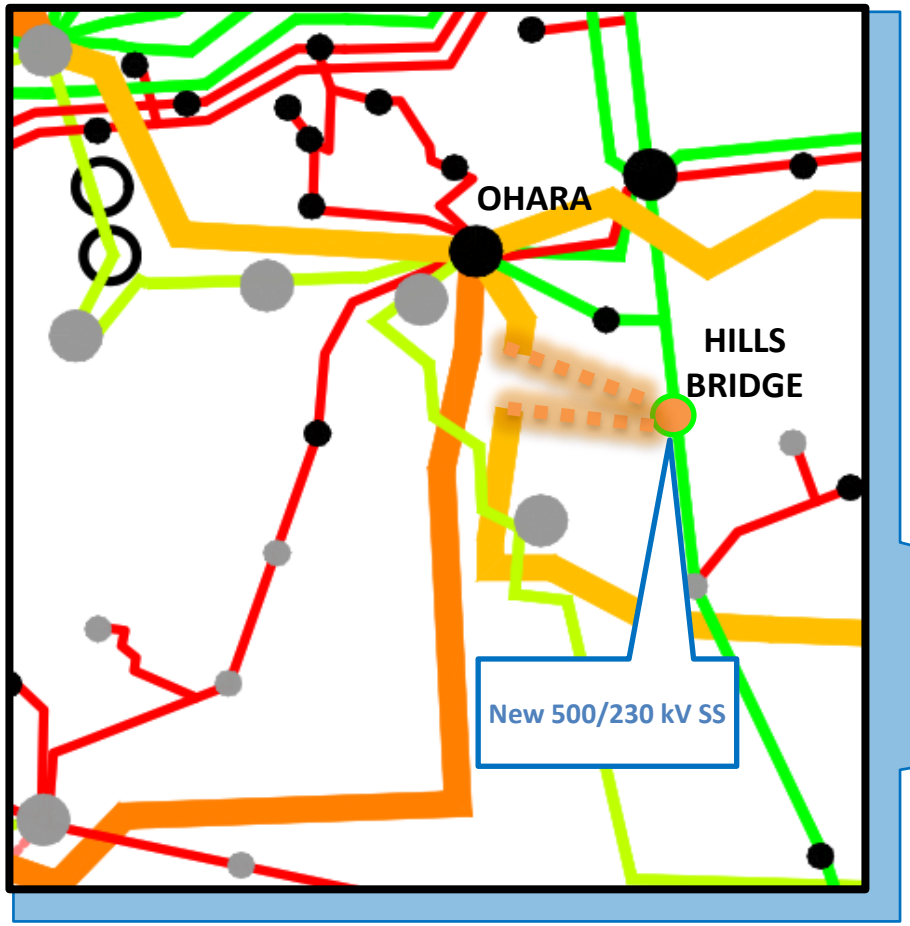
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• **2026**

HILLS BRIDGE 500/230 KV SUBSTATION

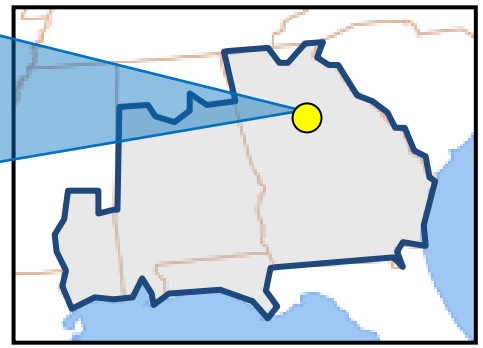


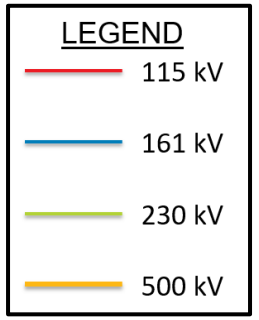
DESCRIPTION:

- Build a new 500/230 kV substation looping in the Ohara – Scherer 500 kV line. Build two 230 kV lines to customer substation with (2) 200C 1351 ACSS Martin.

SUPPORTING STATEMENT:

- This project addresses multiple thermal overloads that occur under contingency.





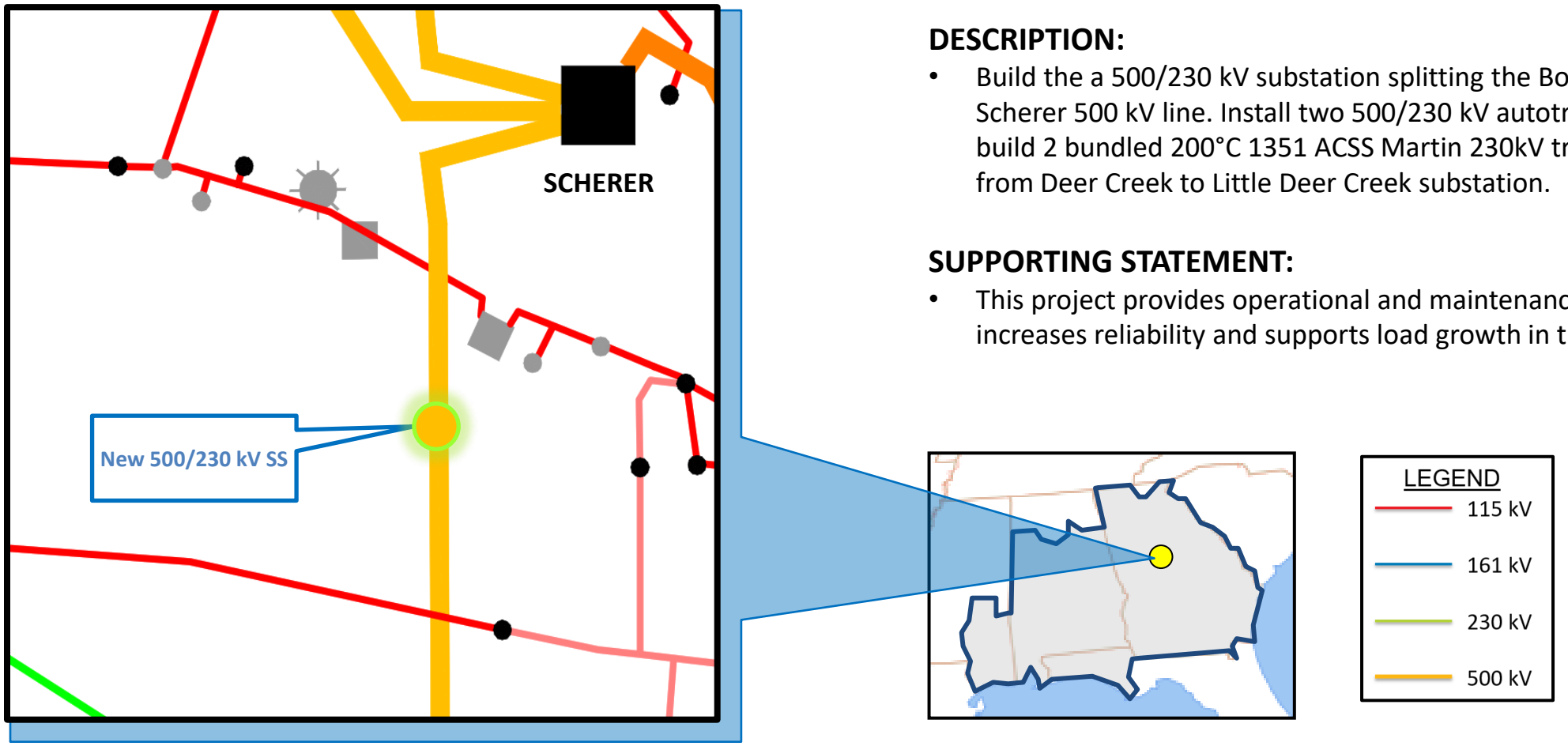
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• **2028**

DEER CREEK 500/230 KV SUBSTATION



DESCRIPTION:

- Build the a 500/230 kV substation splitting the Bonaire Primary – Scherer 500 kV line. Install two 500/230 kV autotransformers and build 2 bundled 200°C 1351 ACSS Martin 230kV transmission lines from Deer Creek to Little Deer Creek substation.

SUPPORTING STATEMENT:

- This project provides operational and maintenance flexibility, which increases reliability and supports load growth in the area.

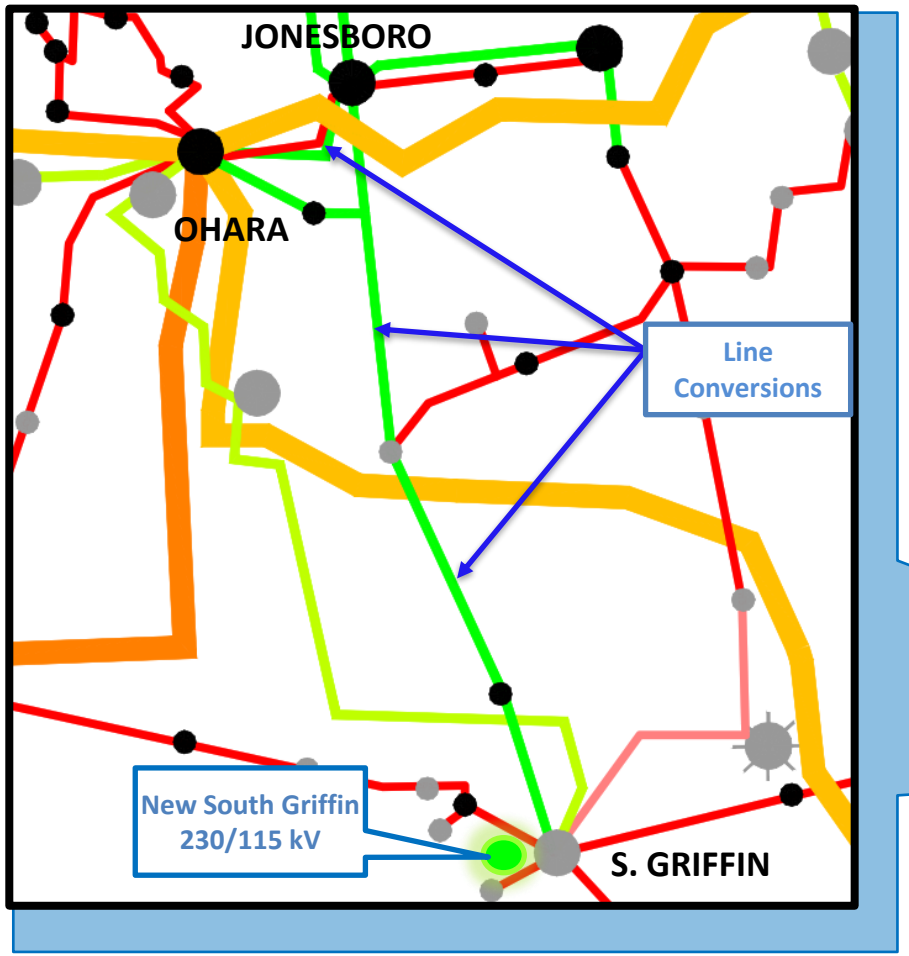
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• 2028

HAMPTON AREA 230/115 KV IMPROVEMENTS

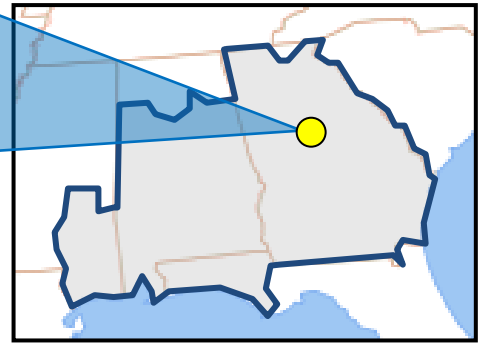


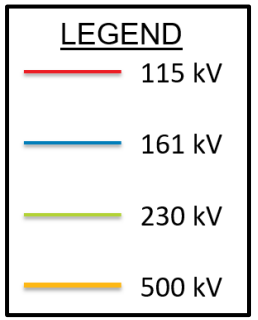
DESCRIPTION:

- GPC: Convert Hampton – Ohara 115 kV and Jonesboro – Ohara 115 kV to create a new Jonesboro – Hampton 230 kV transmission line. Convert Hampton – South Griffin 115 kV to 230 kV operation. Loop in Jonesboro – Ohara 115kV through Bonanza to network the line. Install a new 230/115 kV auto at Jonesboro.
- MEAG: Build a new 230/115 kV substation and relocate all lines except for the South Coweta and Griffin #1 115 kV lines from the existing South Griffin substation. Terminate the newly converted Hampton 230 kV line at South Griffin.
- GTC: Construct a new 230/115 kV substation next to the existing Hampton 115 kV substation. The new substation will serve a new load in the area as well as the existing Hampton 115 kV substation.

SUPPORTING STATEMENT:

- These projects will address multiple thermal overloads in the area that occur under contingency.





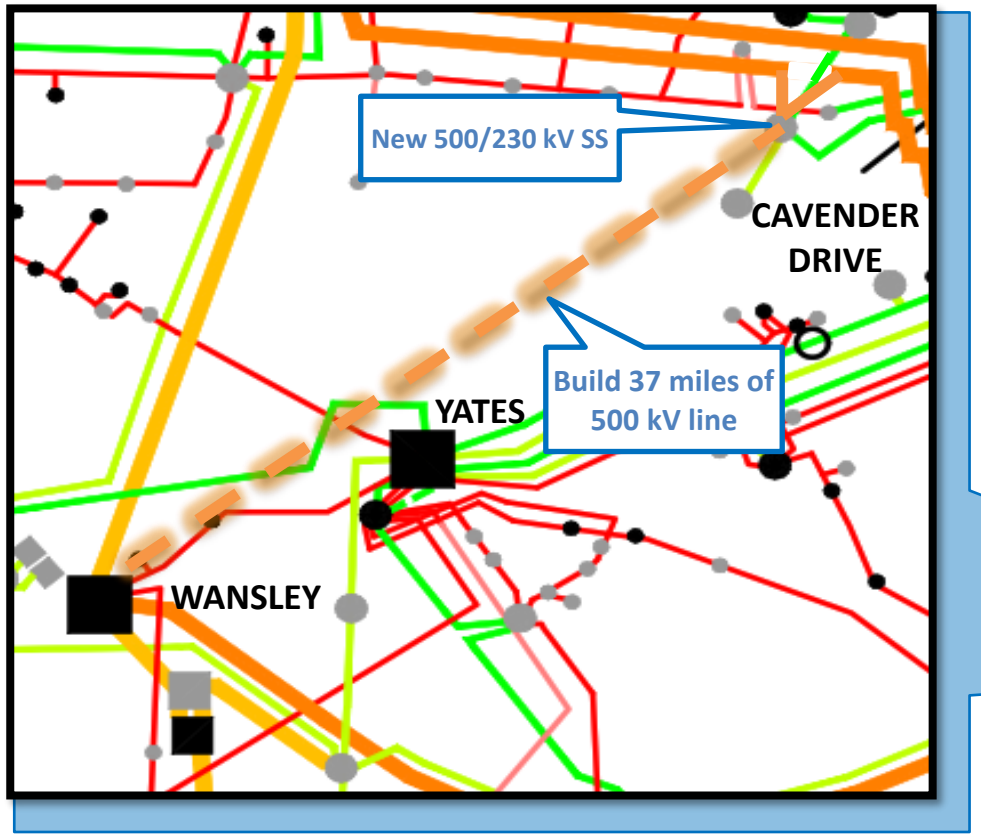
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• 2030

CAVENDER DRIVE 500/230 KV SUBSTATION & NEW 500 KV LINE

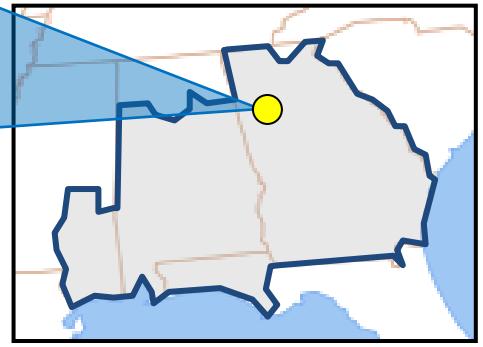


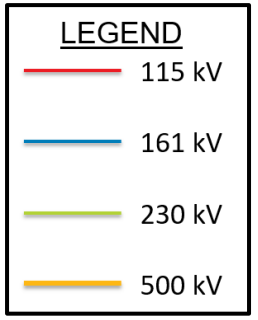
DESCRIPTION:

- GTC: Install a 500/230 kV autotransformer at Cavender Drive substation and loop in the Villa Rica - Union City 500 kV line.
- GPC: Construct a new 500 kV line from Cavender to Wansley, approximately 37 miles long, with (3) 100°C 1113 ACSR conductor.
- GTC/GPC: Provide accommodations at the substations for the Cavender Dr – Wansley 500 kV line terminations.

SUPPORTING STATEMENT:

- This project addresses multiple thermal overloads that occur under contingency.





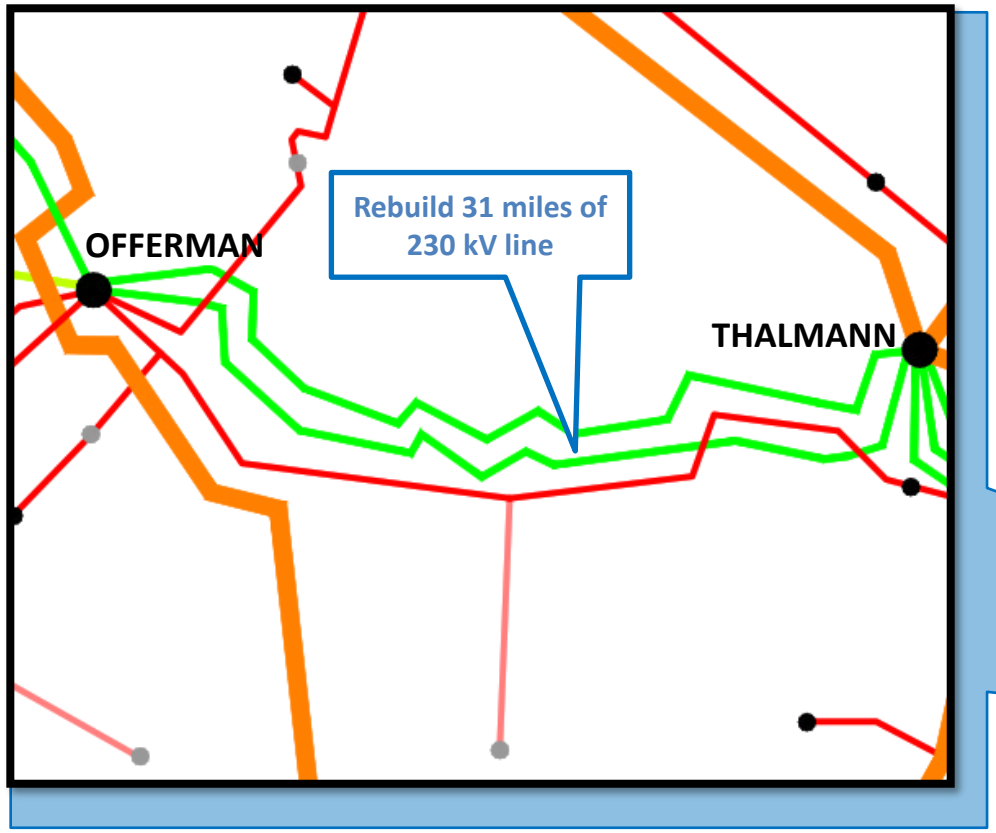
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• **2029**

OFFERMAN-THALMANN (BLACK) 230 KV

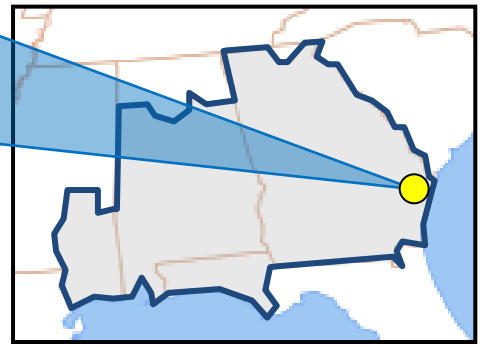


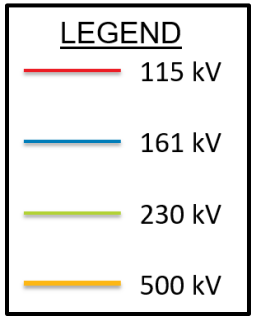
DESCRIPTION:

- Rebuild 31 miles of the Offerman - Thalmann (Black) 230 kV line using 200°C 1351 ACSS conductor.

SUPPORTING STATEMENT:

- The Offerman - Thalmann (Black) 230 kV line overloads under contingency.





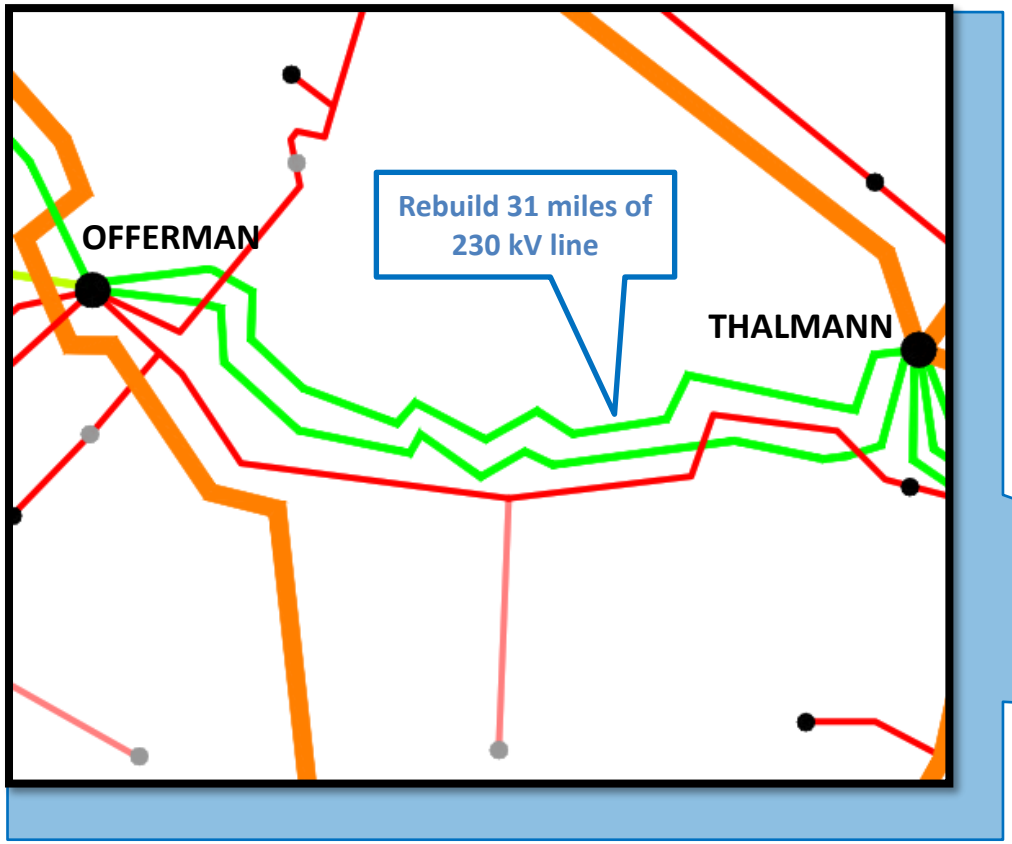
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• **2029**

OFFERMAN-THALMANN (WHITE) 230 KV

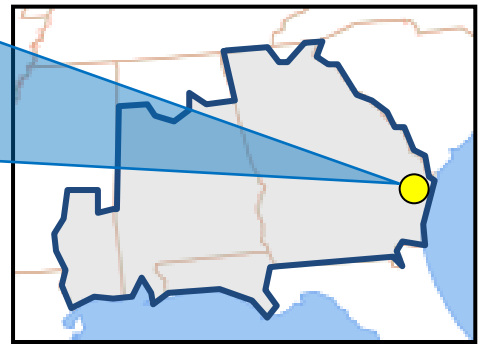


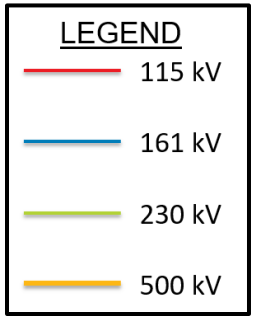
DESCRIPTION:

- Rebuild 31 miles of the Offerman - Thalmann (White) 230 kV line using 200°C 1351 ACSS conductor.

SUPPORTING STATEMENT:

- The Offerman - Thalmann (White) 230 kV line overloads under contingency.





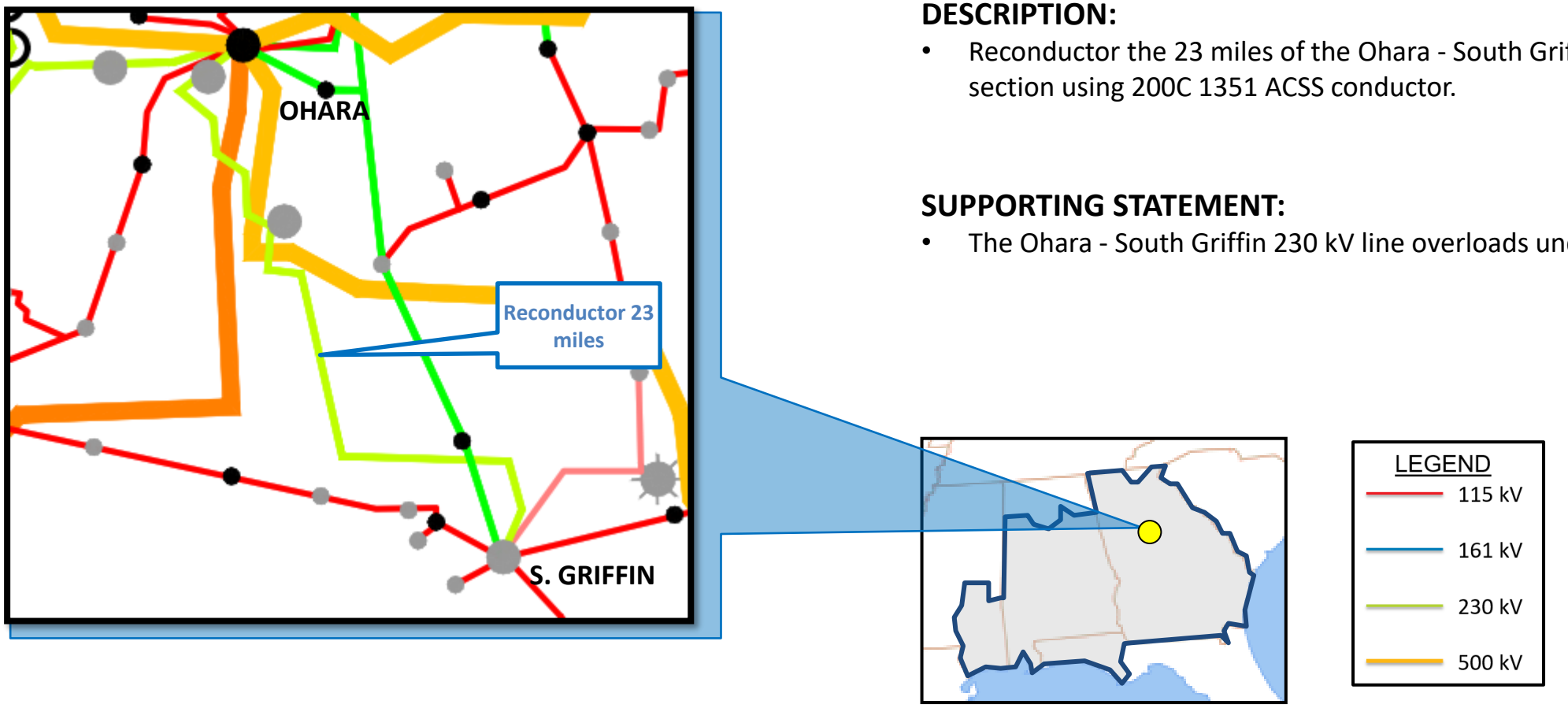
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• **2029**

OHARA – SOUTH GRIFFIN 230 KV LINE RECONDUCTOR



DESCRIPTION:

- Reconductor the 23 miles of the Ohara - South Griffin 230 kV line section using 200C 1351 ACSS conductor.

SUPPORTING STATEMENT:

- The Ohara - South Griffin 230 kV line overloads under contingency.

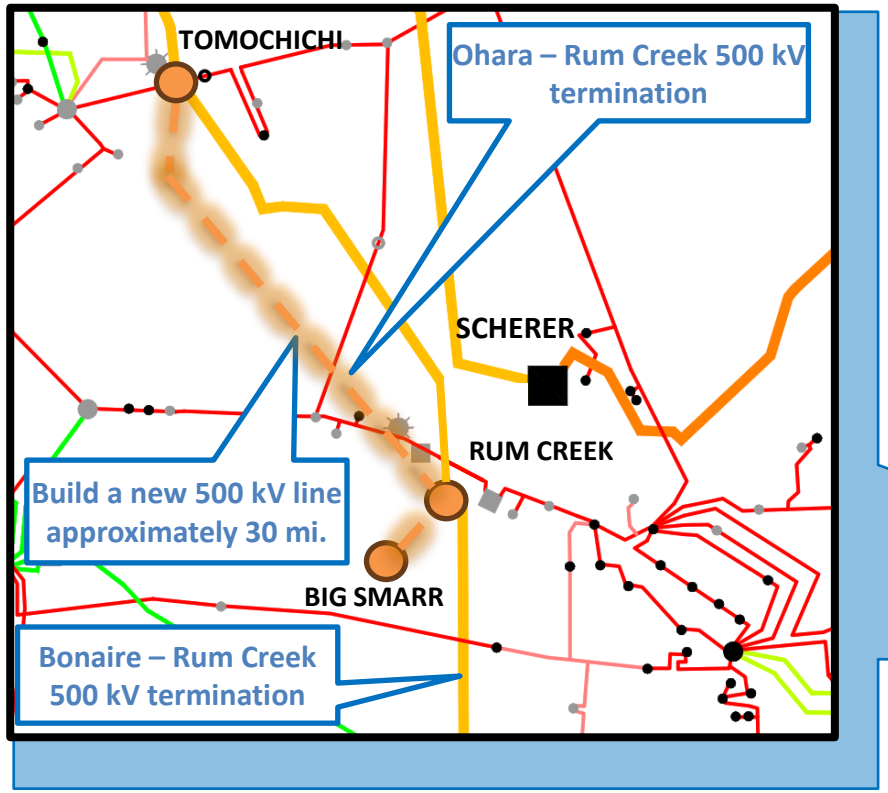
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• 2029

GTC: RUM CREEK – TOMOCHICHI 500 KV

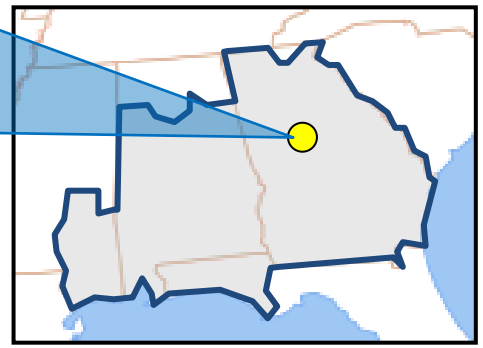


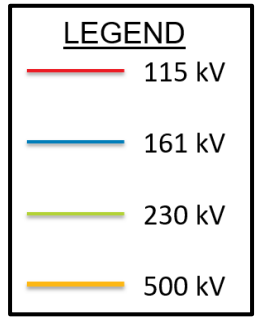
DESCRIPTION:

- Construct a 500 kV line from Rum Creek to Tomochichi, approximately 30 miles long, with (3) 100°C 1113 ACSR conductor.
- Make the necessary modifications at Rum Creek and Tomochichi to add breakers and terminate the line.

SUPPORTING STATEMENT:

- This project addresses multiple thermal overloads that occur under contingency.





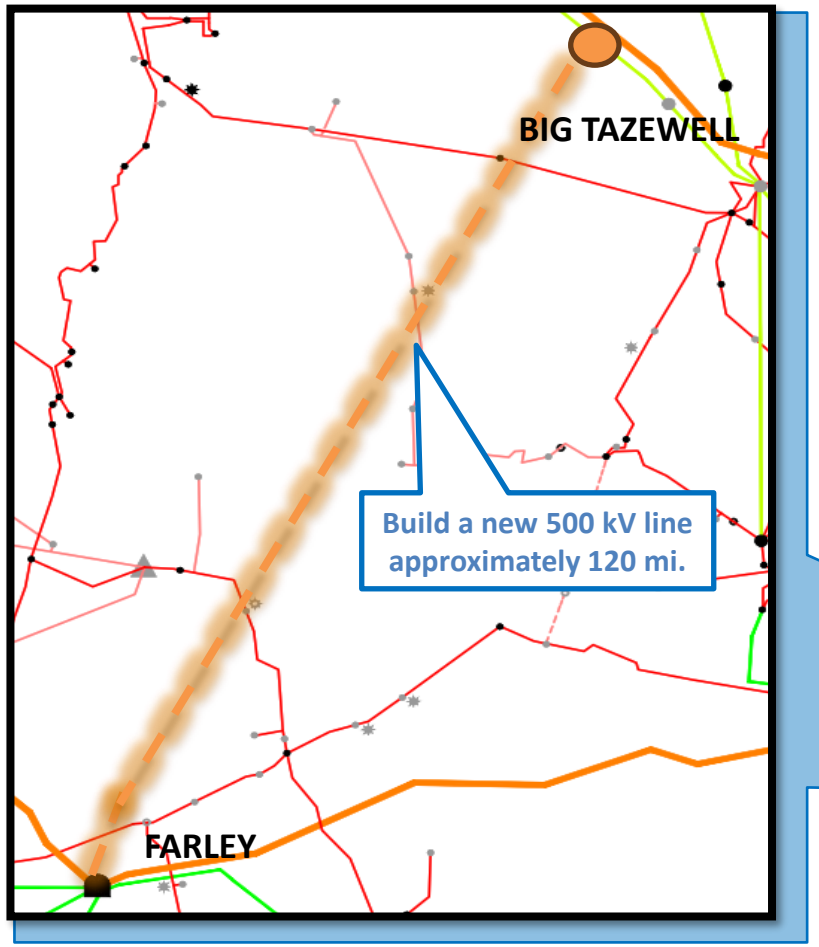
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• **2030**

FARLEY – BIG TAZEWELL 500KV LINE

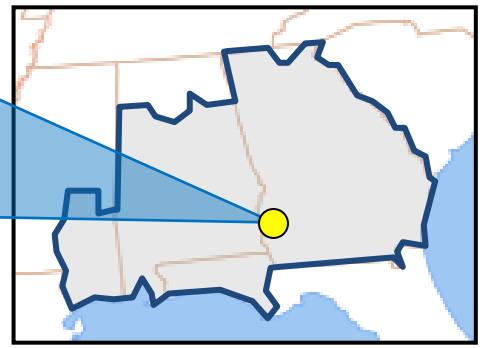


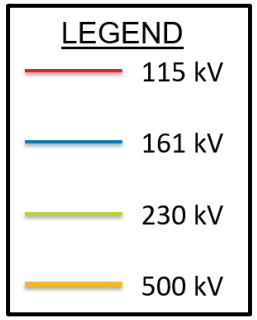
DESCRIPTION:

- Build a 120 miles of 500 kV line from Farley to Big Tazewell with (3) 100°C 1113 ACSR.
- Build the Big Tazewell 500 kV substation and provide accommodations for the line termination.

SUPPORTING STATEMENT:

- This project addresses multiple thermal overloads that occur under contingency.





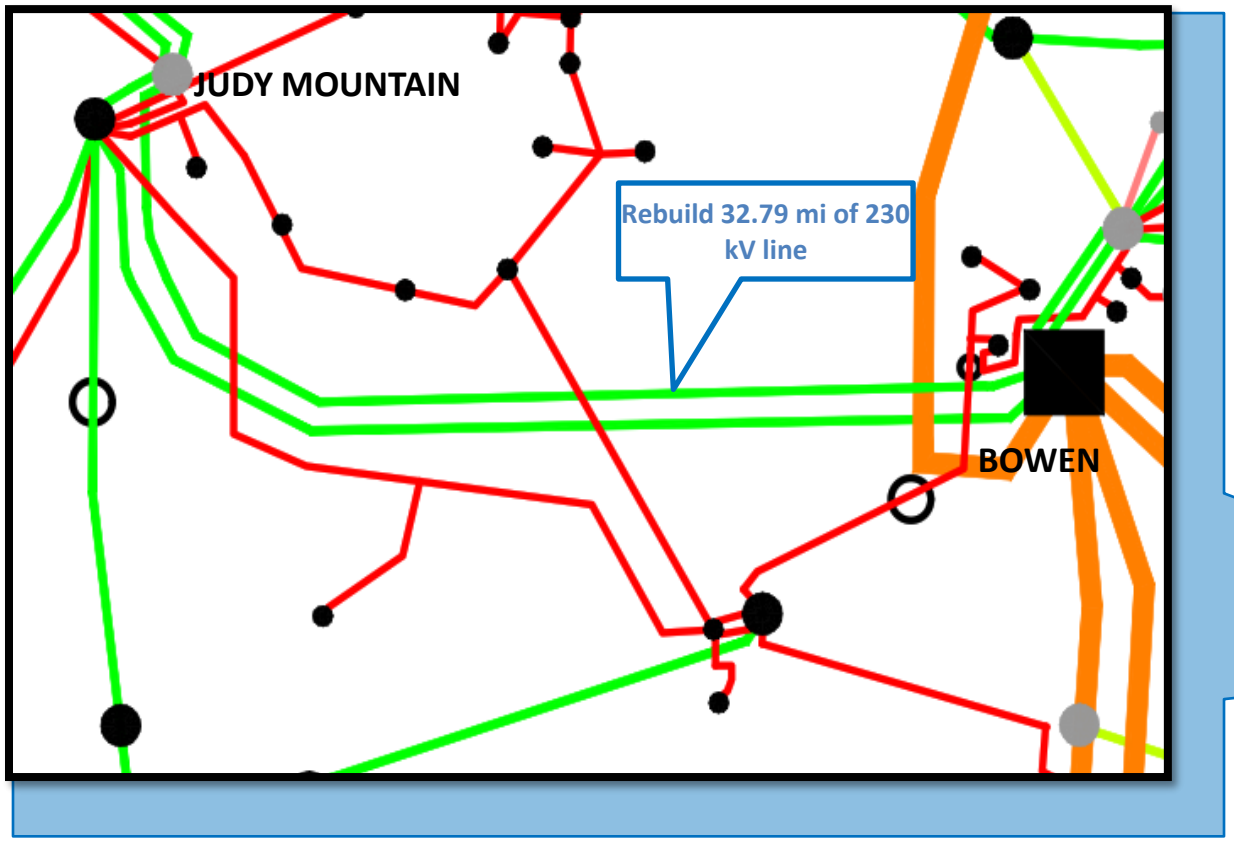
Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

SOUTHERN

• 2030

BOWEN – JUDY MOUNTAIN 230 KV LINE REBUILD

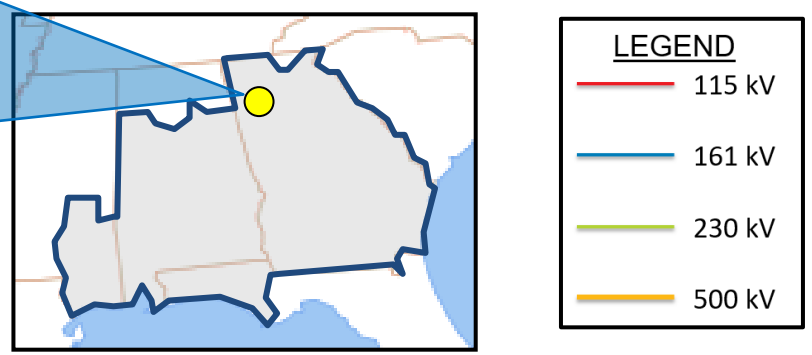


DESCRIPTION:

- Rebuild the 32.79 miles of the Bowen - Judy Mountain 230 kV line with (2) 200C 1351 ACSS Martin conductor.

SUPPORTING STATEMENT:

- The Bowen – Judy Mountain 230 kV line overloads under contingency.



SOUTHERN Balancing Authority Area

SOUTHERN (WEST) Balancing Authority Area

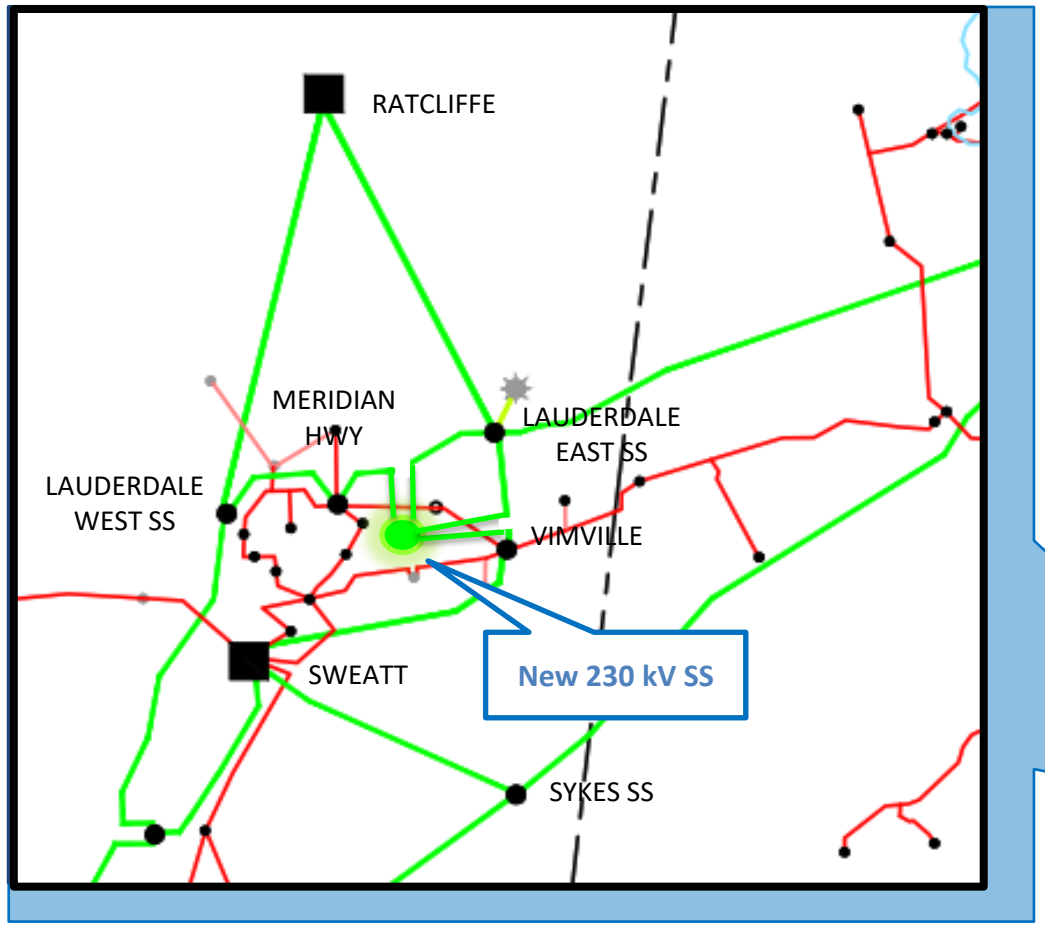
Transmission Expansion Plan

SOUTHERN Balancing Authority Area

SOUTHERN

• **2027**

MERIDIAN HWY 80 SOUTH 230 KV SWITCHING STATION

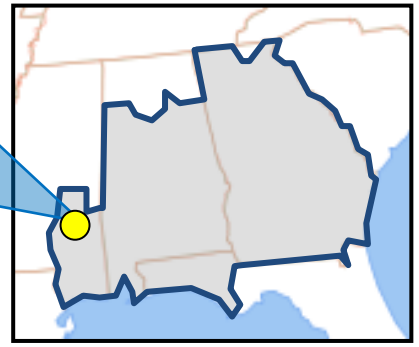


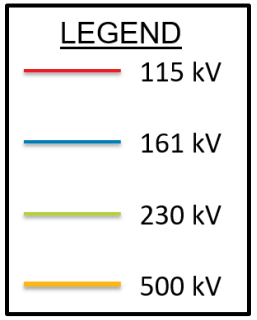
DESCRIPTION:

- Build a new 230 kV substation which will end up looping in the Lauderdale East – Vimville 230 kV TL and the Meridian Northeast – Lauderdale East 230 kV TL.

SUPPORTING STATEMENT:

- This project addresses multiple thermal overloads that occur under contingency.



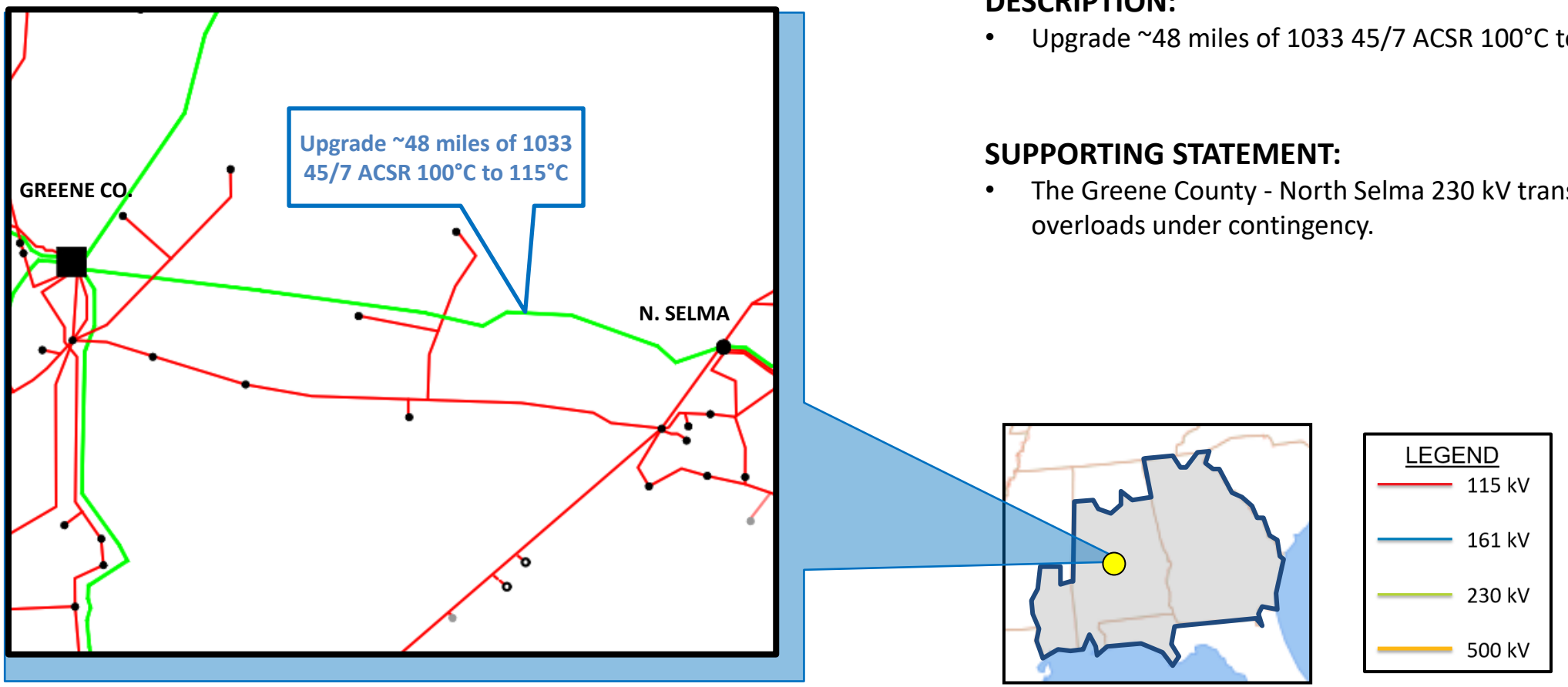


SOUTHERN Balancing Authority Area

SOUTHERN

• **2029**

GREENE COUNTY – NORTH SELMA 230 KV TL UPGRADE



DESCRIPTION:

- Upgrade ~48 miles of 1033 45/7 ACSR 100°C to 115°C.

SUPPORTING STATEMENT:

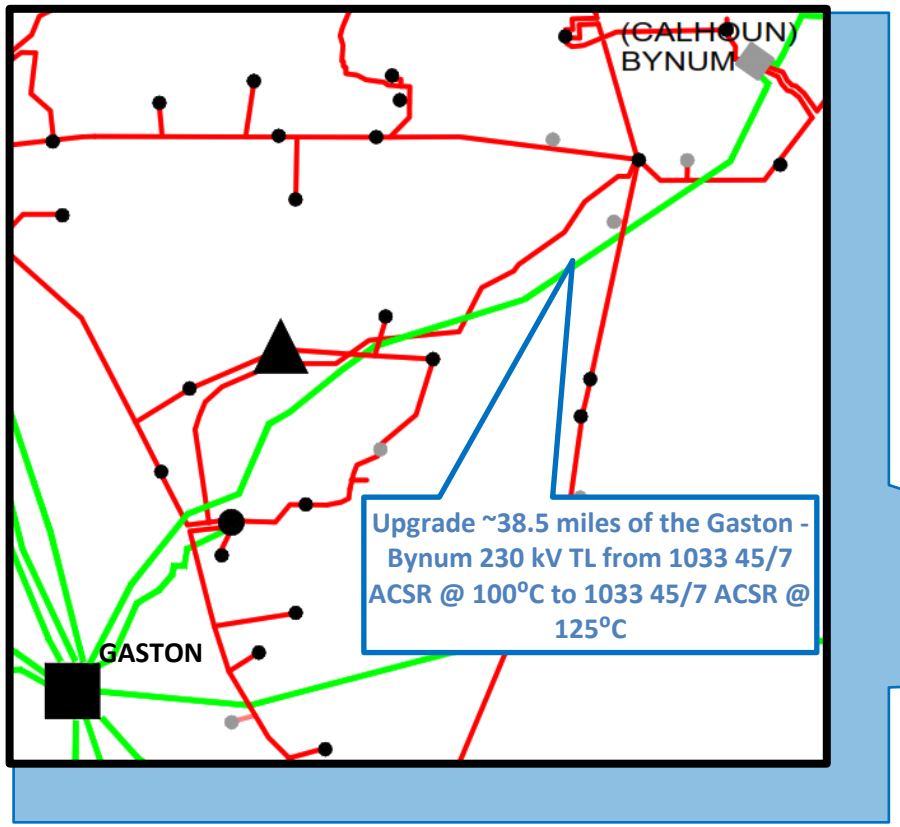
- The Greene County - North Selma 230 kV transmission line overloads under contingency.

SOUTHERN Balancing Authority Area

SOUTHERN

• **2028**

GASTON – BYNUM 230 KV TL UPGRADE

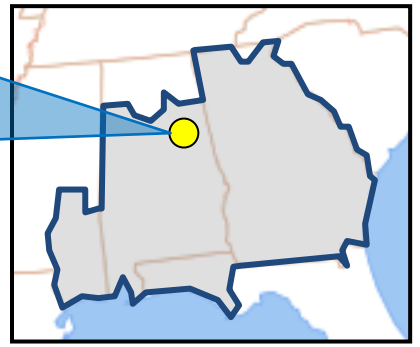


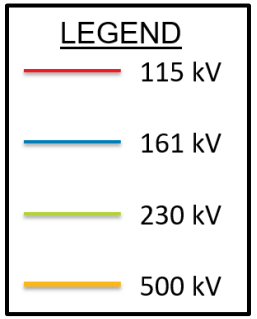
DESCRIPTION:

- Upgrade ~38.5 miles of the Gaston - Bynum 230 kV TL from 1033 45/7 ACSR @ 100°C to 1033 45/7 ACSR @ 125°C.

SUPPORTING STATEMENT:

- The Bynum - Gaston 230 kV transmission line overloads under contingency.



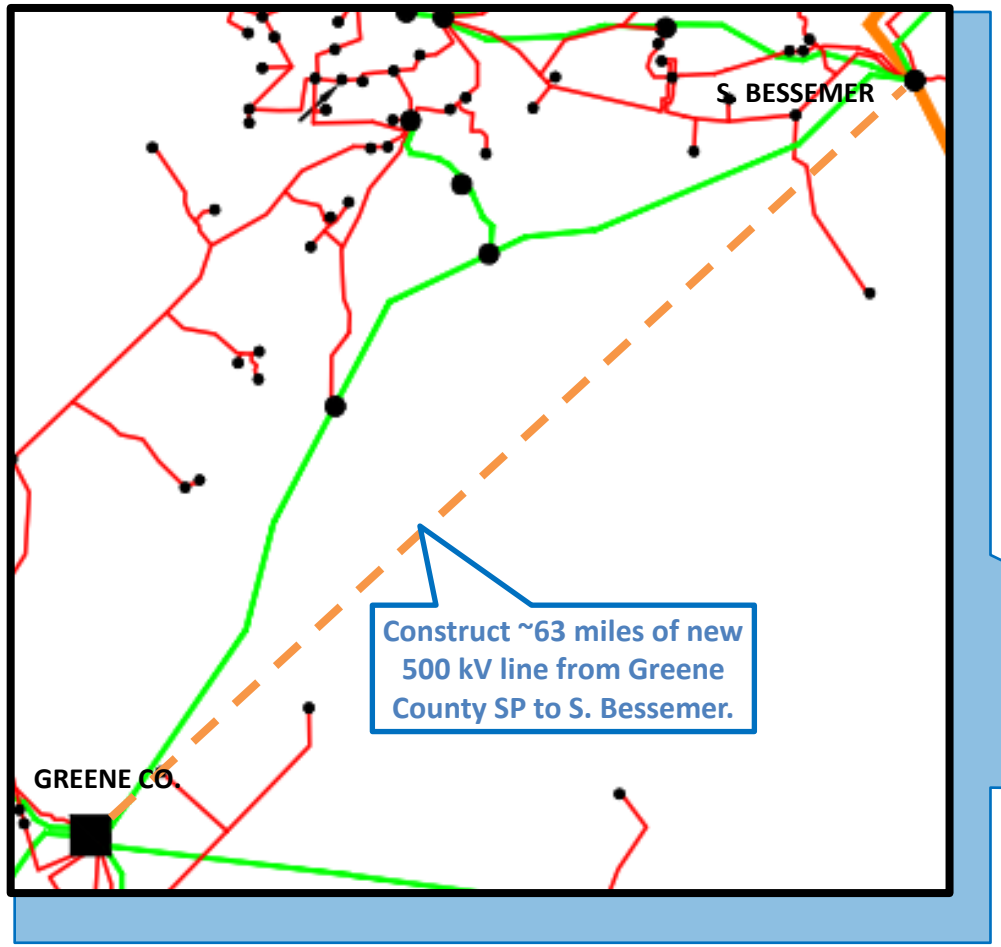


SOUTHERN Balancing Authority Area

SOUTHERN

• **2030**

GREENE COUNTY – SOUTH BESSEMER 500 KV TL

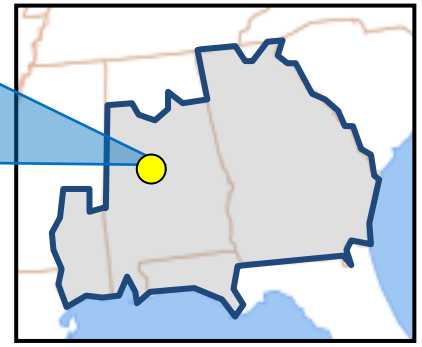


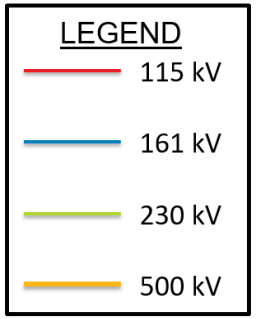
DESCRIPTION:

- Construct ~63 miles of new 500 kV line from Greene County SP to S. Bessemer. Construct a new 500 kV switchyard at or near Greene County SP and install a new 500/230 kV auto transformer.

SUPPORTING STATEMENT:

- The Greene County – North Selma 230 kV transmission line overloads under contingency. Reduces loadings of multiple additional 230 kV and 115 kV lines that overload under contingency and provides additional operational and maintenance flexibility, which increases reliability.





SOUTHERN Balancing Authority Area

SOUTHERN Balancing Authority Area - PowerSouth

Transmission Expansion Plan

* PowerSouth has no projects that meet the presentation criteria in the 2025 SERTP Process.

SOUTHERN Balancing Authority Area

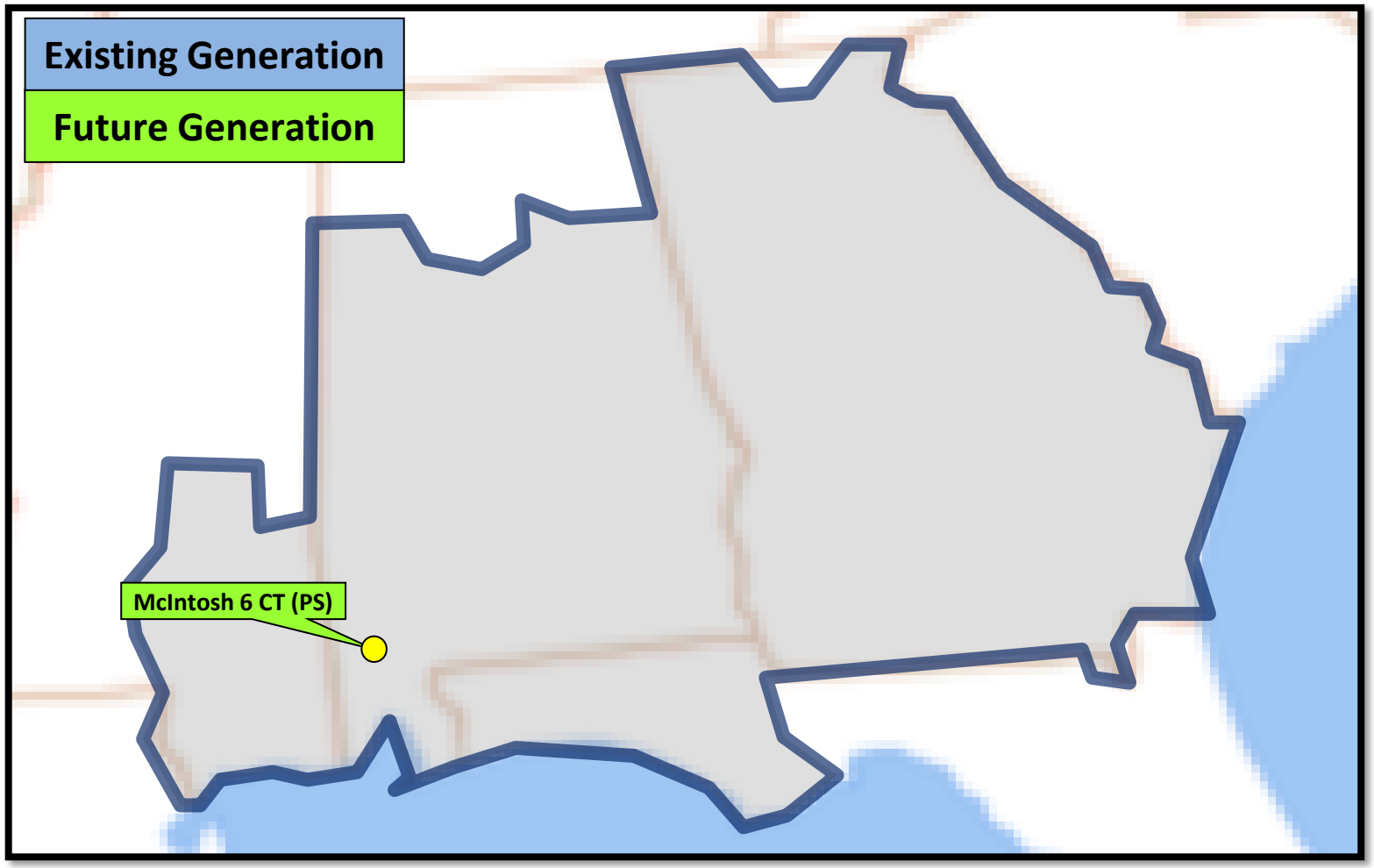
Preliminary 2026 Generation Assumptions

Southeastern Regional TRANSMISSION PLANNING

SOUTHERN Balancing Authority Area

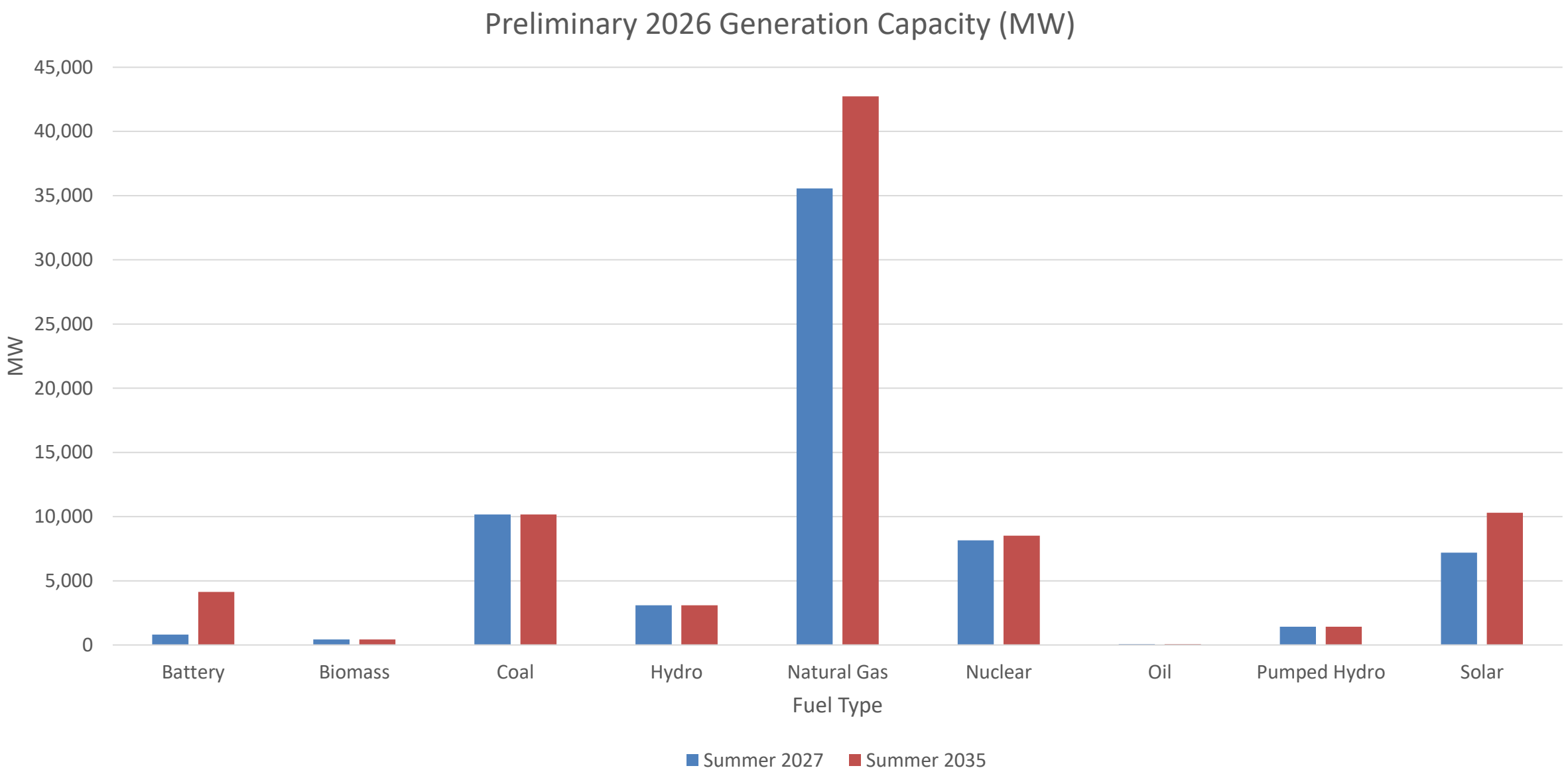
SOUTHERN – Preliminary 2026 Generation Assumptions

The following diagram depicts the location of generation assumptions <u>that could change</u> throughout the ten-year planning horizon for the 2026 SERTP Process.



Southeastern Regional TRANSMISSION PLANNING

SBAA Generation Summary



SOUTHERN COMPANY – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
NO KNOWN UPDATES AT THIS TIME											

SOUTHERN Balancing Authority Area

SOUTHERN COMPANY – Generation Assumptions (Point-to-Point)

The following table depicts generation assumptions based upon expected long-term firm point-to-point commitments. The years shown represent Summer Peak conditions.

SITE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
NO KNOWN UPDATES AT THIS TIME										

SOUTHERN Balancing Authority Area

GTC – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
NO KNOWN UPDATES AT THIS TIME											

MEAG – Generation Assumptions

The following table depicts the generation assumptions <u>that change</u> throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
NO KNOWN UPDATES AT THIS TIME											

DALTON – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
NO KNOWN UPDATES AT THIS TIME											

POWERSOUTH – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Mcintosh 6 CT	Natural Gas	--	--	--	--	--	210	210	210	210	210

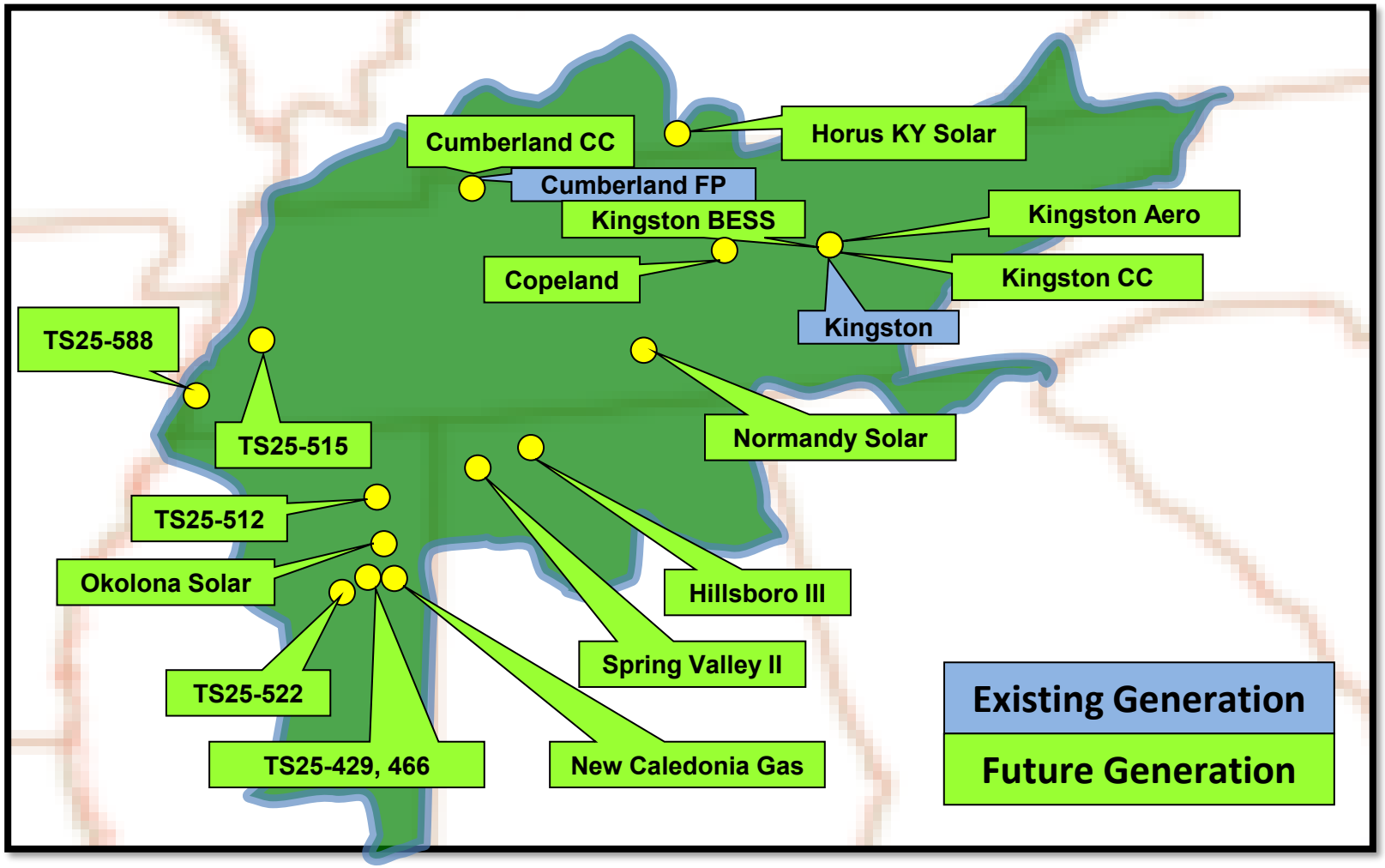
TVA Balancing Authority Area

2025 Generation Assumptions

TVA Balancing Authority Area

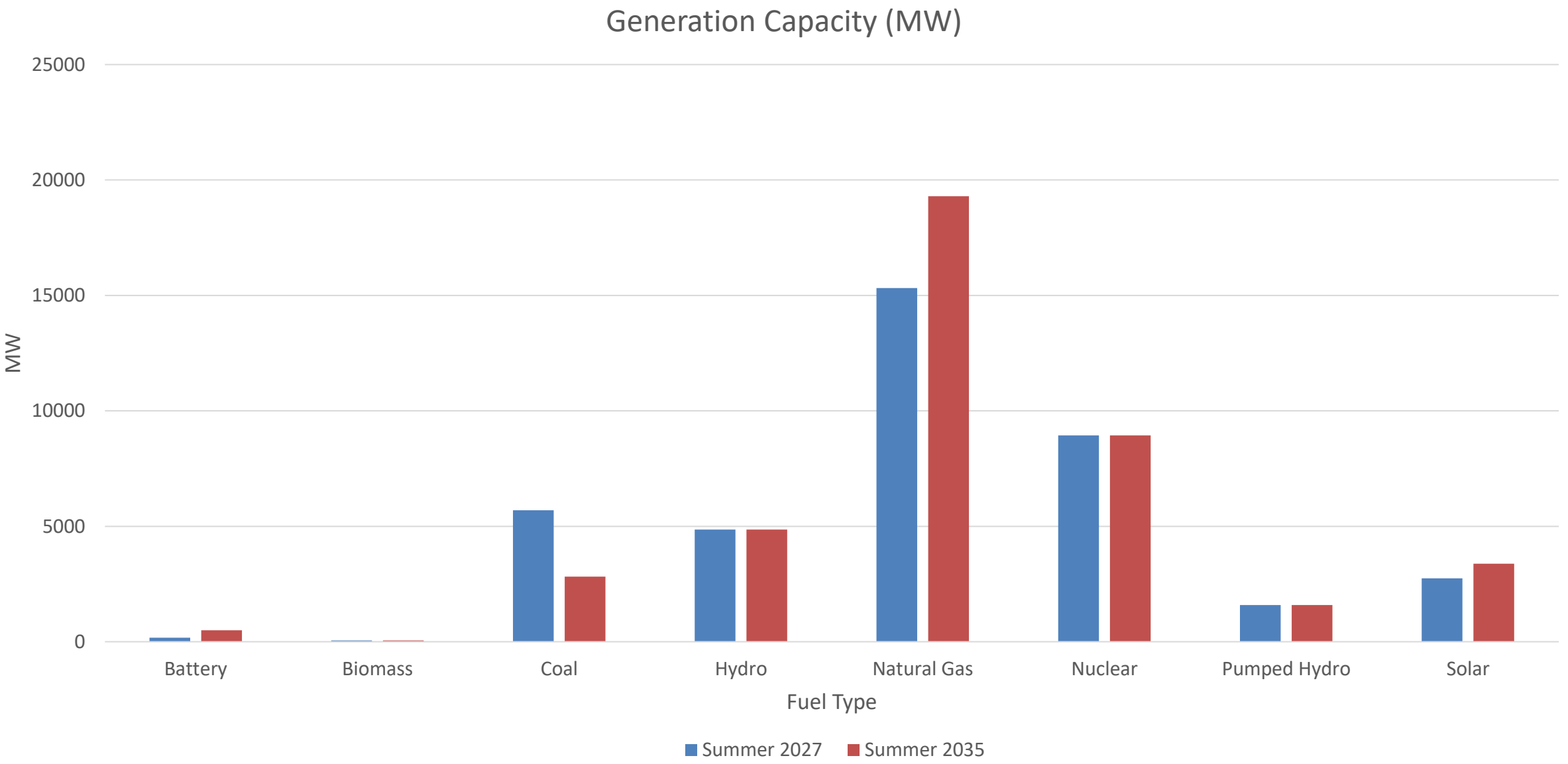
TVA – Generation Assumptions

The following diagram depicts the location of generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process.



Southeastern Regional TRANSMISSION PLANNING

TVA Generation Summary



TVA Balancing Authority Area

TVA – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Cumberland FP Unit 2	Coal	1130	0	--	--	--	--	--	--	--	--
Cumberland FP Unit 1	Coal	1130	1130	1130	0	--	--	--	--	--	--
Kingston FP	Coal	1157	1157	0	--	--	--	--	--	--	--
Cumberland CC	Natural Gas	--	1346	1346	1346	1346	1346	1346	1346	1346	1346
Kingston CC	Natural Gas	--	--	715	715	715	715	715	715	715	715
Kingston Aero	Natural Gas	--	--	848	848	848	848	848	848	848	848
New Caledonia	Natural Gas	--	515	515	515	515	515	515	515	515	515
TS25-588	Natural Gas	198	198	198	198	198	198	198	198	198	198

TVA – Generation Assumptions Continued

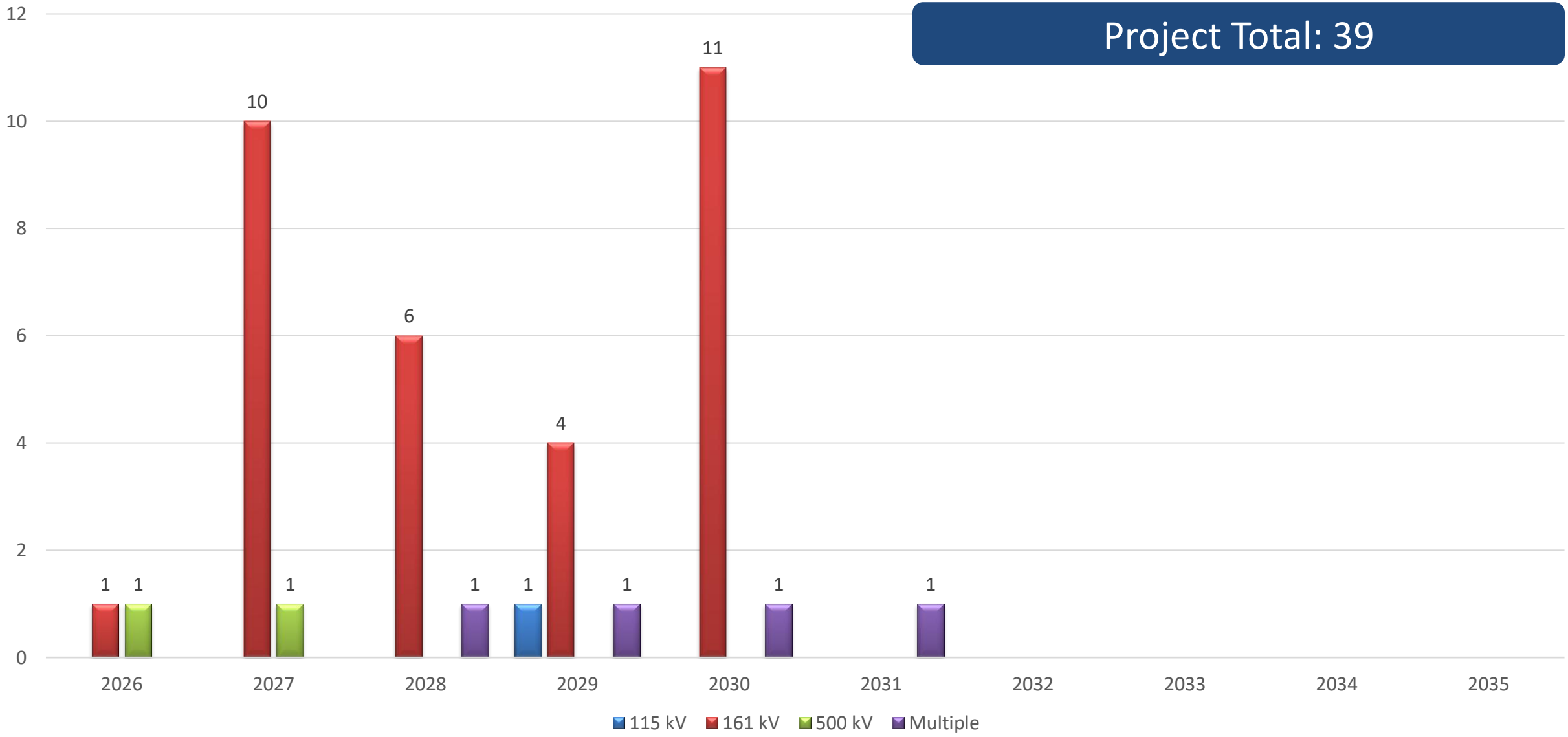
The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2025 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
TS25-522	Solar	--	68	68	68	68	68	68	68	68	68
Copeland	Solar	--	100	100	100	100	100	100	100	100	100
Hillsboro III	Solar	--	200	200	200	200	200	200	200	200	200
Spring Valley II	Solar	--	200	200	200	200	200	200	200	200	200
Okolona	Solar	--	145	145	145	145	145	145	145	145	145
Normandy	Solar	213	213	213	213	213	213	213	213	213	213
Horus KY	Solar	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
Kingston BESS	Battery	--	--	--	103	103	103	103	103	103	103
TS25-429	Battery	--	--	200	200	200	200	200	200	200	200
TS25-466	Solar	--	--	200	200	200	200	200	200	200	200
TS25-512	Solar + Storage	--	--	--	200	200	200	200	200	200	200
TS25-515	Solar	--	--	65	65	65	65	65	65	65	65

Southeastern Regional TRANSMISSION PLANNING

TVA Project Summary

Project Total: 39



TVA Balancing Authority Area

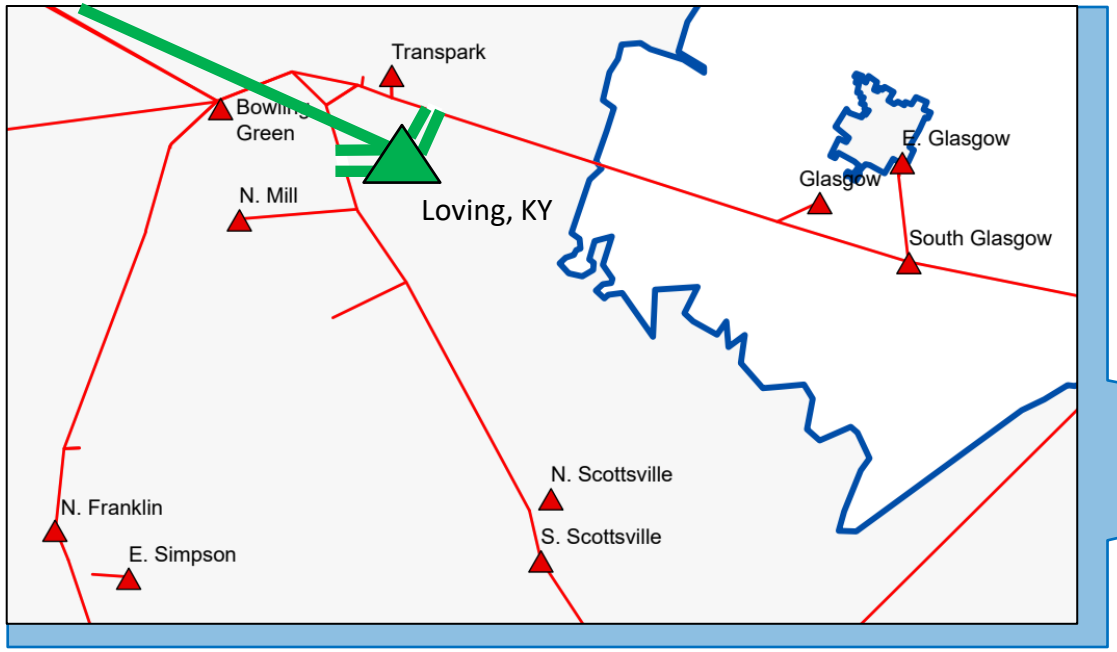
Transmission Expansion Plan

TVA Balancing Authority Area

TVA

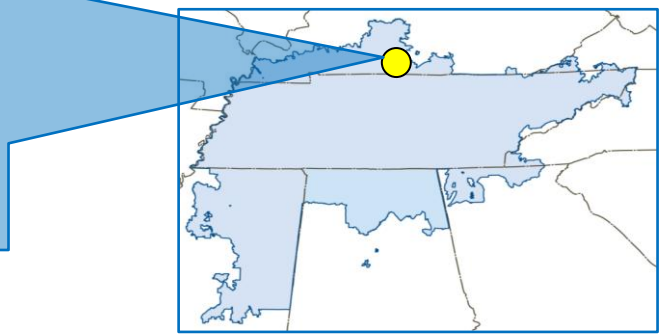
• **2027**

LOVING, KY 161 KV STATION



- **DESCRIPTION:**
  - Construct the Loving, KY 161 kV Substation. Reconductor approximately 26.71 miles of transmission line from Bowling Green to Lost City with 1351 ACSS at 140°C. Reconductor approximately 8.64 miles of transmission line from Bowling Green to East Bowling Green with 1351 ACSS at 135°C.

- **SUPPORTING STATEMENT:**
  - Additional voltage support & thermal capacity is needed in the Bowling Green area for economic development.

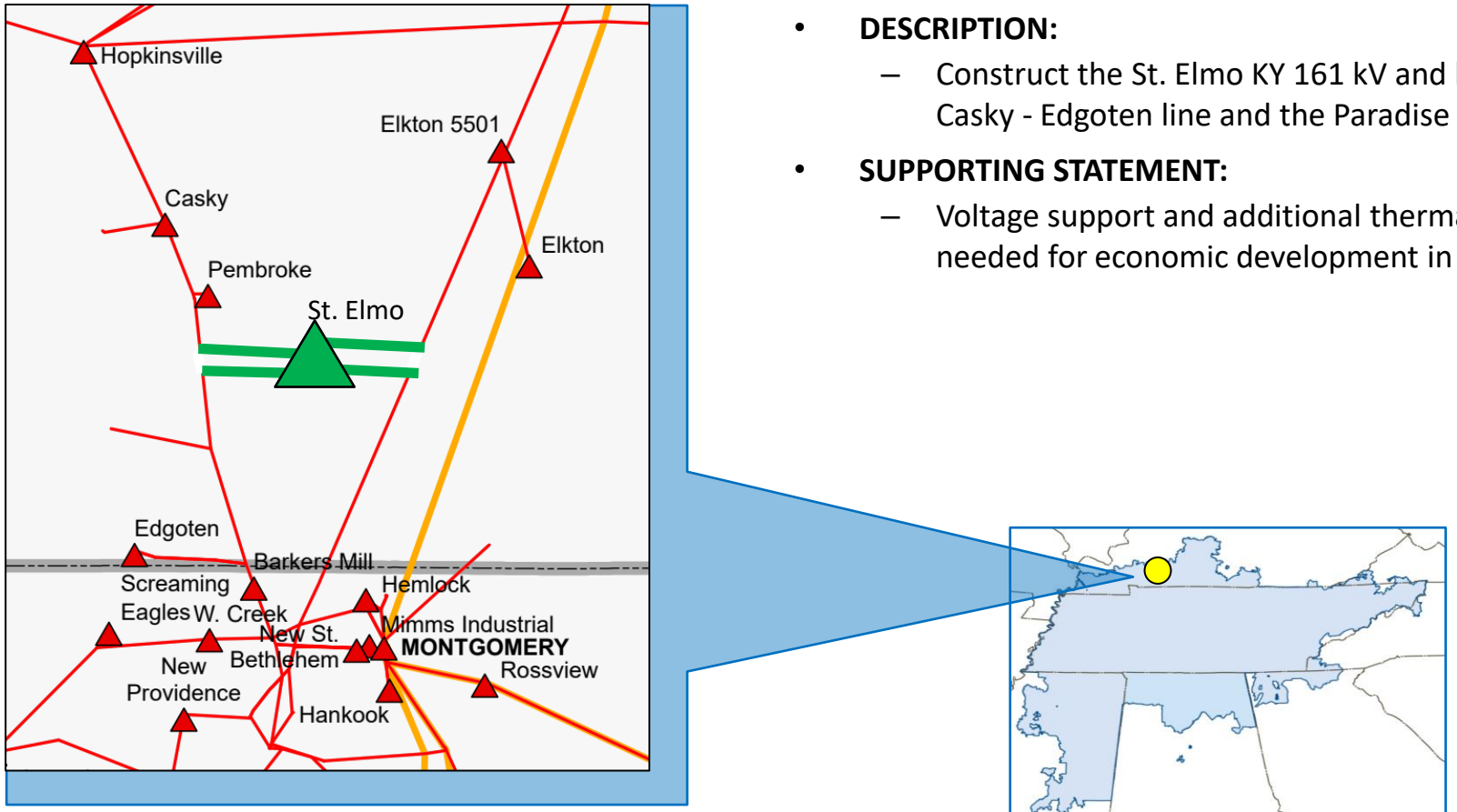


TVA Balancing Authority Area

TVA

• **2027**

ST. ELMO, KY 161 KV SUBSTATION



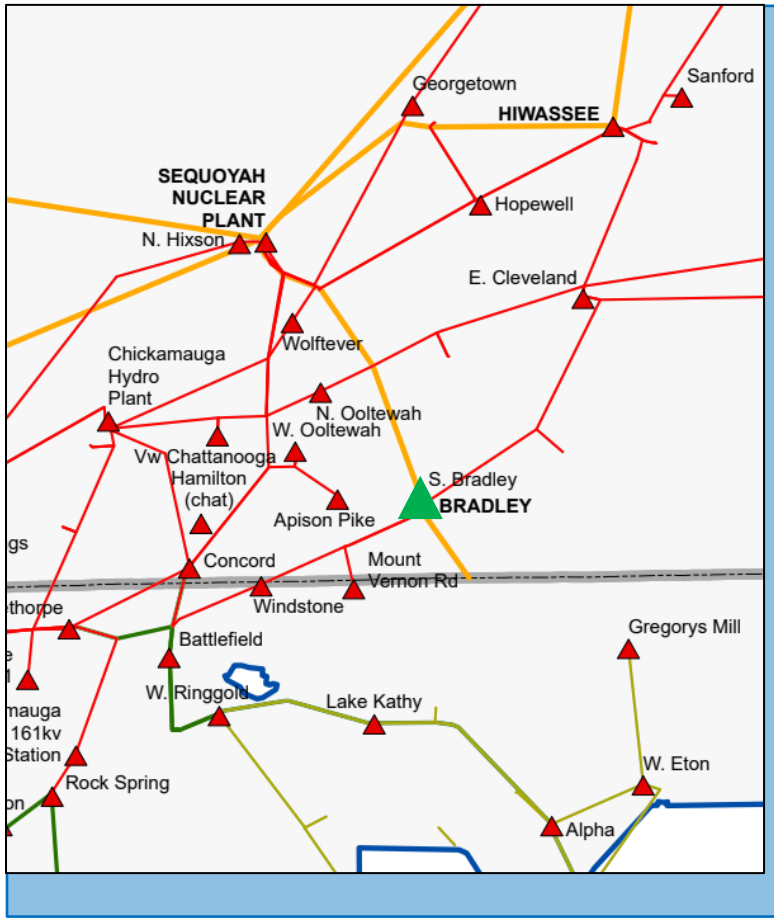
- **DESCRIPTION:**
  - Construct the St. Elmo KY 161 kV and loop in the Casky - Edgoten line and the Paradise - Clarksville line.
- **SUPPORTING STATEMENT:**
  - Voltage support and additional thermal capacity is needed for economic development in the area.

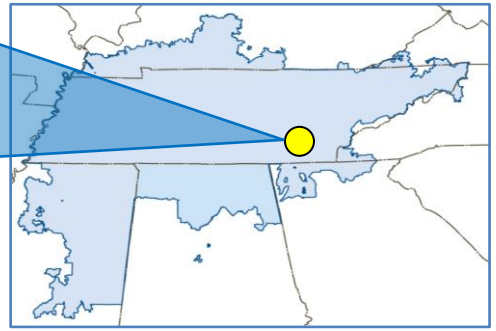
TVA Balancing Authority Area

TVA

- **2029**

BRADLEY 500 KV SWITCH HOUSE





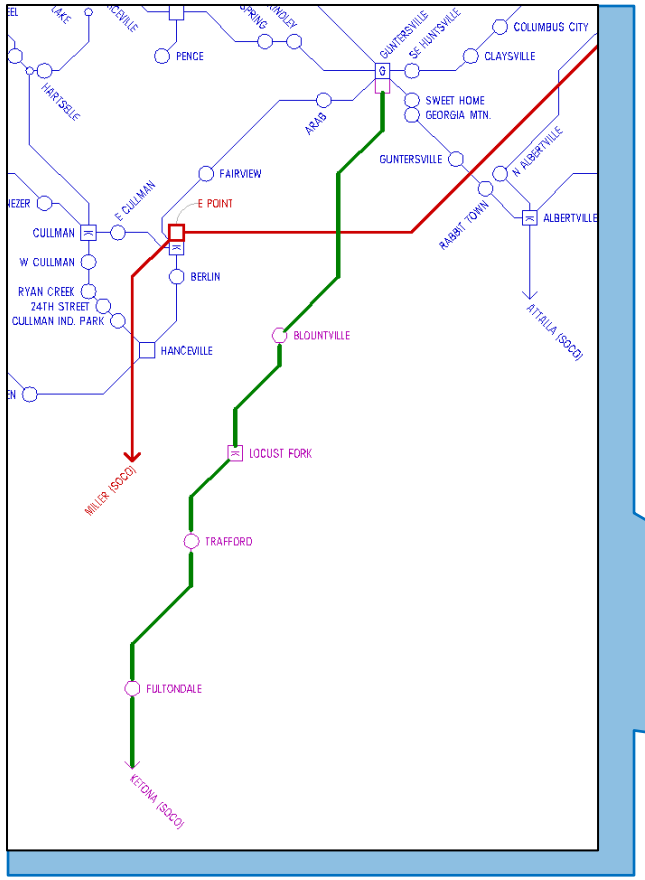
- **DESCRIPTION:**
  - Construct a new 500 kV switch house.
- **SUPPORTING STATEMENT:**
  - Additional thermal capacity and voltage support is needed in the Bradley County, TN area under contingency.

TVA Balancing Authority Area

TVA

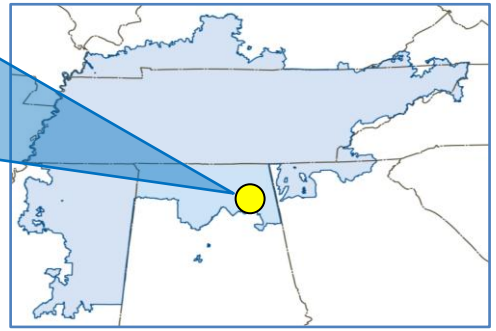
- **2029**

GUNTERSVILLE – KETONA 115 KV TL REBUILD



- **DESCRIPTION:**
  - Rebuild portions of the TVA Guntersville Hydro - AL Power Ketona 115 KV transmission line with single circuit 954 ACSR at 100°C.

- **SUPPORTING STATEMENT:**
  - Additional thermal capacity is needed in the area under contingency.

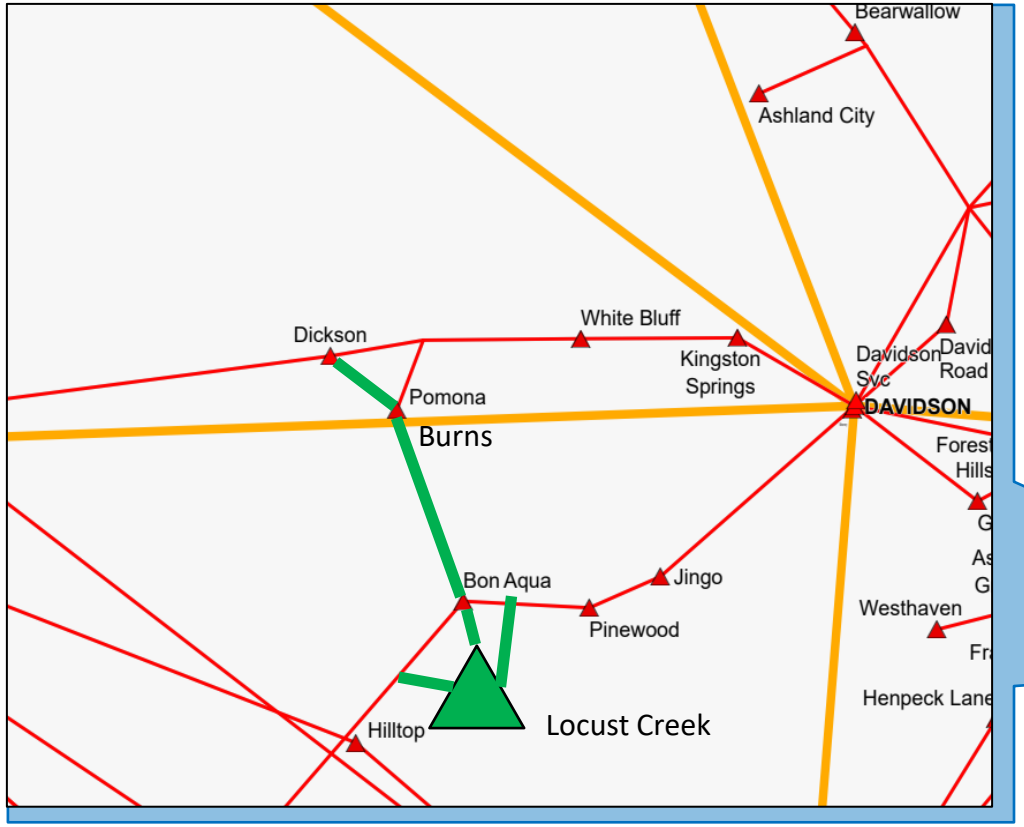


TVA Balancing Authority Area

TVA

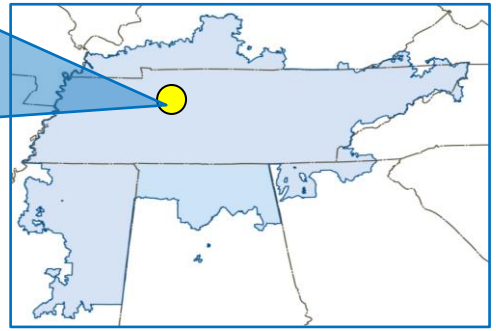
• 2030

DICKSON 161 KV AREA IMPROVEMENT



- **DESCRIPTION:**
  - Construct new Locust Creek 161 kV substation. Construct approximately 9.5 miles of new 161 kV transmission line from Bon Aqua to Burns. Rebuild approximately 8 miles of 161 kV transmission line between Dickson and Ponoma tap. Build a new switch house at Dickson.

- **SUPPORTING STATEMENT:**
  - Voltage support is needed in the Dickson, TN area under contingency.

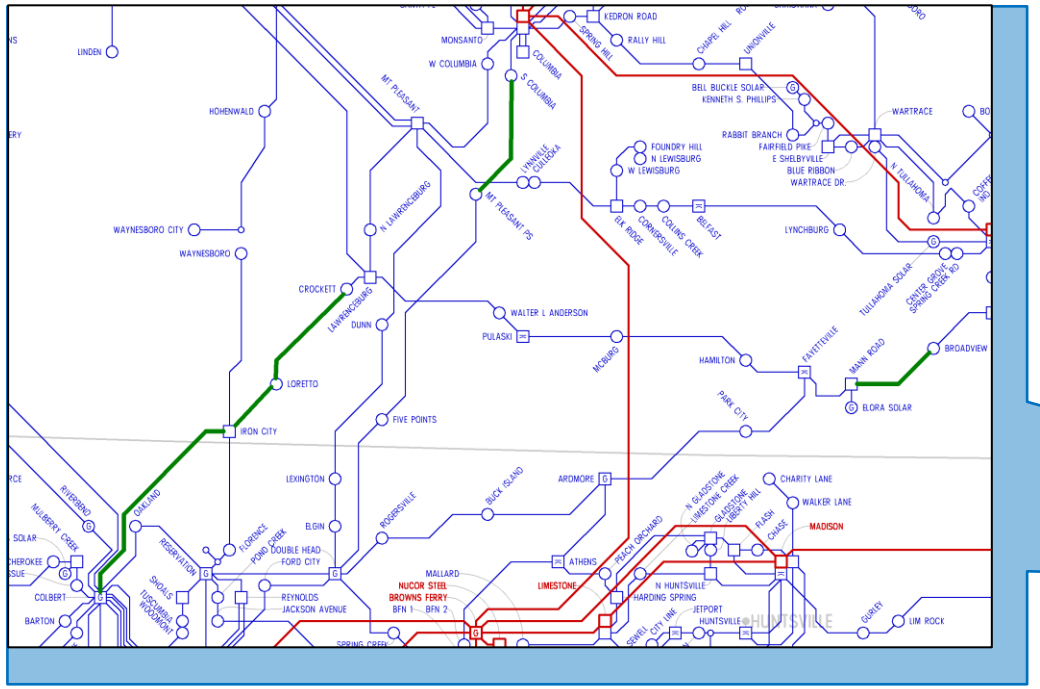


TVA Balancing Authority Area

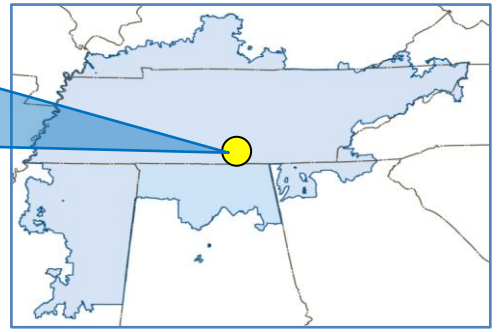
TVA

- **2030**

Hillsboro III Generation Upgrades



- **DESCRIPTION:**
  - Reconductor Colbert – Iron City, Iron City – Loretto, Loretto – Crockett, Mt. Pleasant – S. Columbia & Mann Road – Broadview Tap 161 kV TLs. Approx 75 mi of total TL.
- **SUPPORTING STATEMENT:**
  - Scope is driven by the interconnection of new generation. This is Q385 in TVA's Interconnection Queue which is publicly available on TVA's OASIS.



TVA Balancing Authority Area

Preliminary 2026 Generation Assumptions

TVA – Generation Assumptions

The following table depicts the generation assumptions that change throughout the ten-year planning horizon for the 2026 SERTP Process. The years shown represent Summer Peak conditions.

SITE	FUEL TYPE	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
NO KNOWN UPDATES AT THIS TIME											

SERTP

Economic Planning Studies

Economic Planning Studies

Economic Planning Studies Process

- Economic Planning Studies were chosen by the Regional Planning Stakeholder Group “RPSG” in March at the 2025 SERTP 1st Quarter Meeting.
- Key study criteria, methodologies, and input assumptions were finalized on April 30, 2025.
- These studies represent analyses of hypothetical scenarios requested by the stakeholders and **do not** represent an actual transmission need or commitment to build.

Economic Planning Studies

Economic Planning Studies Process

- **SERTP Sponsors identify the transmission requirements needed to move large amounts of power above and beyond existing long-term, firm transmission service commitments**
  - Analysis is consistent with company-specific planning criteria

- **1898 & Co. was contracted to perform the analysis and, along with sponsors, develop potential strategic solutions for these studies**

- **Models used to perform the analysis incorporate the load forecasts and resource decisions as provided by LSEs**
  - Power flow models are made available to stakeholders to perform additional screens or analysis

Economic Planning Studies

Economic Planning Studies and Cases

Study 1	**SPP to TVA** • 800 MW Generation to Load Transfer (2030 Winter Peak)
Study 2	**FRCC to SOCO** • 1,500 MW Generation to Load Transfer (2030 Shoulder)
Study 3	**MISO South to DEP/DEC** • 1,000 MW Generation to Generation Transfer (2030 Winter Peak) ➢ DEC = 600 MW ➢ DEP = 400 MW
Study 4	**MISO South to DEP/DEC** • 2,000 MW Generation to Generation Transfer (2030 Winter Peak) ➢ DEC = 1,200 MW ➢ DEP = 800 MW
Study 5	**MISO South to DEP/DEC** • 2,000 MW Generation to Generation Transfer (2030 Summer Peak) ➢ DEC = 1,200 MW ➢ DEP = 800 MW

Load Flow Cases:

2025 Series Version 2 SERTP Regional Models
- 2030 Winter Peak
- 2030 Summer Peak
- 2030 Shoulder

Economic Planning Studies

Final Report Components

- ***At a minimum*, the SERTP reported results on elements of 115 kV and greater with:**
  - Thermal loadings greater than 90% for facilities that are negatively (+5%) impacted by the proposed transfers; or
  - Voltages appropriate to each participating transmission owner's planning criteria; and
  - Overloaded facilities that had a low response to the requested transfer and issues identified that are local in nature were also excluded.
- **For each economic planning study request, the results of that study include:**
  - Limiting Elements and their Contingencies
  - Potential transmission enhancement(s) to address the limit(s)
  - Planning-level cost estimates and in-service dates for the potential transmission enhancement(s)

Economic Planning Studies

Preliminary and Final Results Comparison

Study	Description	# Project Removed	# Project Added	Preliminary Costs	Final Costs
1	SPP to TVA – 800 MW (2030 Winter)	0	0	$0	$0
2	FRCC to SOCO – 1,500 MW (2030 Shoulder)	0	0	$48,714,200	$48,714,200
3	MISO S to DEC/DEP – 1,000 MW (2030 Winter)	0	0	$0	$0
4	MISO S to DEC/DEP – 2,000 MW (2030 Winter)	0	0	$75,590,000	$75,590,000
5	MISO S to DEC/DEP – 2,000 MW (2030 Summer)	0	0	$15,500,000	$15,500,000

Economic Planning Studies

Process Information

- The following information depicts potential enhancements for the proposed transfer levels above and beyond existing, firm commitments. Therefore, this information does not represent a commitment to proceed with the recommended enhancements nor imply that the recommended enhancements could be implemented by the study dates.

- These potential solutions only address constraints identified within the SERTP Sponsors' areas that are associated with the proposed transfers. Other Balancing Areas were not monitored, which could result in additional limitations and required system enhancements.

- These are preliminary results to address the identified issues and could be refined for the final report and presentation.

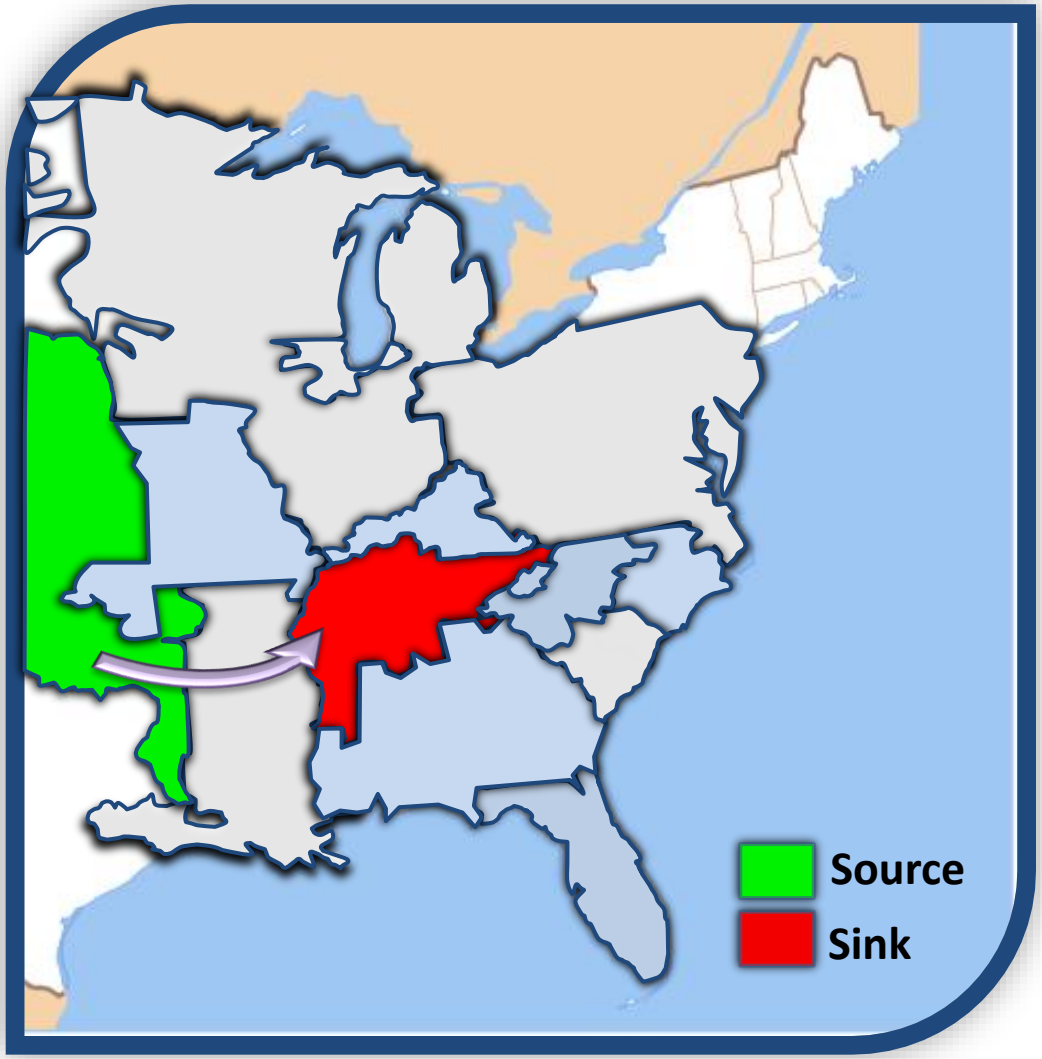
Economic Planning Studies – Final Results

Study 1:
SPP to TVA – 800 MW

SPP to TVA – 800 MW (30W)

Study 1 Assumptions

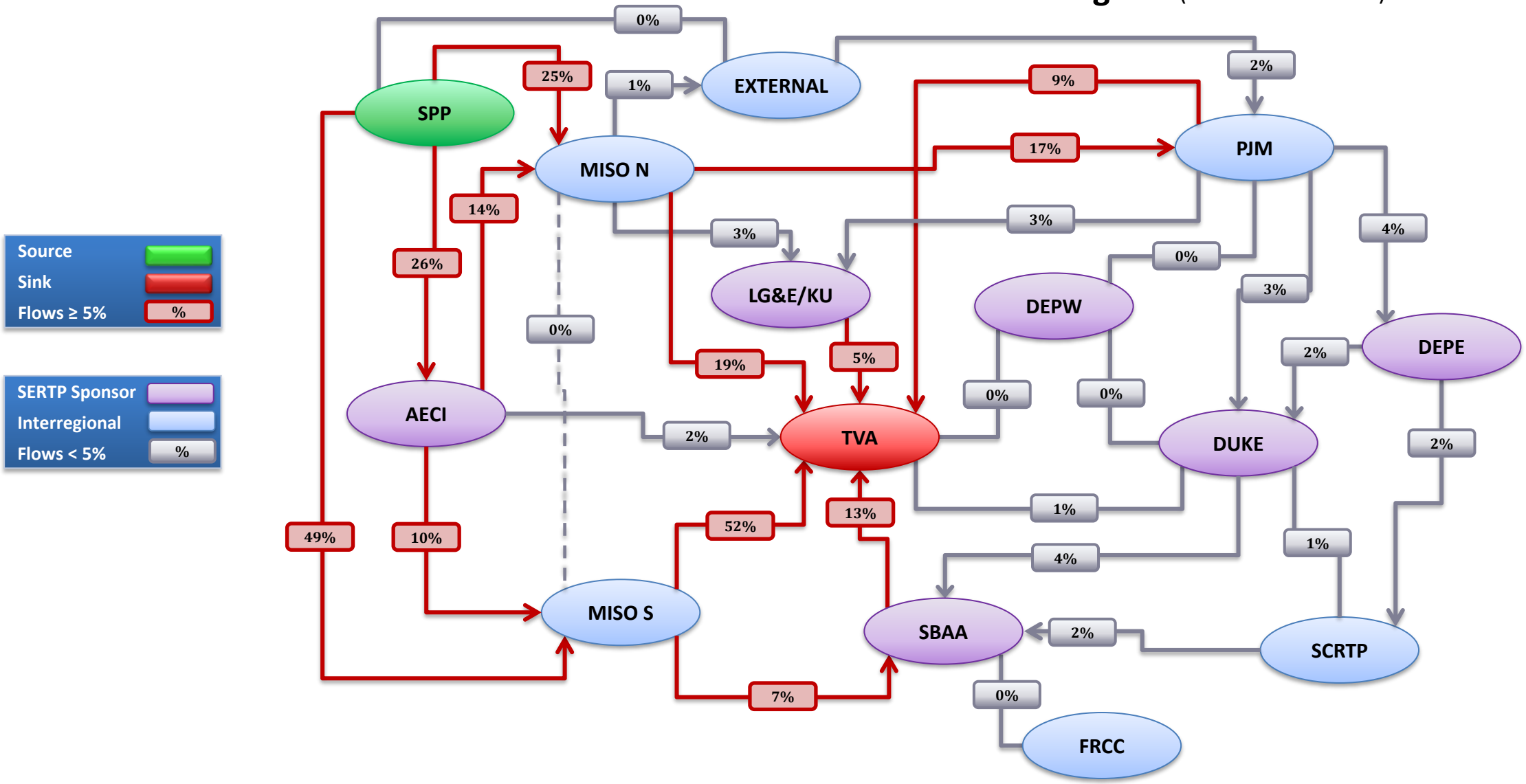
- **Source:** Generation scale within SPP
- **Sink:** Load scale within TVA
  - 300 MW near Memphis, TN
  - 300 MW near Middle Tennessee and Nashville, TN
  - 200 MW near Huntsville, AL and Chattanooga, TN
- **Transfer Type:** Generation to Load
- **Year:** 2030
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

SPP to TVA – 800 MW (30W)

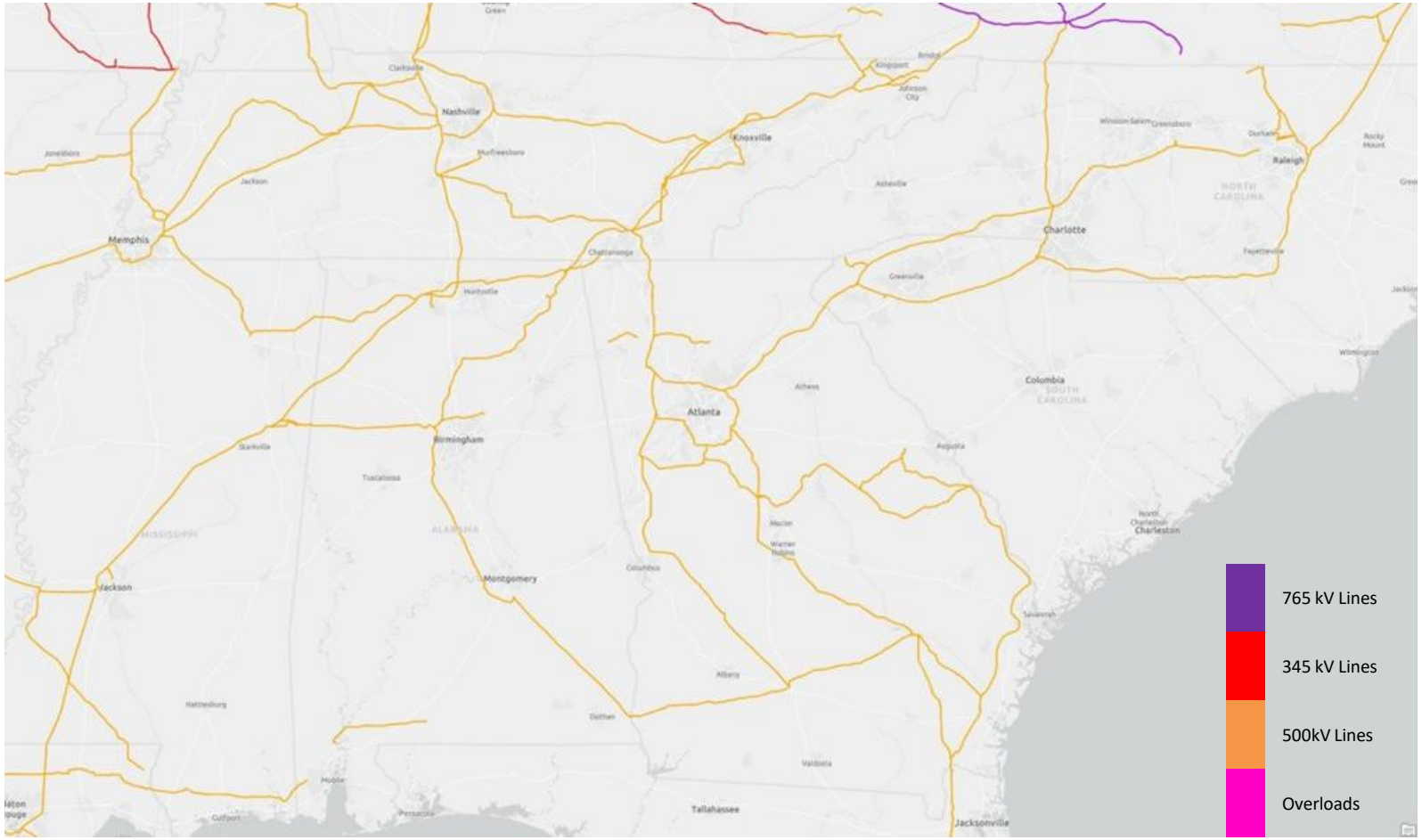
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

SPP to TVA – 800 MW (30W)

Transmission System Impacts - *SERTP*



Facility Violations
0
Potential Enhancements Identified
-
SERTP TOTAL ($2025)
-

SPP to TVA – 800 MW (30W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
-	**None Identified**	-	-
TOTAL ($2025)			**$0** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

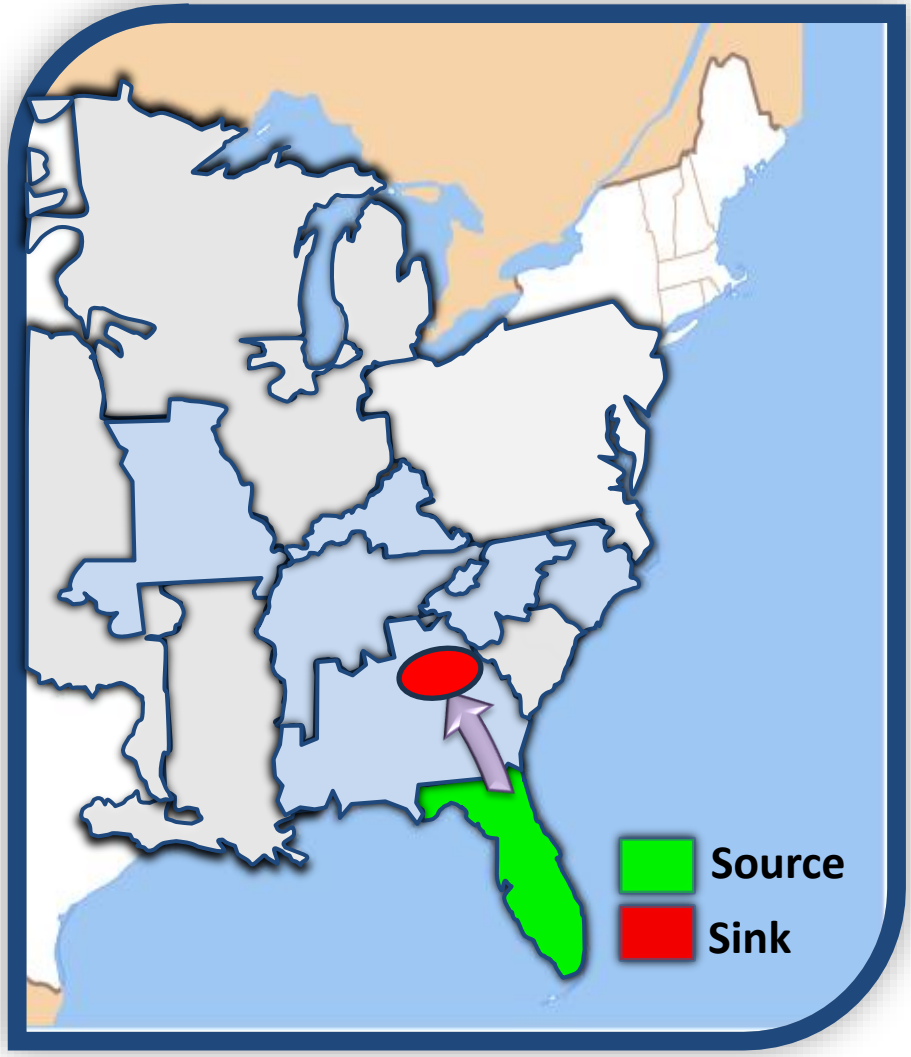
Economic Planning Studies – Preliminary Results

Study 2:
FRCC to SOCO – 1,500 MW

FRCC to SOCO - 1,500 MW (30H)

Study 2 Assumptions

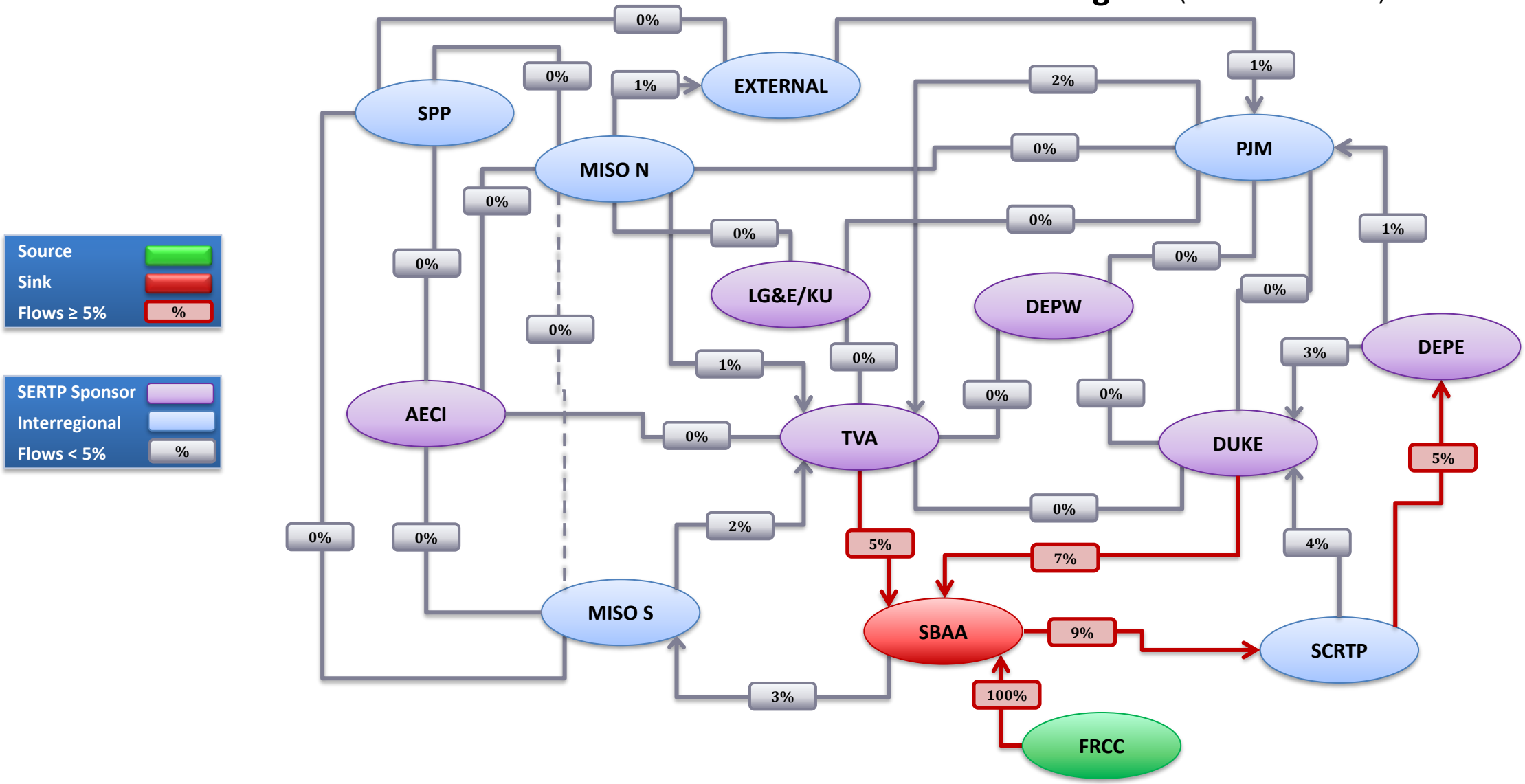
- **Source:** Generation scale within FRCC
- **Sink:** Load scale within SOCO
  - 600 MW near West Metro Atlanta, GA
  - 550 MW near South Metro Atlanta, GA
  - 150 MW near East Metro Atlanta, GA
  - 100 MW near Northwest GA
  - 100 MW near Northeast GA
- **Transfer Type:** Generation to Load
- **Year:** 2030
- **Load Level:** Shoulder



Southeastern Regional
TRANSMISSION PLANNING

FRCC to SOCO – 1500 MW (30H)

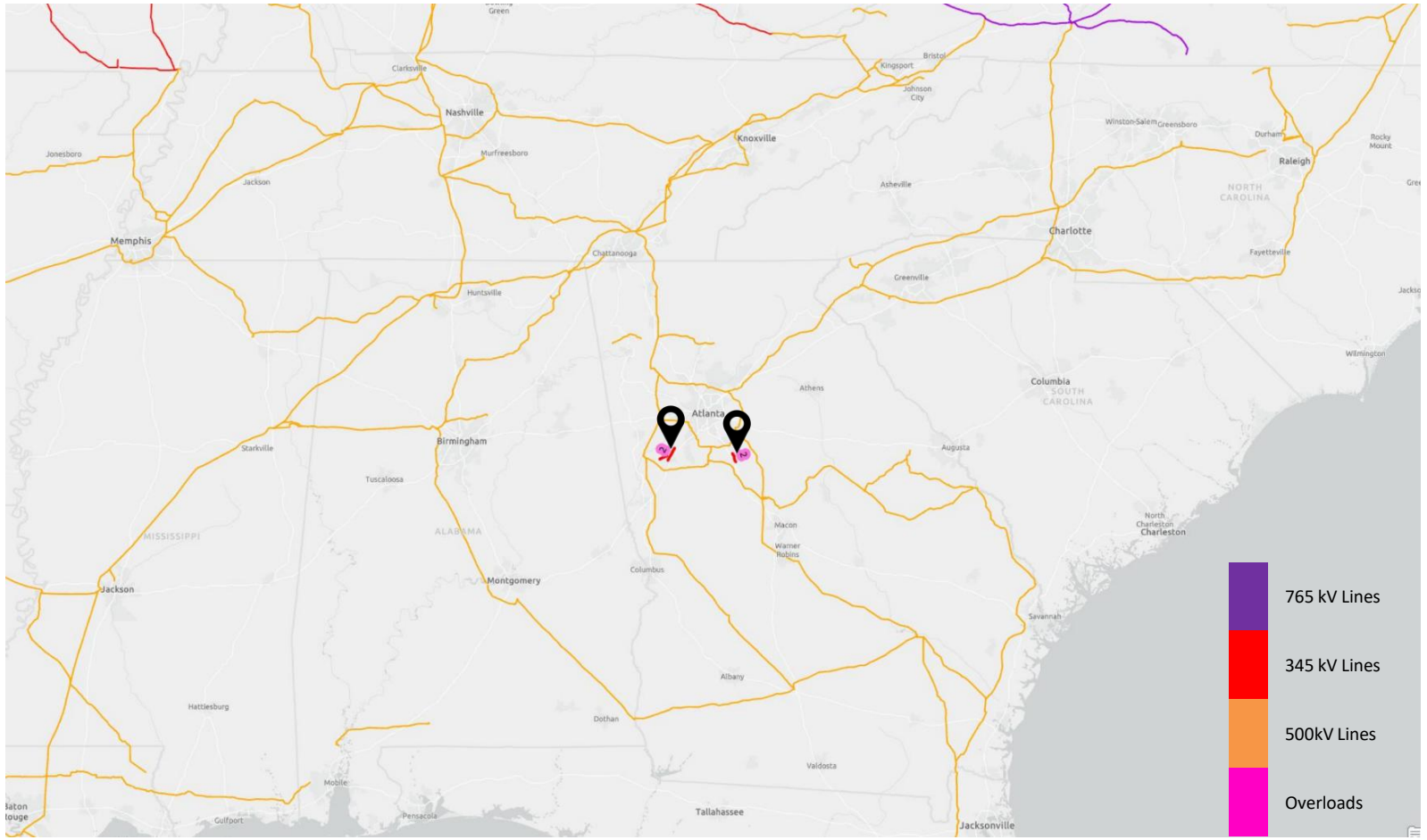
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

FRCC to SOCO – 1,500 MW (30H)

Transmission System Impacts - *SERTP*



Facility Violations
115 kV: 5 230/115 kV: 1
Potential Enhancements Identified
3
SERTP TOTAL ($2025)
$48,714,200

FRCC to SOCO – 1,500 MW (30H)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	**Rebuild 12.6 miles of the Dyer Road – Yamaha 115 kV transmission line with 1351 ACSS Martin at 200˚C.** ***[Advanced Conductor]***	**SBAA**	**$28,602,000**
P2	**Rebuild 3.06 miles of the Newman Primary – Corn Crib 115 kV transmission line with 1351 ACSS Martin at 200˚C.** ***[Advanced Conductor]***	**SBAA**	**$ 6,946,200**
P3	**Rebuild 5.8 miles of the McDonough – Locust Grove 115 kV transmission line with 1351 ACSS Martin at 200˚C.** ***[Advanced Conductor]***	**SBAA**	**$13,166,000**
TOTAL ($2025)			**$48,714,200** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

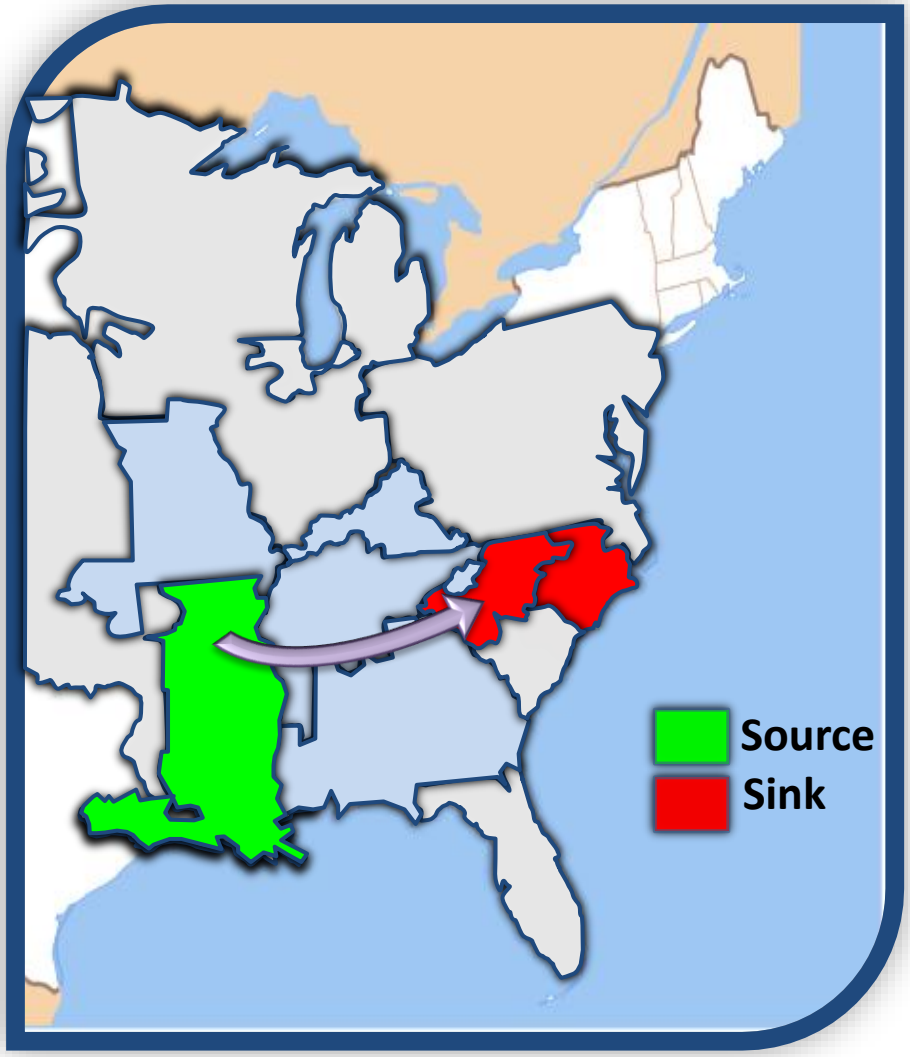
Economic Planning Studies – Preliminary Results

Study 3:
MISO S to DEC/DEP – 1,000 MW

MISO S to DEC/DEP – 1,000 MW (30W)

Study 3 Assumptions

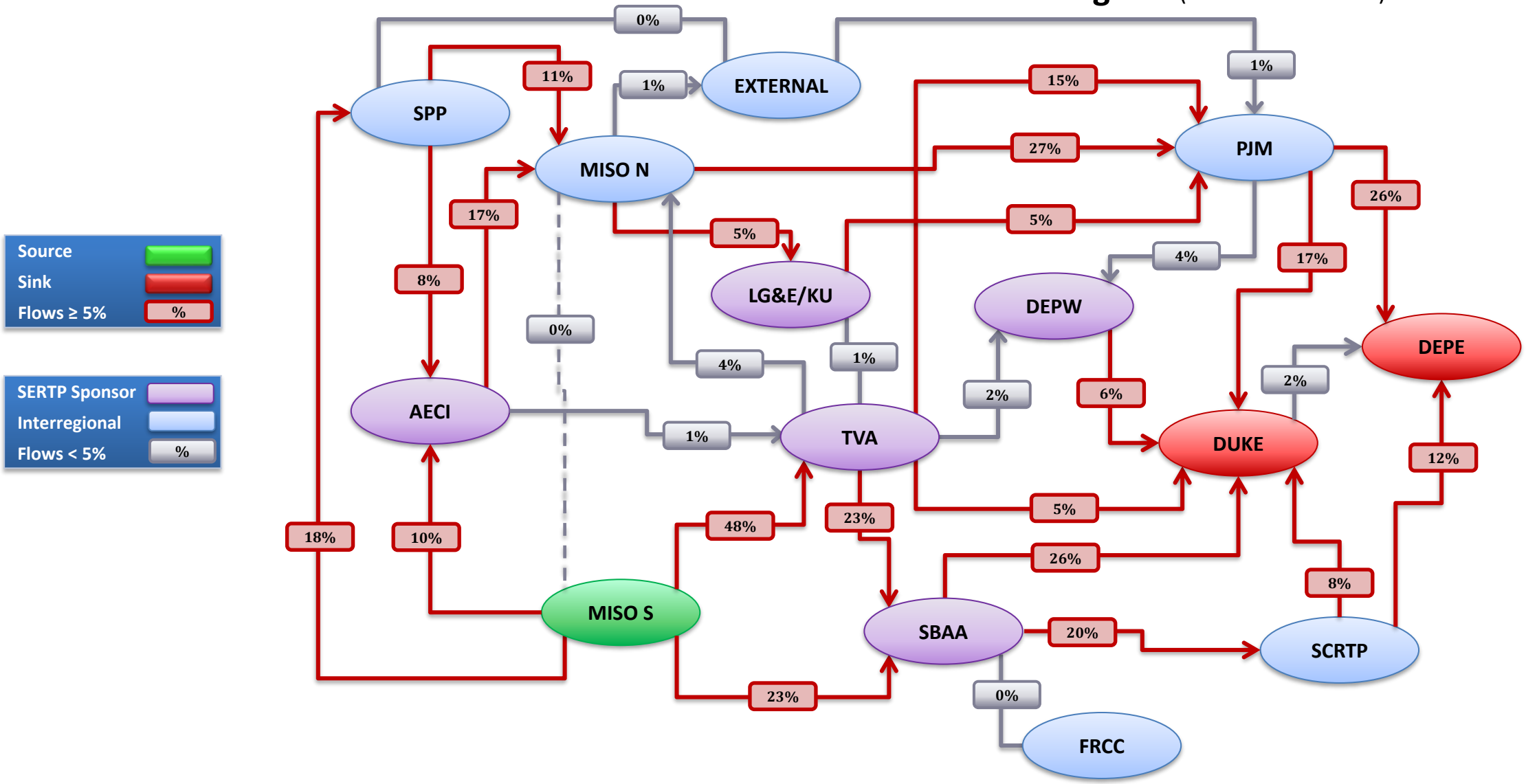
- **Source:** Generation scale within MISO South
- **Sink:** Generation scale within DEC/DEP
  - DEC: 600 MW
  - DEP: 400 MW
- **Transfer Type:** Generation to Generation
- **Year:** 2030
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

MISO S to DEC/DEP – 1,000 MW (30W)

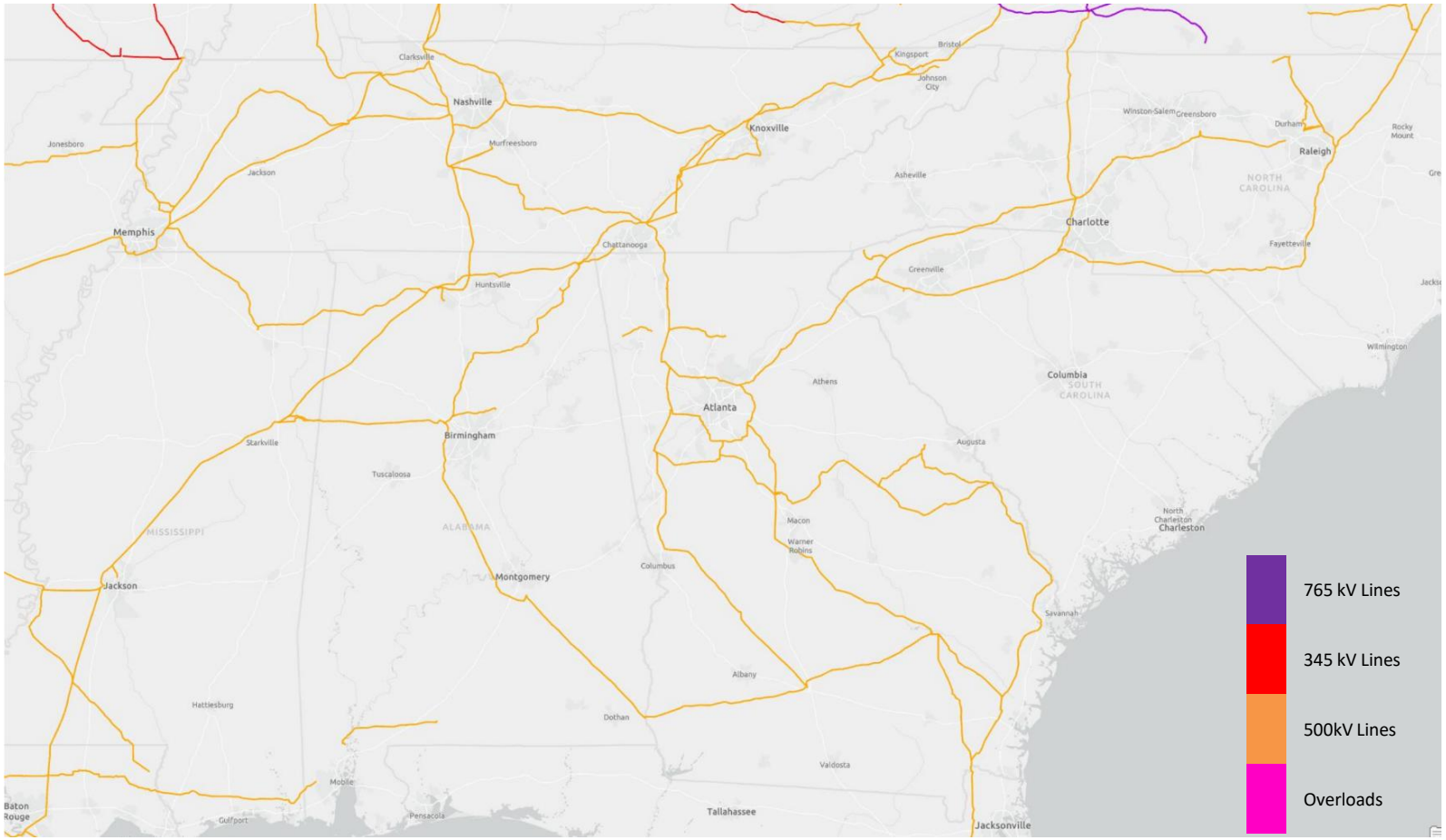
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

MISO S to DEC/DEP – 1,000 MW (30W)

Transmission System Impacts - *SERTP*



Facility Violations
0
Potential Enhancements Identified
-
SERTP TOTAL ($2025)
-

Southeastern Regional TRANSMISSION PLANNING

MISO S to DEC/DEP – 1,000 MW (30W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
-	**None Identified**	-	-
TOTAL ($2025)			**$0** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

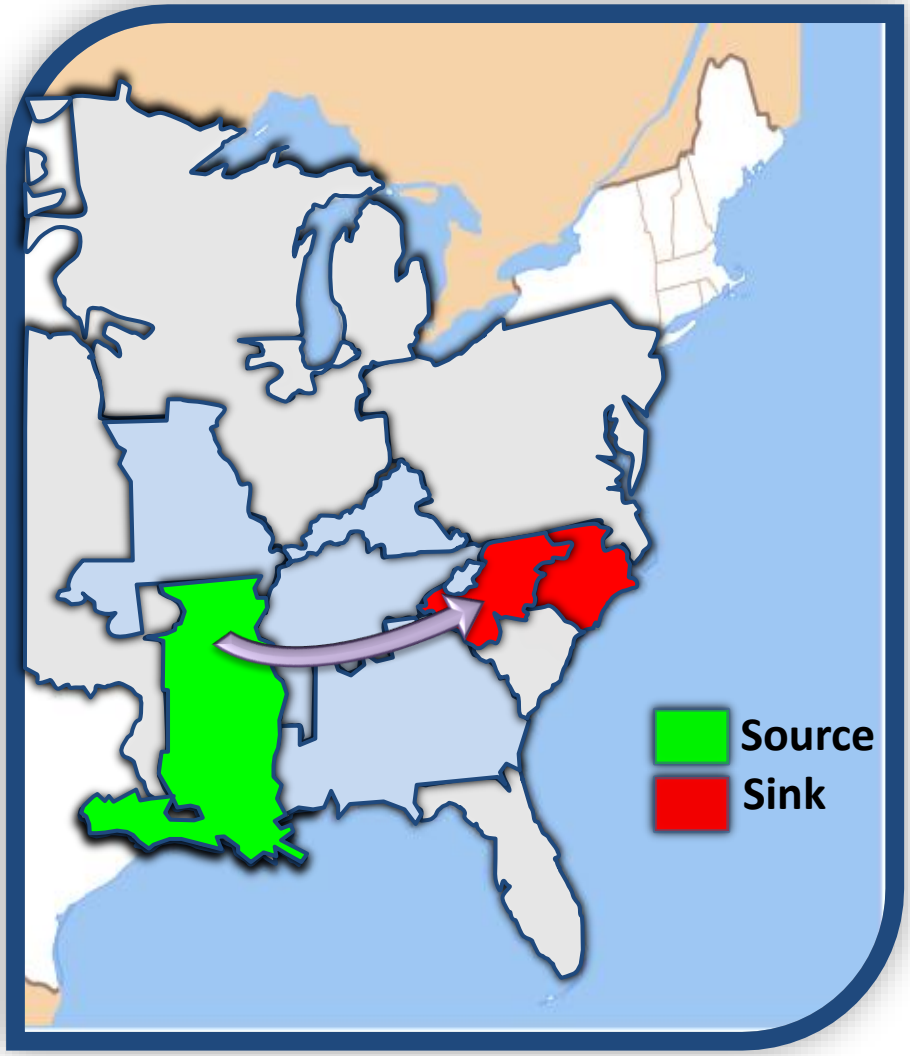
Economic Planning Studies – Preliminary Results

Study 4:
MISO S to DEC/DEP – 2,000 MW

MISO S to DEC/DEP – 2,000 MW (30W)

Study 4 Assumptions

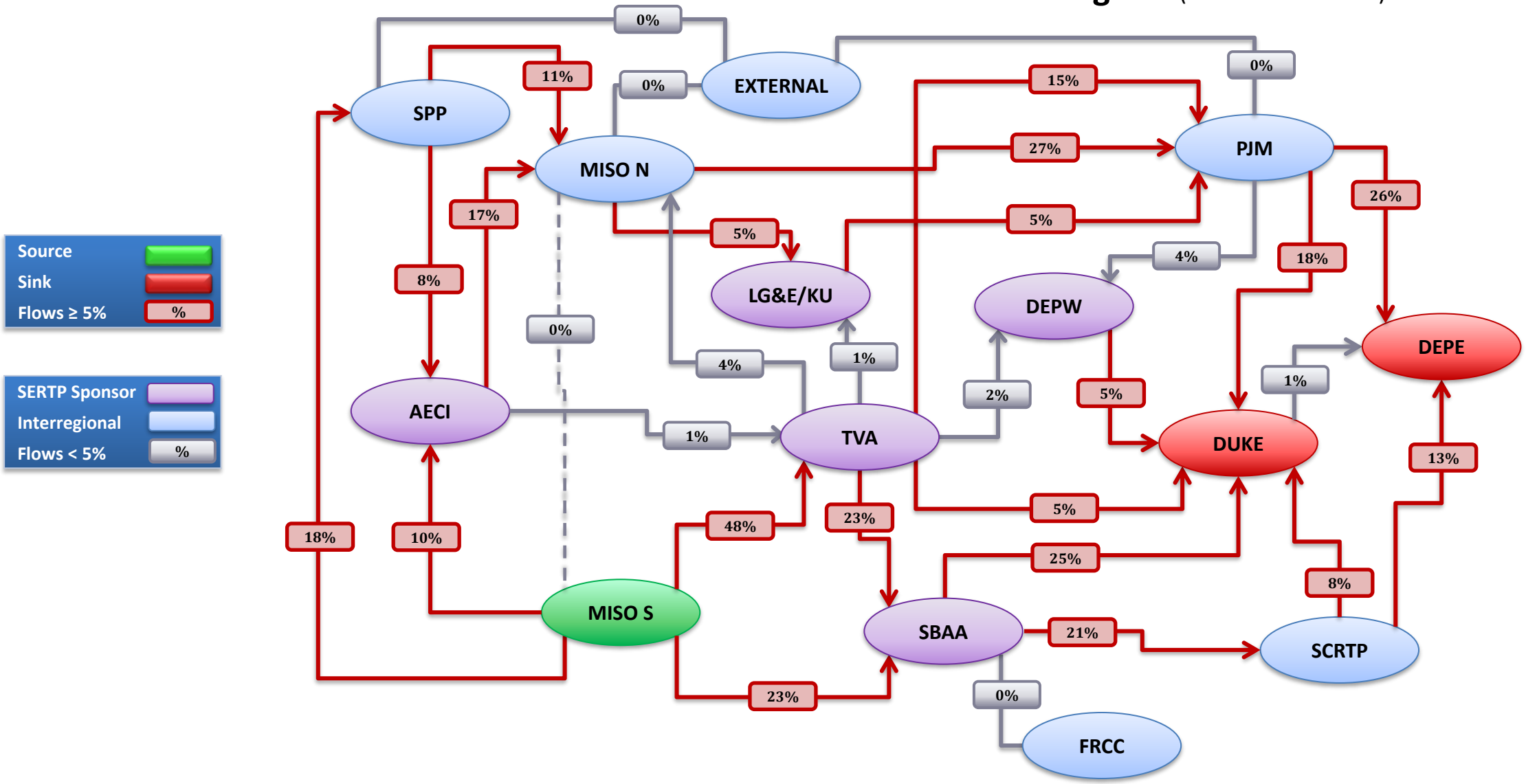
- **Source:** Generation scale within MISO South
- **Sink:** Generation scale within DEC/DEP
  - DEC: 1,200 MW
  - DEP: 800 MW
- **Transfer Type:** Generation to Generation
- **Year:** 2030
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

MISO S to DEC/DEP – 2,000 MW (30W)

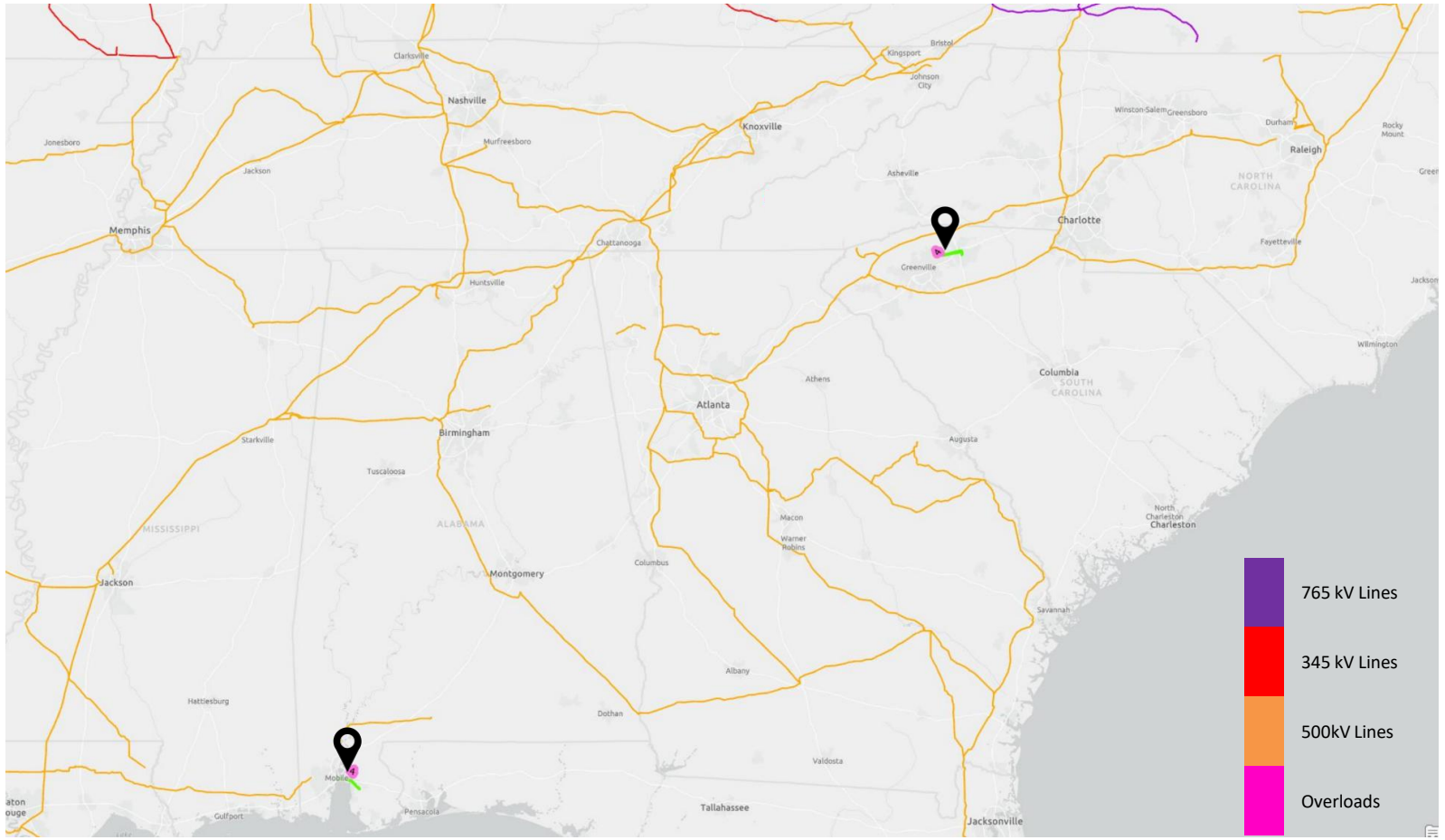
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

MISO S to DEC/DEP – 2,000 MW (30W)

Transmission System Impacts - *SERTP*



Facility Violations
100 kV: 3 115 kV: 3
Potential Enhancements Identified
3
SERTP TOTAL ($2025)
$81,050,000

MISO S to DEC/DEP – 2,000 MW (30W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate(1)
P1	**Rebuild 11.75 miles (entire line) of the Tiger Tie – West Spartanburg Tie 100 kV transmission line with 1158 ACSS/TW rated at 200°C.** ***[Advanced Conductor]***	DEC	$47,000,000
P2	**Rebuild approximately 8 miles of 115 kV transmission line from Blakely Island to Spanish Fort to 1351 ACSS at 200°C.** ***[Advanced Conductor]***	SBAA	$18,160,000
P3	**Reconductor approximately 7 miles of 115 kV transmission line from Spanish Fort to Belforest with Southwire C7 973 ACCS 20/7 at 180°C.** ***[Advanced Conductor]***	SBAA	$10,430,000
TOTAL ($2025)			**$75.59 Million**(1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

Economic Planning Studies – Preliminary Results

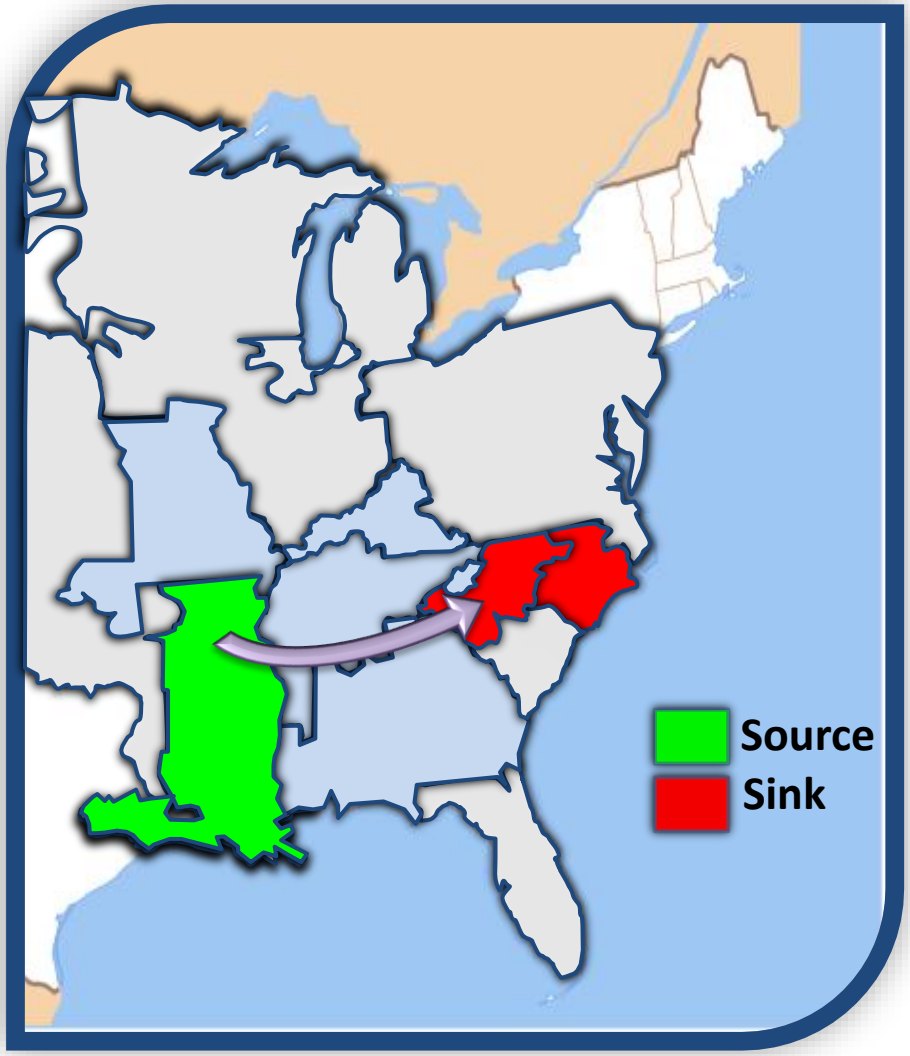
Study 5:
MISO S to DEC/DEP – 2,000 MW

Southeastern Regional TRANSMISSION PLANNING

MISO S to DEC/DEP – 2,000 MW (30S)

Study 5 Assumptions

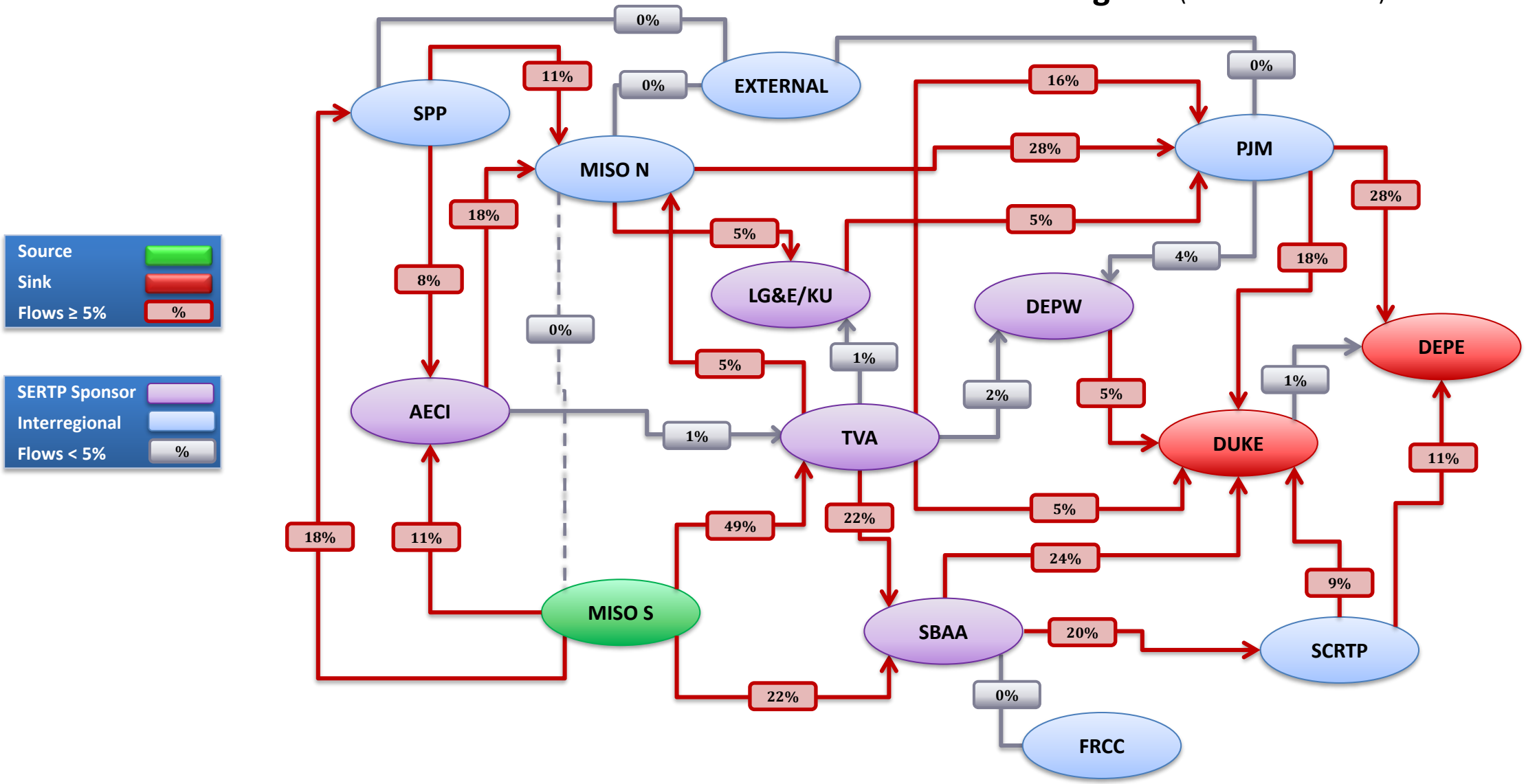
- **Source:** Generation scale within MISO South
- **Sink:** Generation scale within DEC/DEP
  - DEC: 1,200 MW
  - DEP: 800 MW
- **Transfer Type:** Generation to Generation
- **Year:** 2030
- **Load Level:** Summer Peak



Southeastern Regional
TRANSMISSION PLANNING

MISO S to DEC/DEP – 2,000 MW (30S)

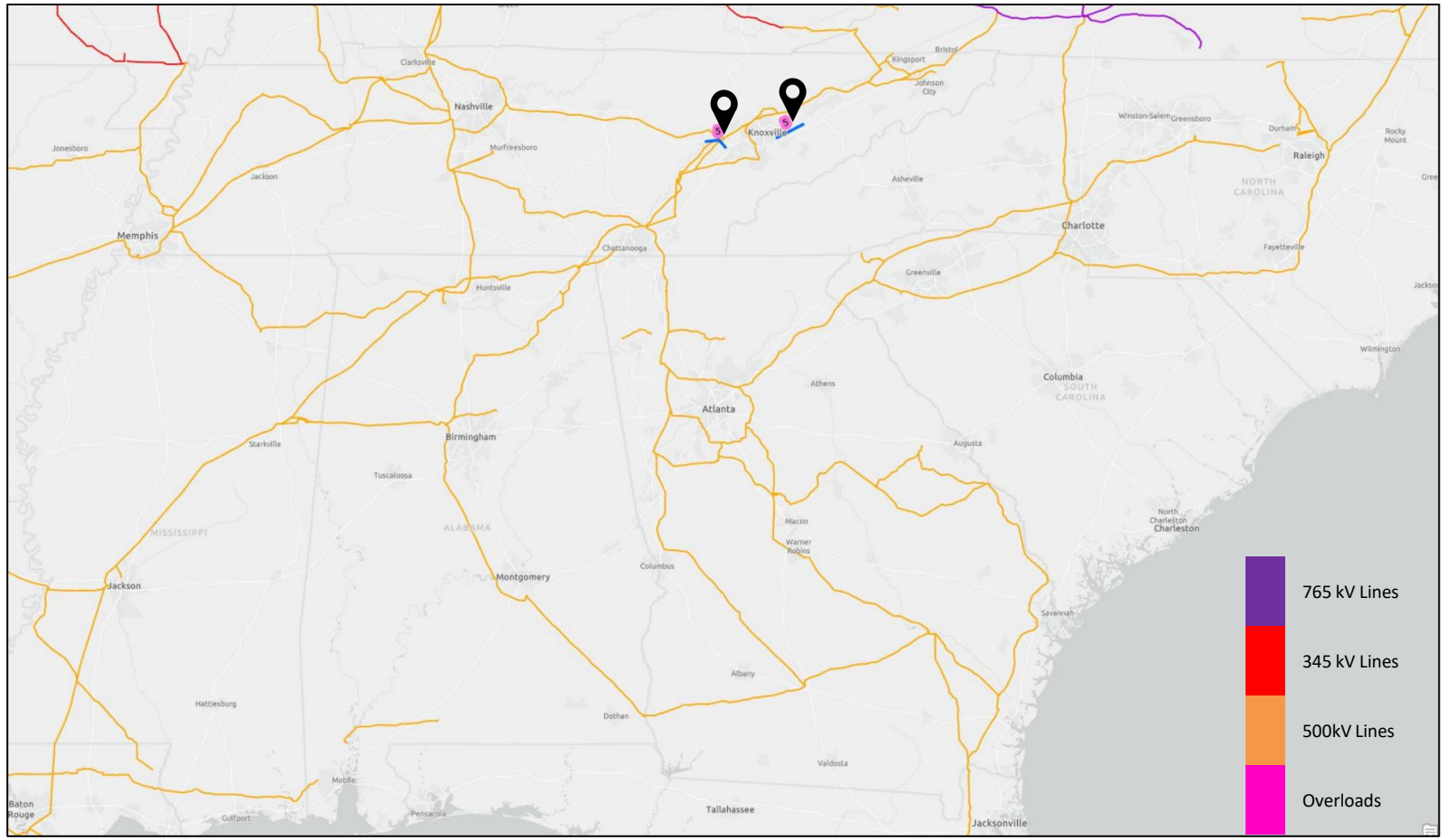
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

MISO S to DEC/DEP – 2,000 MW (30S)

Transmission System Impacts - *SERTP*



Facility Violations
115 kV: 4 161 kV: 10 230 kV: 1
Potential Enhancements Identified
2
SERTP TOTAL ($2025)
$15,500,000

MISO S to DEC/DEP – 2,000 MW (30S)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	**Uprate 8.1 miles of the Dumplin Valley – East Knox 161 kV transmission line to 90°C.**	TVA	$5,300,000
P2	**Reconductor 21.2 miles of the Kingston – Ft. Loudoun 161 kV transmission line to ACSS 795.0 26/7 and set to 110°C.** ***[Advanced Conductor]***	TVA	$10,200,000
TOTAL ($2025)			**$15.5 Million**(1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

Regional Transmission Analyses Overview

Regional Transmission Analysis

Regional Transmission Analyses Overview

- Assess if the current regional transmission plan addresses the Transmission Provider's transmission needs

- Assess whether there may be more efficient or cost-effective transmission projects to address transmission needs

Regional Transmission Analysis

SERTP Regional Models

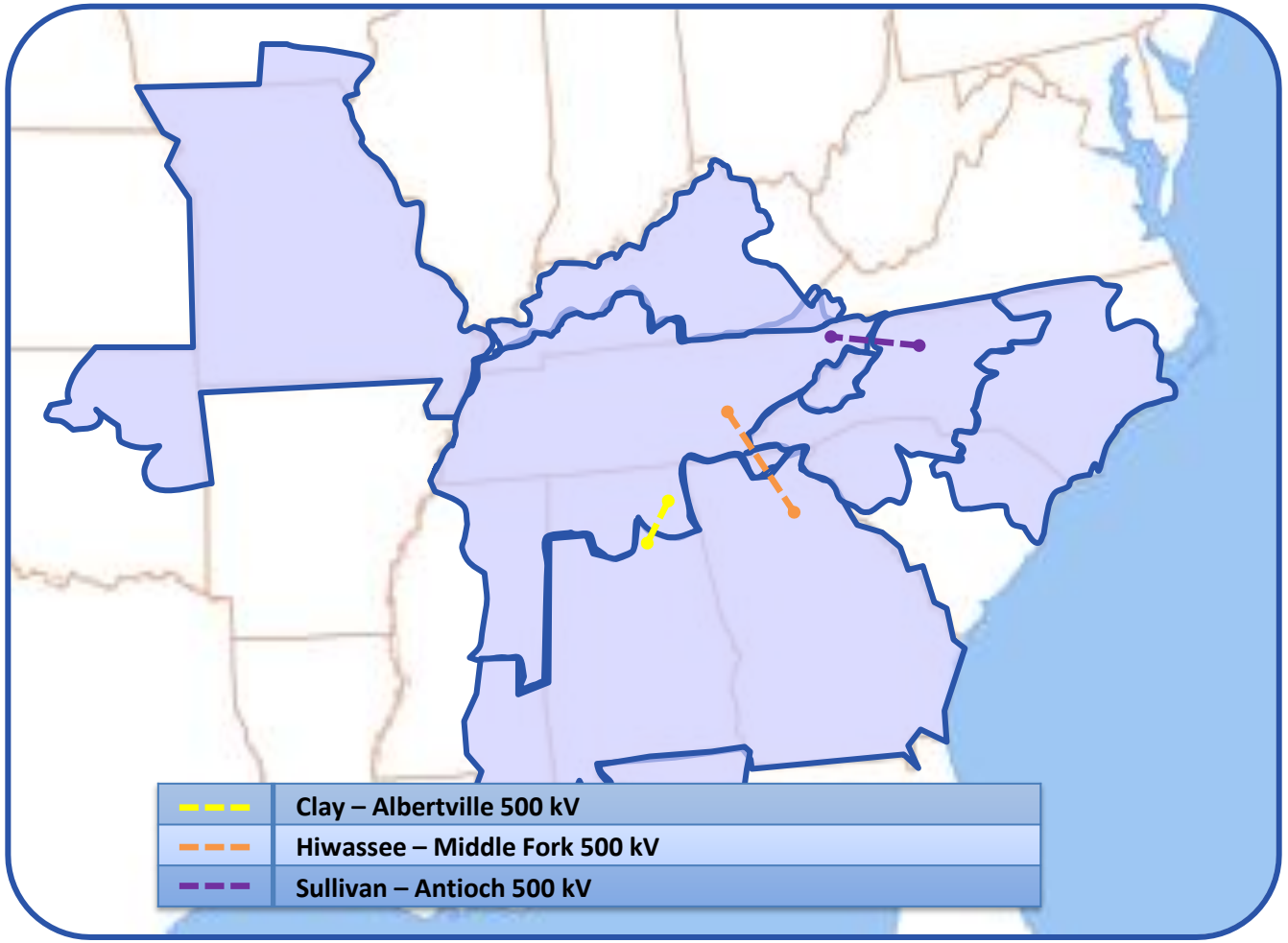
- **SERTP developed 6 regional models***
- **Models include the transmission planning modeling information for the SERTP region**
- **Contingency analysis was performed on version 2 models to identify potential constraints that may result from the regional coordination of input assumptions**

*Available on the secure area of the SERTP website upon satisfying access requirements

No.	Season	Year
1	Summer	2027
2		2030
3		2035
4	Shoulder	2030
5	Winter	2030
6		2035

2025 Regional Transmission Analysis

List of Alternative Regional Transmission Projects



2025 Regional Transmission Analysis

Preliminary List of Alternative Regional Transmission Projects

Alternative Regional Transmission Projects	Miles (Estimated)	From	To
		BAA (State)	BAA (State)
Clay – Albertville 500 kV	50	SBAA (AL)	TVA (AL)
Hiwassee – Middle Fork 500 kV	100	TVA (TN)	SBAA (GA)
Sullivan – Antioch 500 kV	90	TVA (TN)	DEC (NC)

2025 Regional Transmission Analyses

Regional Transmission Analyses Overview

- **No significantly constrained transmission facilities were identified in the assessment of the regional transmission plan.**

- **No evaluated transmission project alternatives were found to be more efficient or cost effective.**
  - Estimated cost of transmission project alternatives significantly outweighed potential benefits.

- **The regional transmission analyses summary is posted on the SERTP website.**

SERTP

Miscellaneous Updates

Regional Planning Updates

- Version 3 SERTP Regional Models available on the Secure Area of the SERTP Website

- Interregional Data Exchange:
  - Exchanged the latest transmission models for the ten-year planning horizon with all interregional entities

- FRCC Coordination
  - SBAA members (Southern Company, PowerSouth, GTC, and MEAG) met with members of the FRCC on December 5th to review results for the annual Transfer Capability Study.

Interregional Update

- Latest interregional coordination procedures are posted on the SERTP website.
- Meetings occurred in the third quarter to facilitate the exchange of power-flow models and transmission expansion plans.

2026 SERTP Process

Upcoming 2026 SERTP Process

- **SERTP 1st Quarter – *1st RPSG Meeting & Interactive Training Session***
  March 25, 2026 (TENTATIVE)
  Charlotte, NC
  - Form Regional Planning Stakeholder Group "RPSG"
  - Select Economic Planning Studies
    - RPSG Economic Study Request Form
  - Interactive Training Session

- **SERTP 2nd Quarter – *Preliminary Expansion Plan Meeting***
  June 2026
  (Hosted by LG&E/KU)
  - Review Modeling Assumptions
  - Preliminary 10 Year Expansion Plan
  - Stakeholder Input & Feedback Regarding the Plan

Upcoming 2026 SERTP Process

- **SERTP 3rd Quarter – *2nd RPSG Meeting***

  September 2026

  (Virtual)

  – Preliminary Results of the Economic Studies
  – Stakeholder Input & Feedback Regarding the Study Results
  – Discuss Previous Stakeholder Input on the Expansion Plan

- **SERTP 4th Quarter – *Annual Transmission Planning Summit & Input Assumptions***

  December 2026

  (Hosted by MEAG)

  – Final Results of the Economic Studies
  – Regional Transmission Plan
  – Regional Analyses
  – Stakeholder Input on the 2027 Transmission Model Input Assumptions

Stakeholder Reminders

- Stakeholders may begin suggesting Economic Studies for the 2026 planning cycle. The RPSG formed at the 2026 SERTP 1st Quarter Meeting will select up to five economic planning studies. The Economic Study Request Form can be found on the SERTP website.
- Stakeholders may submit possible transmission needs driven by Public Policy Requirements. These PPR requests are due 60 days after the Q4 meeting (02/08/2026). The PPR Form can be found on the SERTP website.
- Any pre-qualified Transmission Developers may submit RCAP Proposals no later than 60 days after the Q4 meeting (02/08/2026).
- Stakeholders can submit suggestions for technical training ideas for the SERTP to present in the Q1 meeting by 01/09/2026.

Questions?

www.southeasternrtp.com

email: southeasternrtp@southernco.com

APPENDIX A

Regional Transmission Plan Presented in the SERTP 2nd Quarter Meeting

AECI Balancing Authority Area

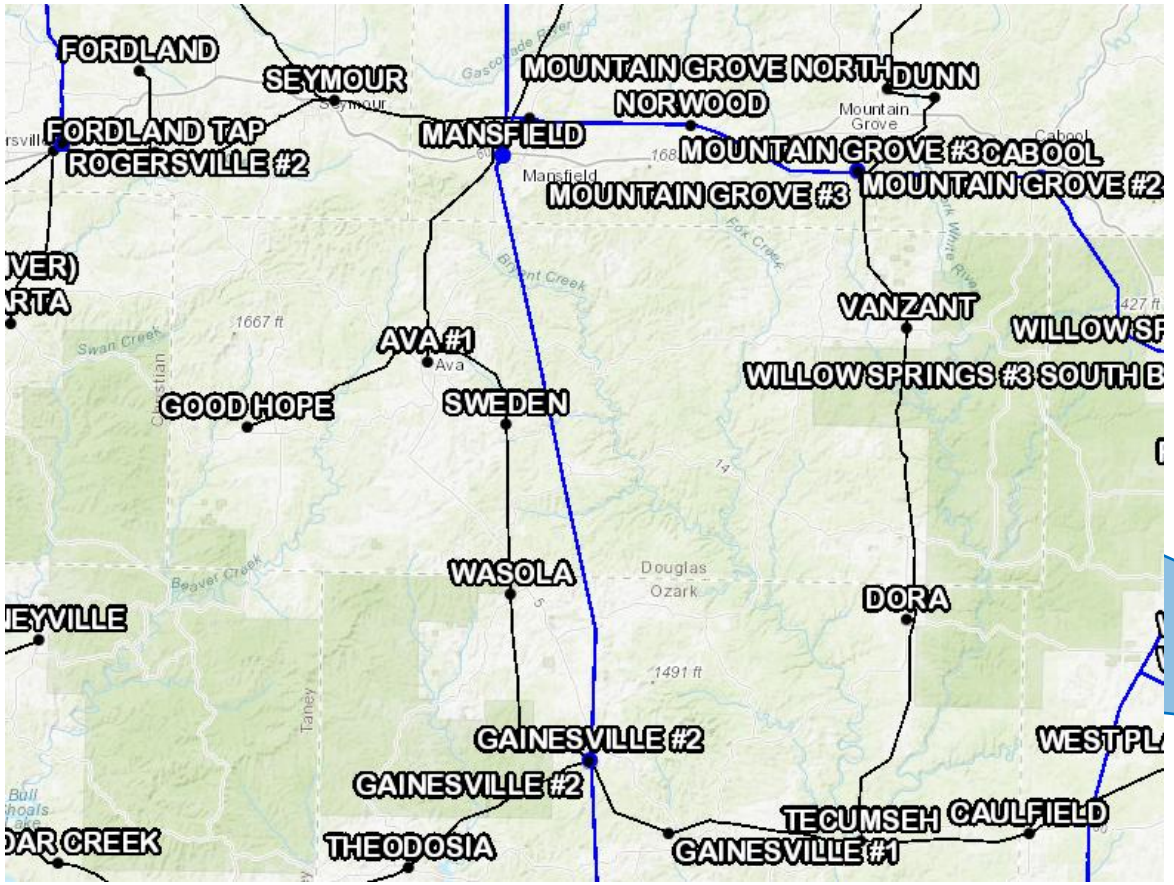
Regional Transmission Expansion Plan

AECI Balancing Authority Area

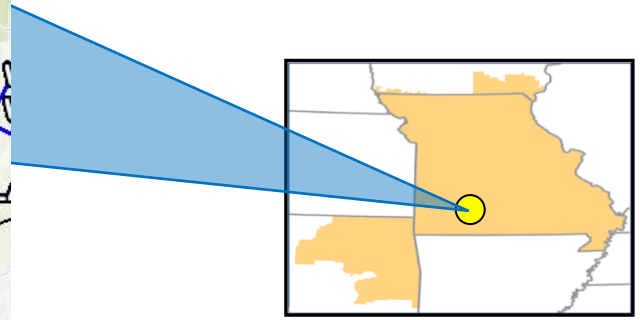
AECI

- **2027**

MANSFIELD – GAINESVILLE #2 –BULL SHOALS 161 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Rebuild the 56-mile-long Mansfield - Gainesville #2 – Bull Shoals 161 kV line segment with 795 ACSR rated at 100°C.
- **SUPPORTING STATEMENT:**
  - The Mansfield – Gainesville – Bull Shoals 161 kV transmission segment overloads under contingency.

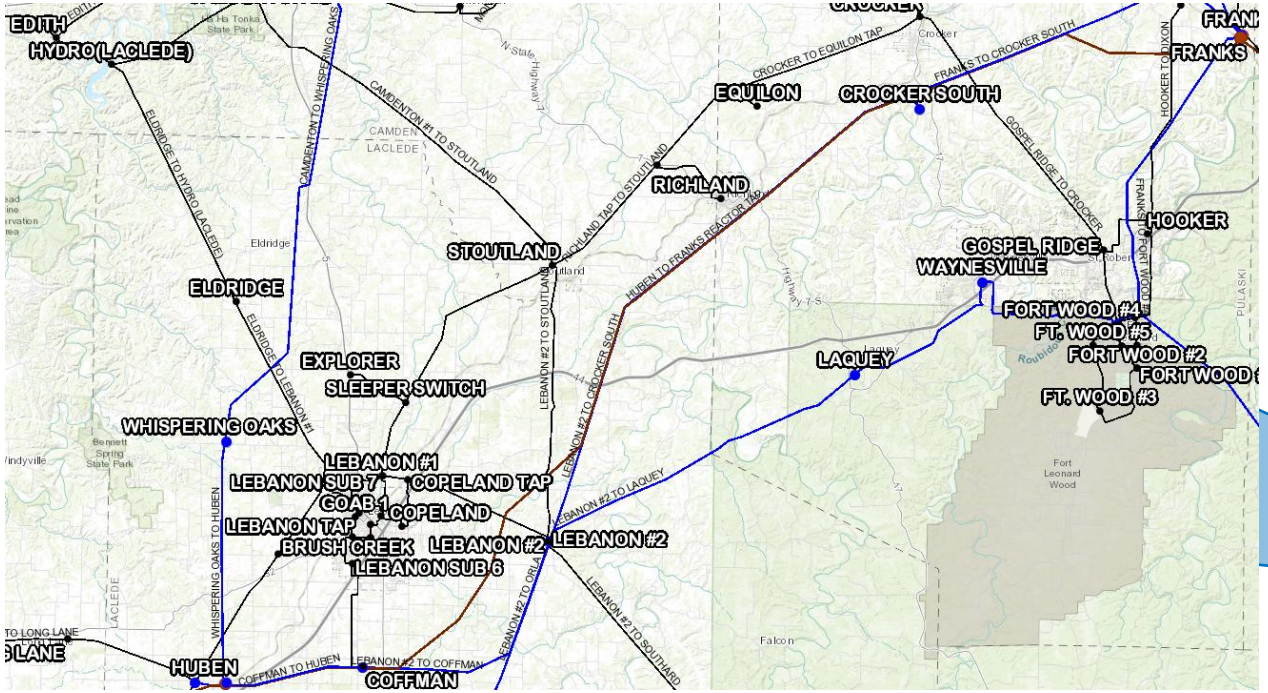


AECI Balancing Authority Area

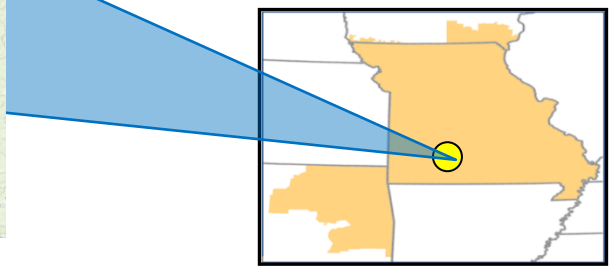
AECI

- **2026**

LEBANON – CROCKER SOUTH 161 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Rebuild the 24.48-mile-long Crocker South – Lebanon 161 kV line with 795 ACSR rated at 100°C.
- **SUPPORTING STATEMENT:**
  - The Crocker South – Lebanon 161 kV Transmission Line overloads under contingency.

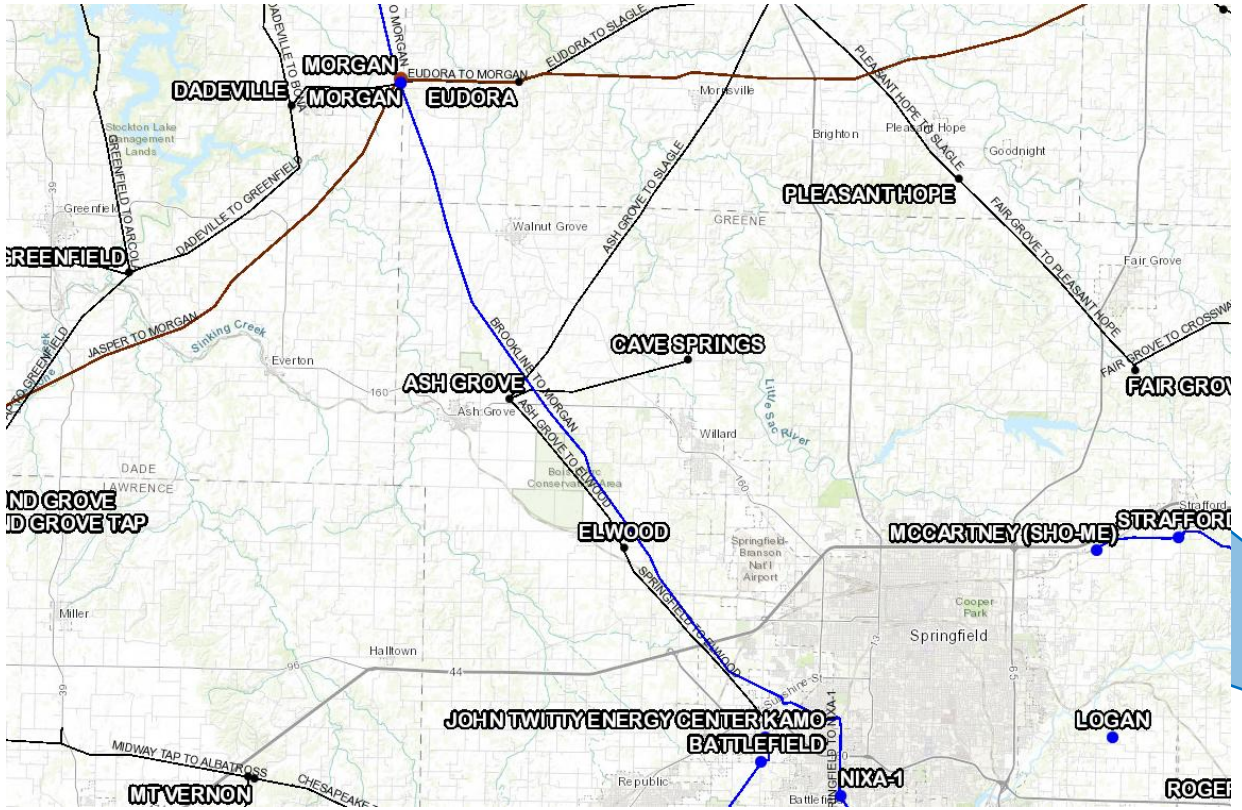


AECI Balancing Authority Area

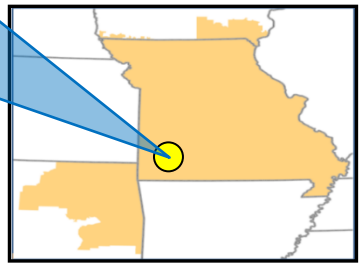
AECI

- **2028**

MORGAN – BROOKLINE 161 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Rebuild the 26.49-mile-long Morgan-Brookline 161 kV line with 795 ACSR rated at 100C.
- **SUPPORTING STATEMENT:**
  - The Morgan - Brookline 161 kV transmission line section overloads under contingency.



DEC Balancing Authority Area

DUKE ENERGY CAROLINAS Balancing Authority Area

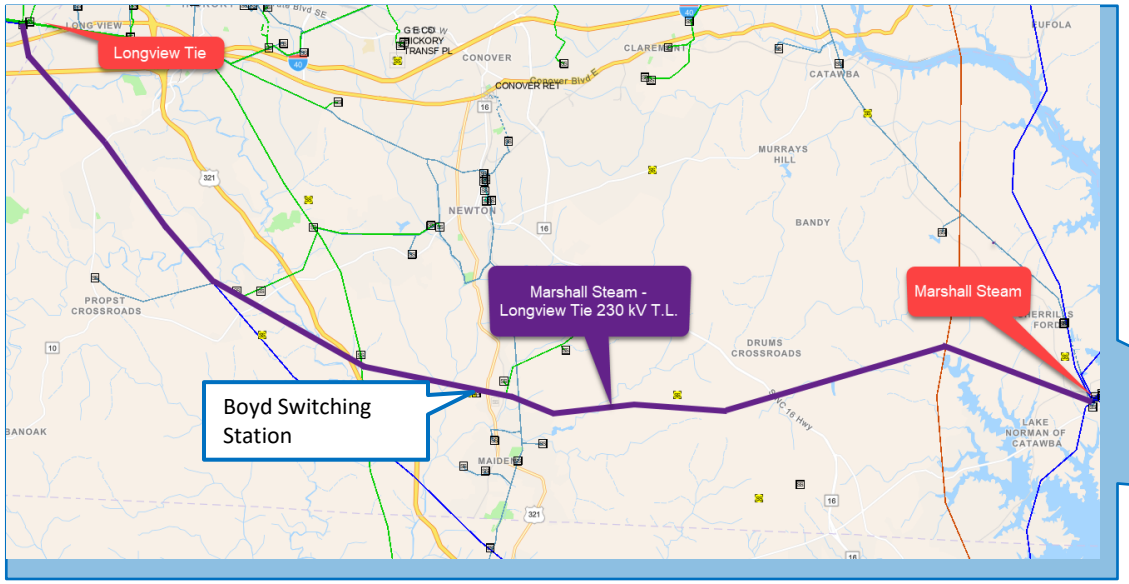
Regional Transmission Expansion Plan

DEC Balancing Authority Area

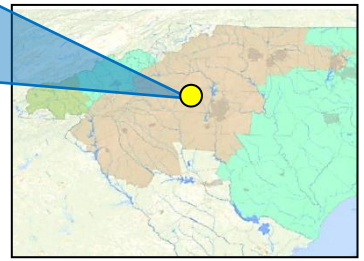
DUKE ENERGY CAROLINAS

• **2027**

BOYD 230 KV SWITCHING STATION



- **DESCRIPTION:**
  - Construct a new 230 kV switching station on the Marshall Steam to Longview Tie 230 kV transmission lines.
- **SUPPORTING STATEMENT:**
  - Boyd 230 kV Switching Station is needed to support new customer load growth.

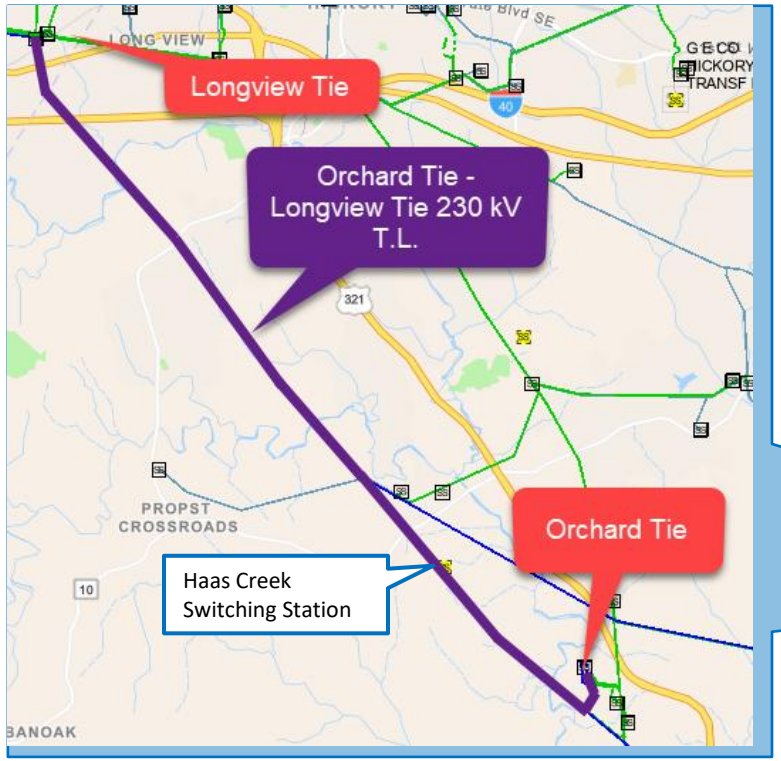


DEC Balancing Authority Area

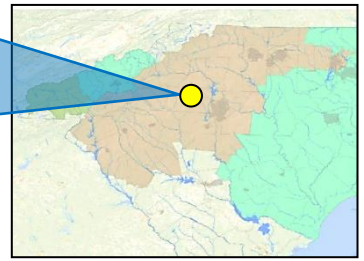
DUKE ENERGY CAROLINAS

• **2027**

HAAS CREEK 230 KV SWITCHING STATION



- **DESCRIPTION:**
  - Construct a new 230 kV switching station on the Orchard Tie to Longview Tie 230 kV Transmission Lines.
- **SUPPORTING STATEMENT:**
  - Haas Creek 230 kV Switching Station is needed to support new customer load growth.

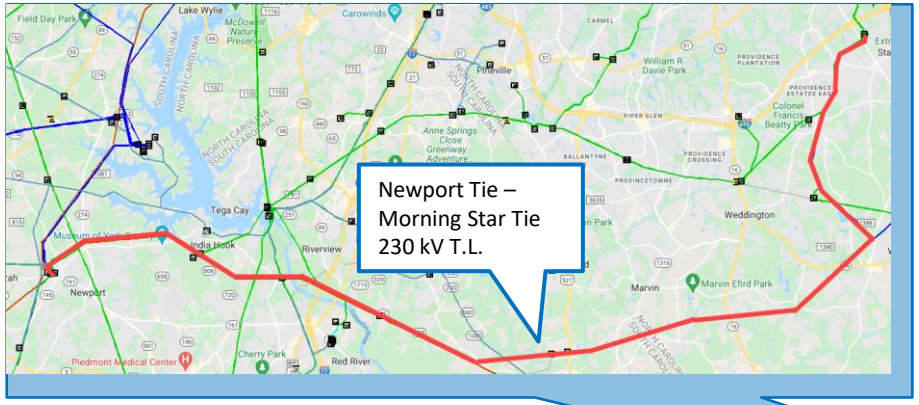


DEC Balancing Authority Area

DUKE ENERGY CAROLINAS

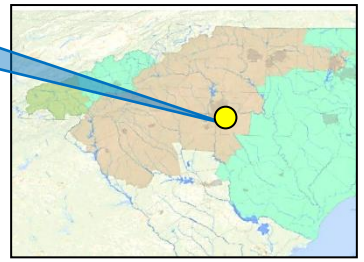
• **2033**

NEWPORT TIE – MORNING STAR TIE 230 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Add a second circuit to the existing Newport Tie – Morning Star Tie 230 kV Transmission Line. Conductor will be 954 ACSR at 120°C.

- **SUPPORTING STATEMENT:**
  - A number of contingencies on the Duke Energy Carolinas 230 kV transmission system can cause thermal overloads on the Newport Tie – Morning Star Tie 230 kV T.L.



DEP Balancing Authority Areas

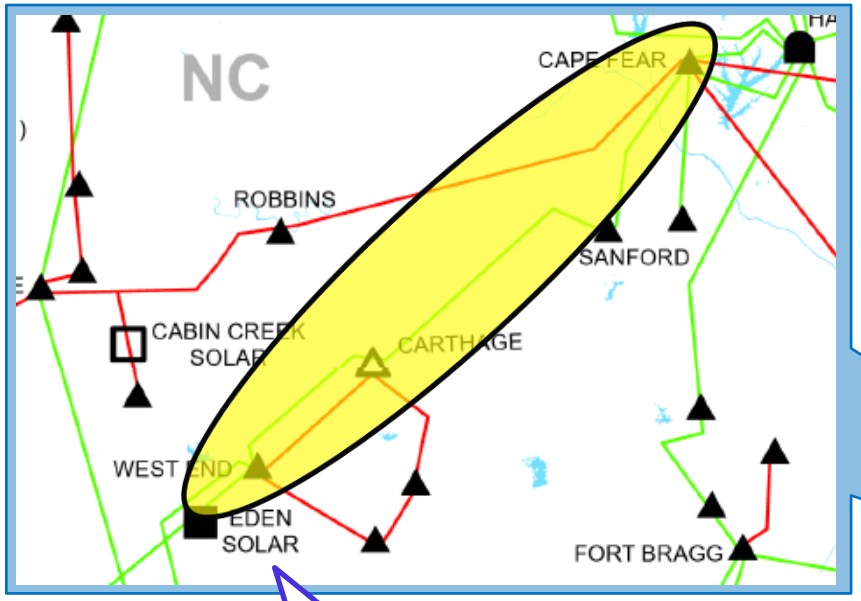
DUKE ENERGY PROGRESS EAST Balancing Authority Area

Regional Transmission Expansion Plan

DEP Balancing Authority Areas

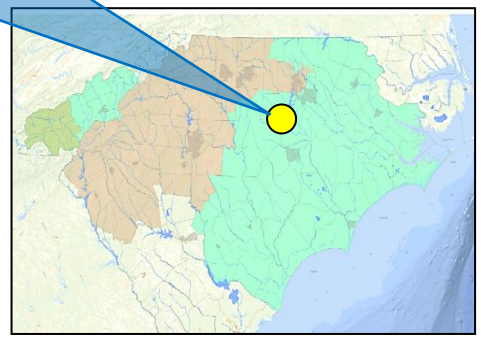
DUKE ENERGY PROGRESS EAST • 2026

CAPE FEAR PLANT – WEST END 230 KV LINE, REBUILD



REBUILD 26.6 MILES OF 230 KV T.L. WITH 6-1590 ACSR, RAISE 4.5 MILES

- **DESCRIPTION:**
  - Rebuild 26.6 miles of 1272 ACSR conductor of the Cape Fear – West End 230 kV Line with 6-1590 MCM ACSR 212°F conductor. Raise 4.5 miles of 2515 ACSR to 212°F maximum operating temperature. Upgrade switches and terminal equipment.
- **SUPPORTING STATEMENT:**
  - Various solar studies performed have shown the need to upgrade this line. This upgrade is needed for future solar generation proposed for compliance with the Carbon Plan goals.

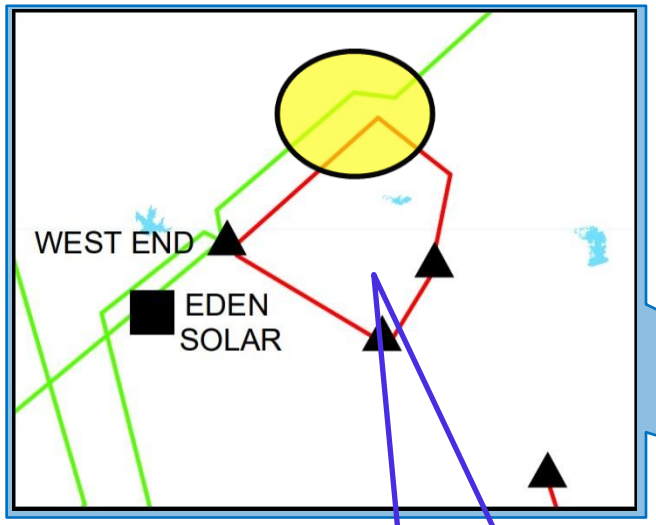


DEP Balancing Authority Areas

DUKE ENERGY PROGRESS EAST

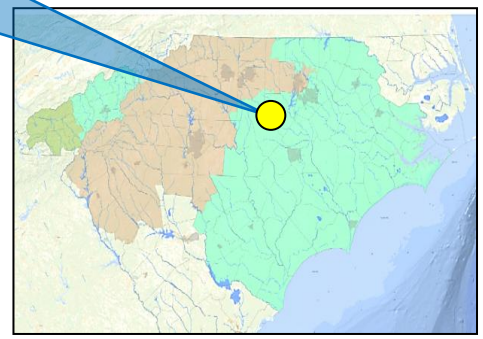
• **2026**

HILL CREST 230/115 KV SUBSTATION – CONSTRUCT



CONSTRUCT A NEW 230/115 KV SUBSTATION NEAR THE EXISTING CARTHAGE 115 KV SUBSTATION

- **DESCRIPTION:**
  - Construct a new Hill Crest 230/115 kV substation near the existing Carthage 115 kV substation. Loop in the existing Cape Fear – West End 230 kV line and West End – Southern Pines 115 kV feeder.
- **SUPPORTING STATEMENT:**
  - This project is needed to mitigate numerous overloads and voltage issues under contingency near Southern Pines 115 kV and Carthage 115 kV.

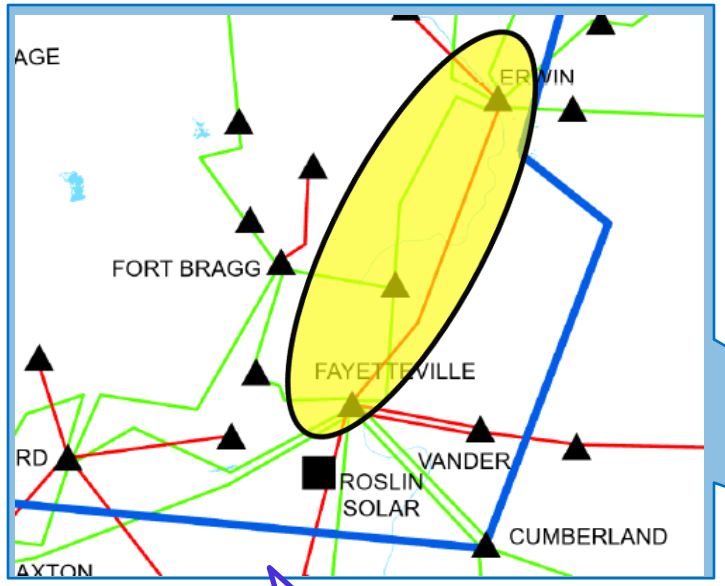


DEP Balancing Authority Areas

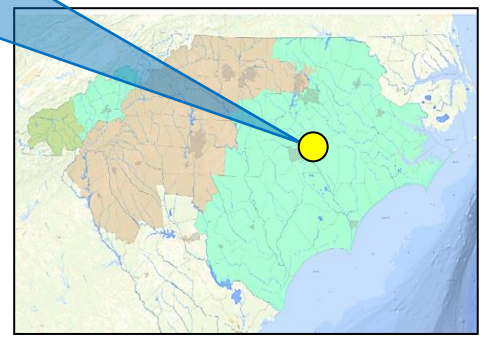
DUKE ENERGY PROGRESS EAST

• **2026**

ERWIN - FAYETTEVILLE EAST 230 KV LINE, REBUILD



- **DESCRIPTION:**
  - Rebuild 23 miles of the Erwin - Fayetteville East 230 kV Line with 6-1590 MCM ACSR 212°F conductor.
- **SUPPORTING STATEMENT:**
  - Various solar studies performed have shown the need to upgrade this line. This upgrade is needed for future solar generation proposed for compliance with the Carbon Plan goals.

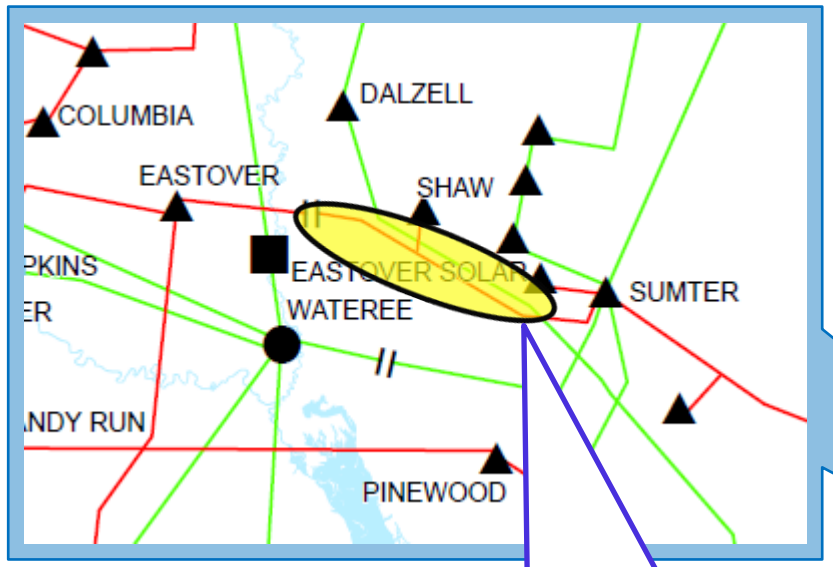


DEP Balancing Authority Areas

DUKE ENERGY PROGRESS EAST

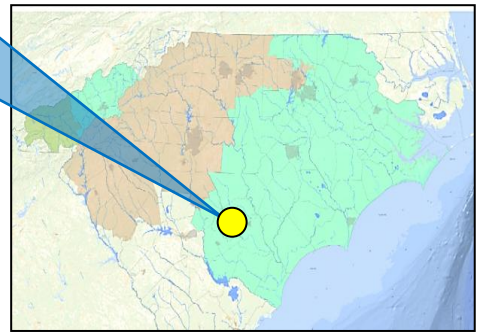
• **2026**

SUMTER – DESC EASTOVER 115 KV LINE, REBUILD KINGS HWY – SHAW FIELD – EASTOVER



- **DESCRIPTION:**
  - Rebuild Sumter Kings Hwy - Shaw Field Tap and the DEP portion of Shaw Field Tap - DESC Eastover sections of Sumter-Eastover 115 kV line, 6.35 miles, to 1272 ACSR 212°F, and raise 2.16 miles of the Sumter Gold Kist Tap – Sumter Kings Hwy section to 212°F full conductor rating.

- **SUPPORTING STATEMENT:**
  - Multiple contingencies cause the Shaw Field Tap-Eastover section of the Sumter-Eastover 115 kV line to overload.

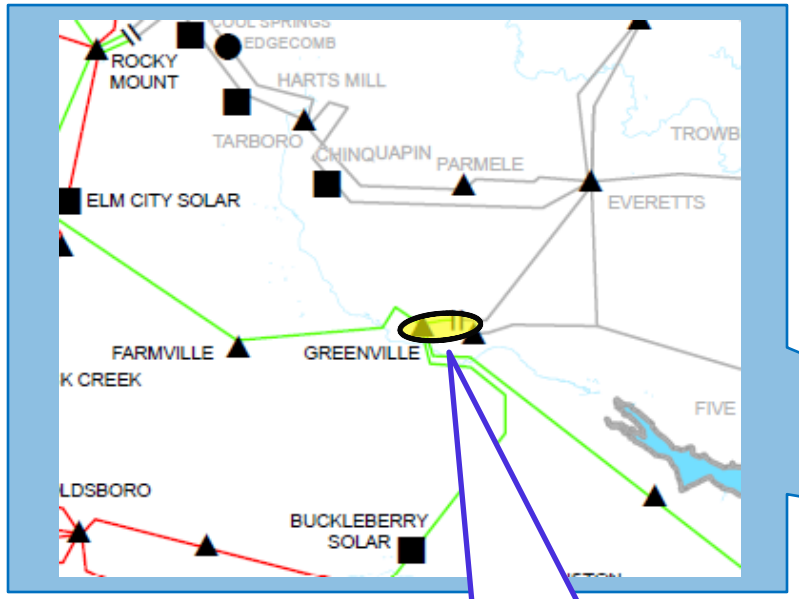


DEP Balancing Authority Areas

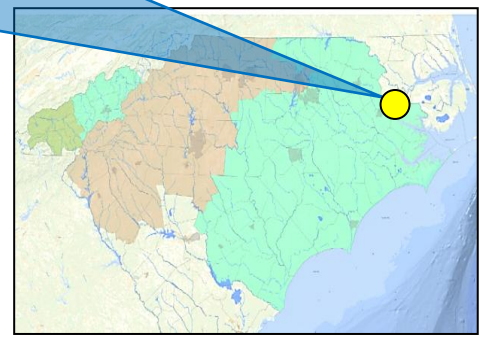
DUKE ENERGY PROGRESS EAST

• **2026**

GREENVILLE – DVP EVERETTS 230 KV LINE, RECONDUCTOR



- **DESCRIPTION:**
  - Affected System project to rebuild the DEP portion of the Greenville – DVP Everetts 230 kV Line, 1.93 miles, with 6-795 ACSS/TW/HS 392°F.
- **SUPPORTING STATEMENT:**
  - This upgrade is driven by affected system studies for PJM queued generation.

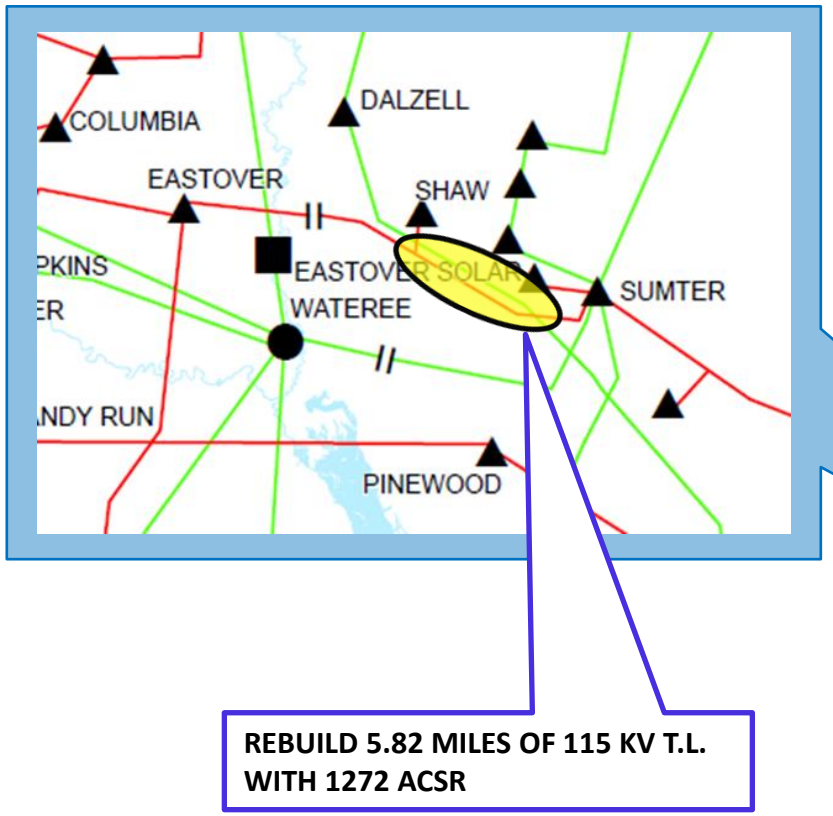


DEP Balancing Authority Areas

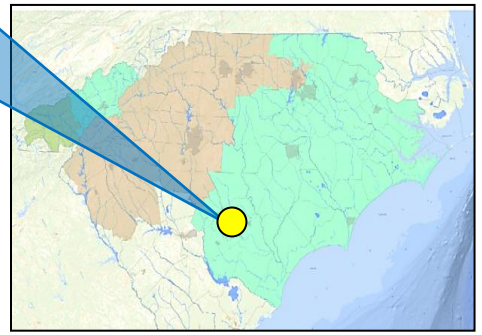
DUKE ENERGY PROGRESS EAST

• **2027**

SUMTER – DESC EASTOVER 115 KV LINE, REBUILD GOLD KIST - KINGS HWY



- **DESCRIPTION:**
  - Rebuild 5.82 miles, the 397.5 ACSR portion of Sumter Gold Kist Tap - Sumter Kings Hwy, to 1272 ACSR 212°F.
- **SUPPORTING STATEMENT:**
  - Multiple contingencies cause the Gold Kist - Kings Hwy section of the Sumter-Eastover 115 kV line to overload.

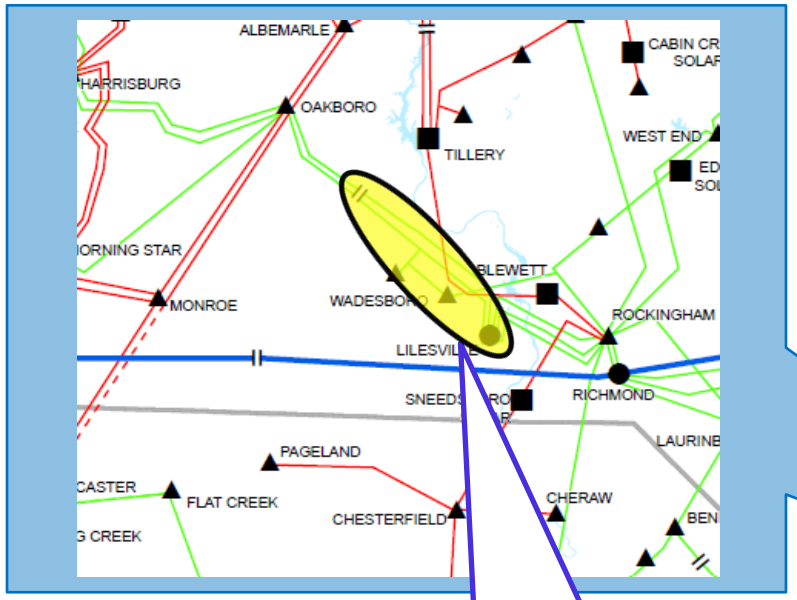


DEP Balancing Authority Areas

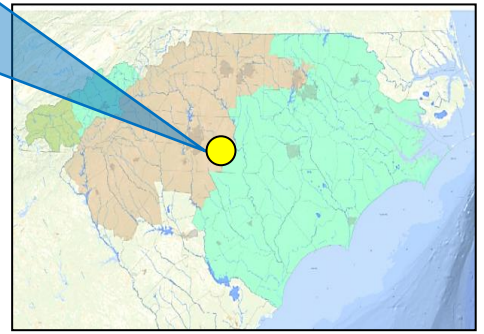
DUKE ENERGY PROGRESS EAST

• **2028**

LILESVILLE – OAKBORO (DEC TIE) 230 KV BLACK AND WHITE LINES, REBUILD



- **DESCRIPTION:**
  - Rebuild the DEP portion of Lilesville - Oakboro 230 kV Black and White lines to 6-1272 ACSR 212°F conductor, 29.7 miles each line.
- **SUPPORTING STATEMENT:**
  - Various generator interconnection studies have shown the need to upgrade this line. This upgrade is needed to enable generation consistent with the approved IRP.

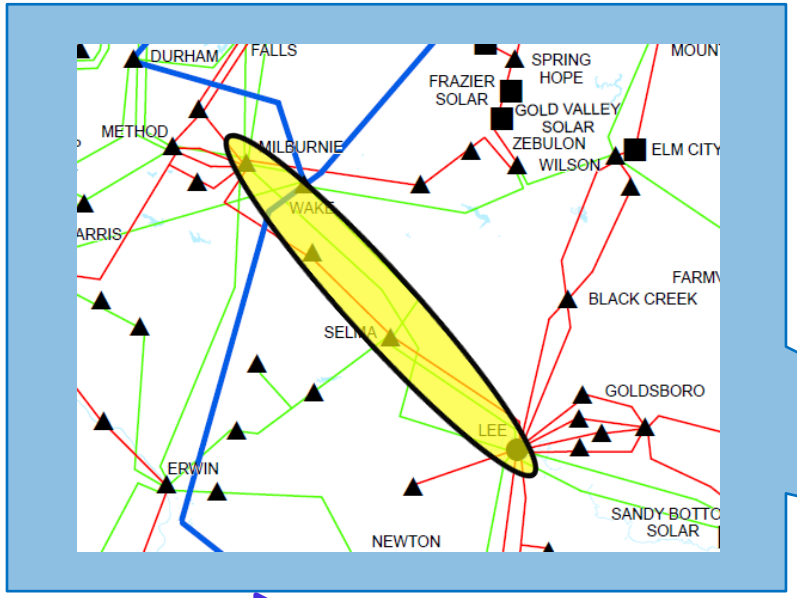


DEP Balancing Authority Areas

DUKE ENERGY PROGRESS EAST

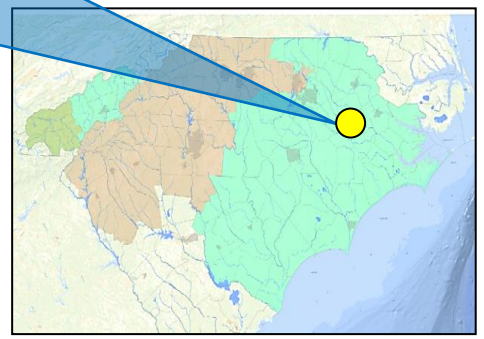
• **2031**

LEE - MILBURNIE 230 KV TRANSMISSION LINE, REBUILD



REBUILD 40.2 MILES OF 230 kV T.L. WITH 954 HS285 ACSS/TW

- **DESCRIPTION:**
  - Rebuild the entire Lee - Milburnie 230 kV transmission line with 954 MCM HS285 ACSS/TW 392°F conductor (40.2 miles) and upgrade terminal equipment.
- **SUPPORTING STATEMENT:**
  - Various generator interconnection studies have shown the need to upgrade this line. This upgrade is needed to enable generation consistent with the approved IRP.



DEP Balancing Authority Areas

DUKE ENERGY PROGRESS WEST Balancing Authority Area

Regional Transmission Expansion Plan

* DEP West has no projects that meet the presentation criteria in the 2025 SERTP Process.

LG&E/KU Balancing Authority Area

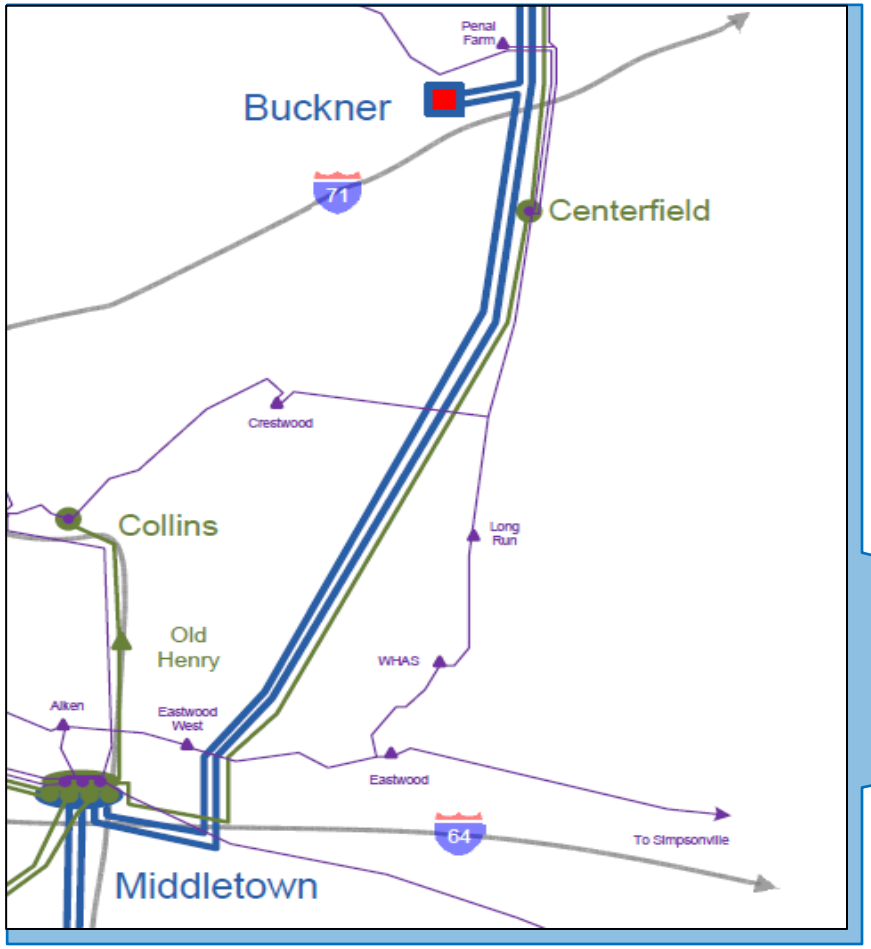
Regional Transmission Expansion Plan

LG&E/KU Balancing Authority Area

LG&E/KU

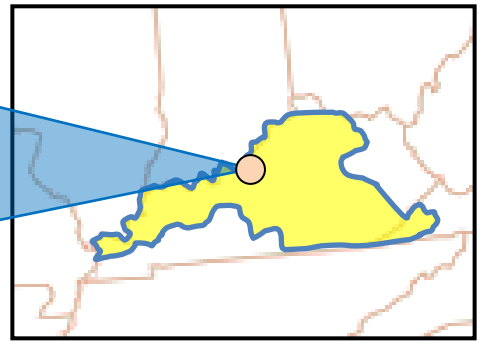
• **2026**

MIDDLETOWN – BUCKNER 345 KV



- **DESCRIPTION:**
  - Replace the 345 kV breakers associated with the Middletown – Buckner 345 kV line.

- **SUPPORTING STATEMENT:**
  - The Middletown – Buckner 345 kV transmission line overloads under contingency.



SOUTHERN Balancing Authority Area

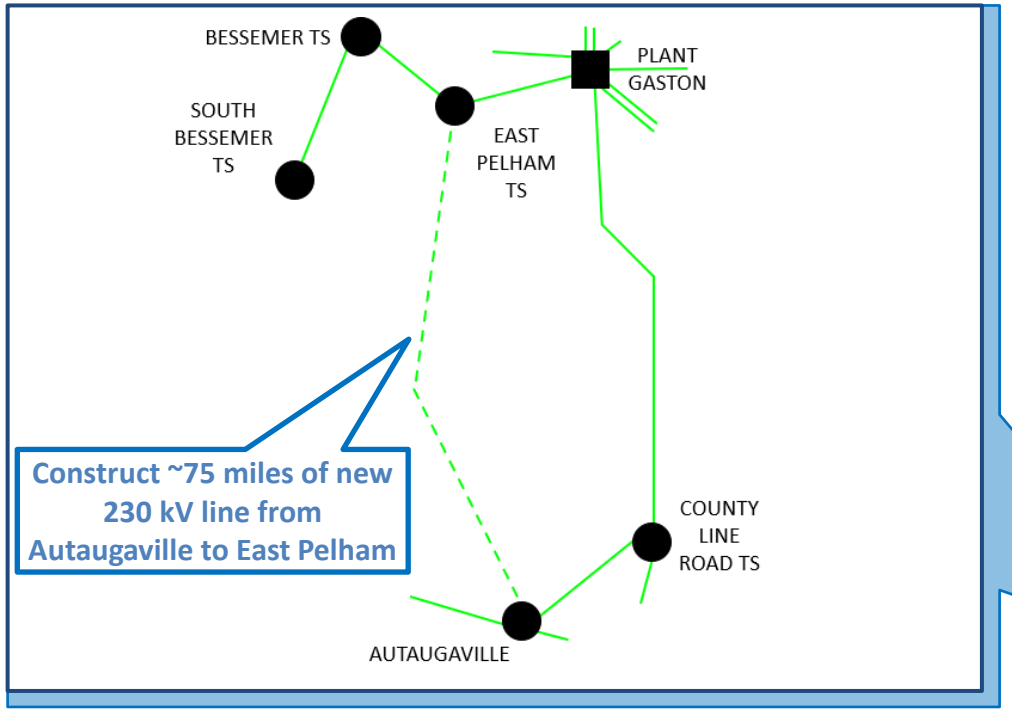
Regional Transmission Expansion Plan

SOUTHERN Balancing Authority Area

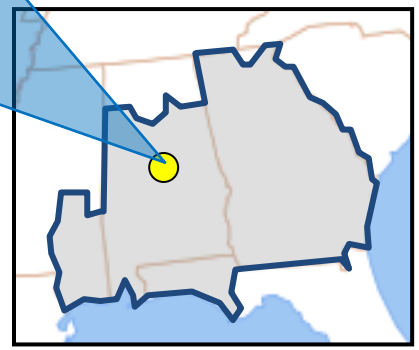
SOUTHERN

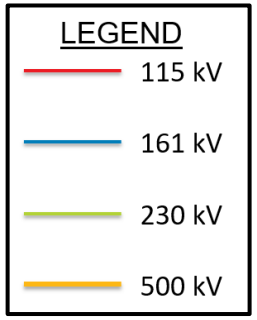
• **2027**

AUTAUGAVILLE – EAST PELHAM NEW 230 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Construct ~75 miles of new 230 kV transmission line bundled 795 26/7 ACSS 200°C from Autaugaville TS to East Pelham TS.
- **SUPPORTING STATEMENT:**
  - The Bessemer – South Bessemer 230 kV transmission line overloads under contingency. Reduces loadings on multiple 230 kV transmission lines and provides additional operational and maintenance flexibility, which increases reliability.



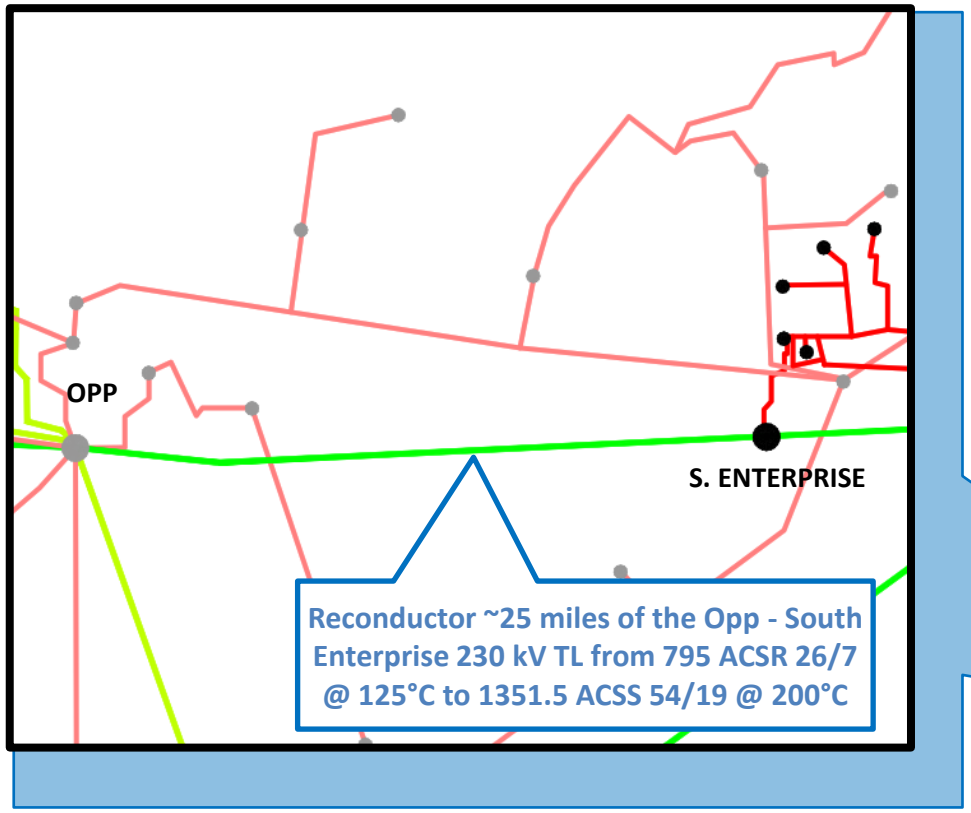


SOUTHERN Balancing Authority Area

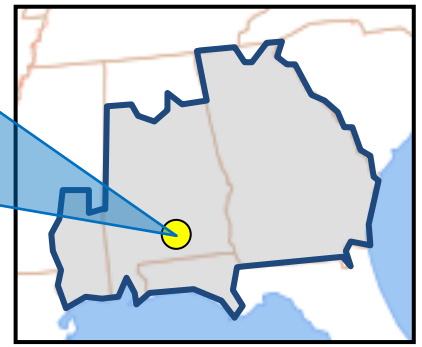
SOUTHERN

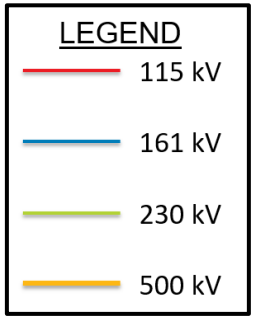
• **2029**

OPP – SOUTH ENTERPRISE 230 KV TL RECONDUCTOR



- **DESCRIPTION:**
  - Reconductor ~25 miles of the Opp - South Enterprise 230 kV TL from 795 ACSR 26/7 @ 125°C to 1351.5 ACSS 54/19 @ 200°C.
- **SUPPORTING STATEMENT:**
  - The Opp - South Enterprise 230 kV transmission line overloads under contingency.



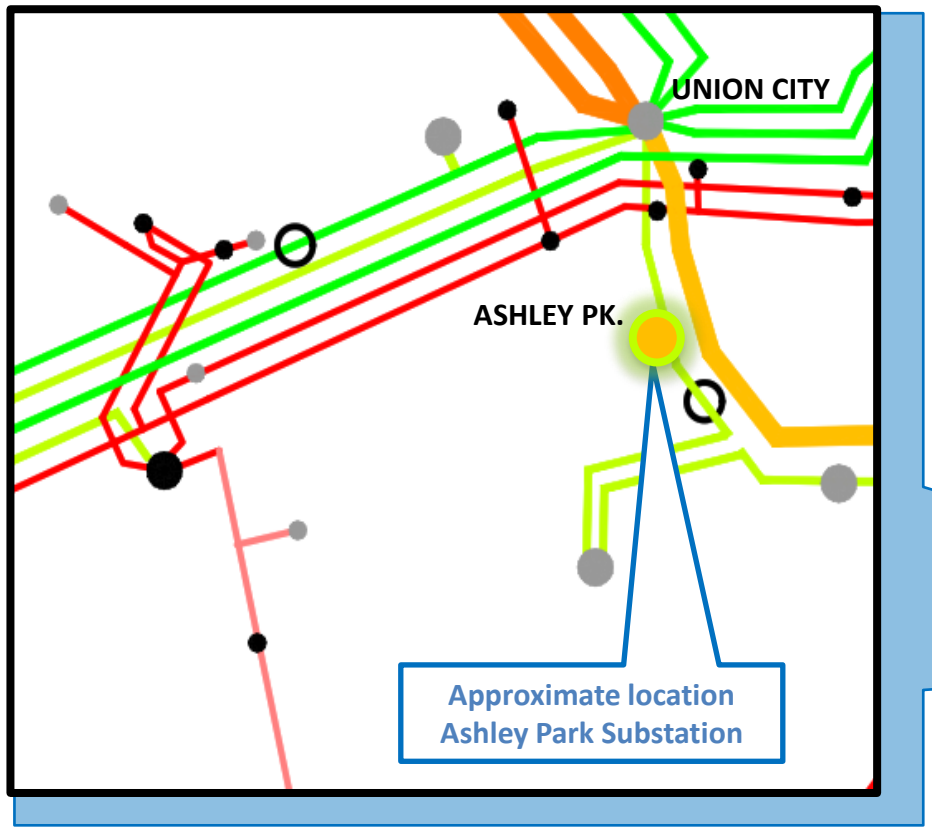


SOUTHERN Balancing Authority Area

SOUTHERN

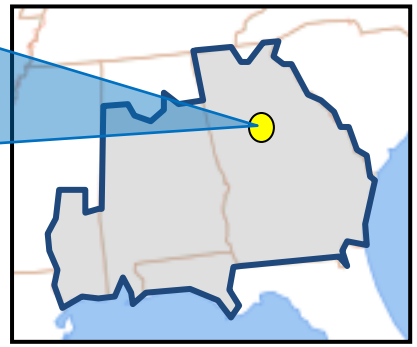
• **2026**

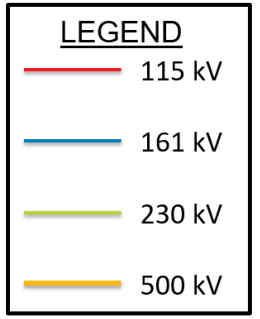
ASHLEY PARK 500/230 KV SUBSTATION



- **DESCRIPTION:**
  - Construct a 500/230 kV substation with two autotransformers.
  - Build two new 230 kV lines from the new 500/230 kV station to serve customer load with (2) 200°C 1351 ACSS.

- **SUPPORTING STATEMENT:**
  - This project increases reliability and supports load growth in the area.



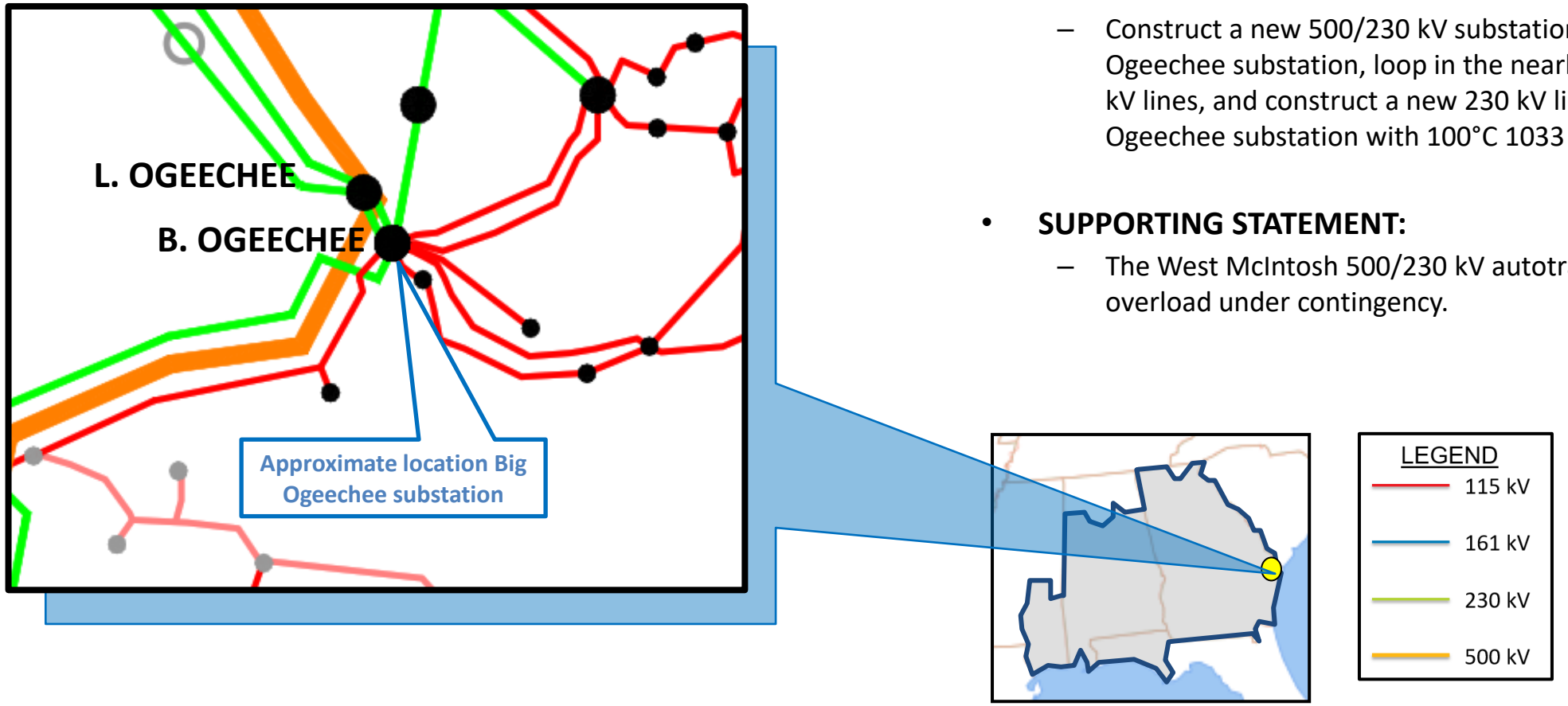


SOUTHERN Balancing Authority Area

SOUTHERN

• **2026**

BIG OGEECHEE 500/230 KV STATION



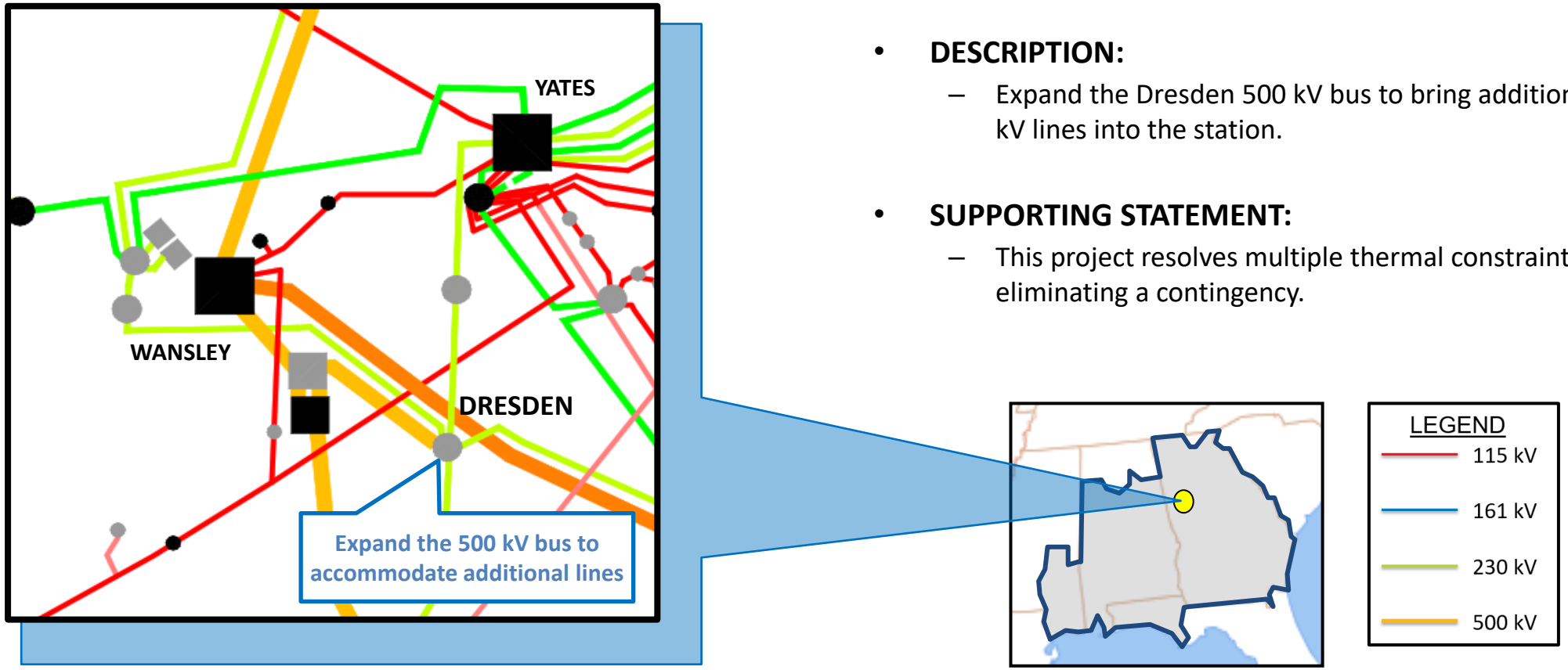
- **DESCRIPTION:**
  - Construct a new 500/230 kV substation near Little Ogeechee substation, loop in the nearby 500 kV and 230 kV lines, and construct a new 230 kV line to Little Ogeechee substation with 100°C 1033 ACSR conductor.
- **SUPPORTING STATEMENT:**
  - The West McIntosh 500/230 kV autotransformers overload under contingency.

SOUTHERN Balancing Authority Area

SOUTHERN

• **2026**

GTC: DRESDEN 500 KV BUS EXPANSION

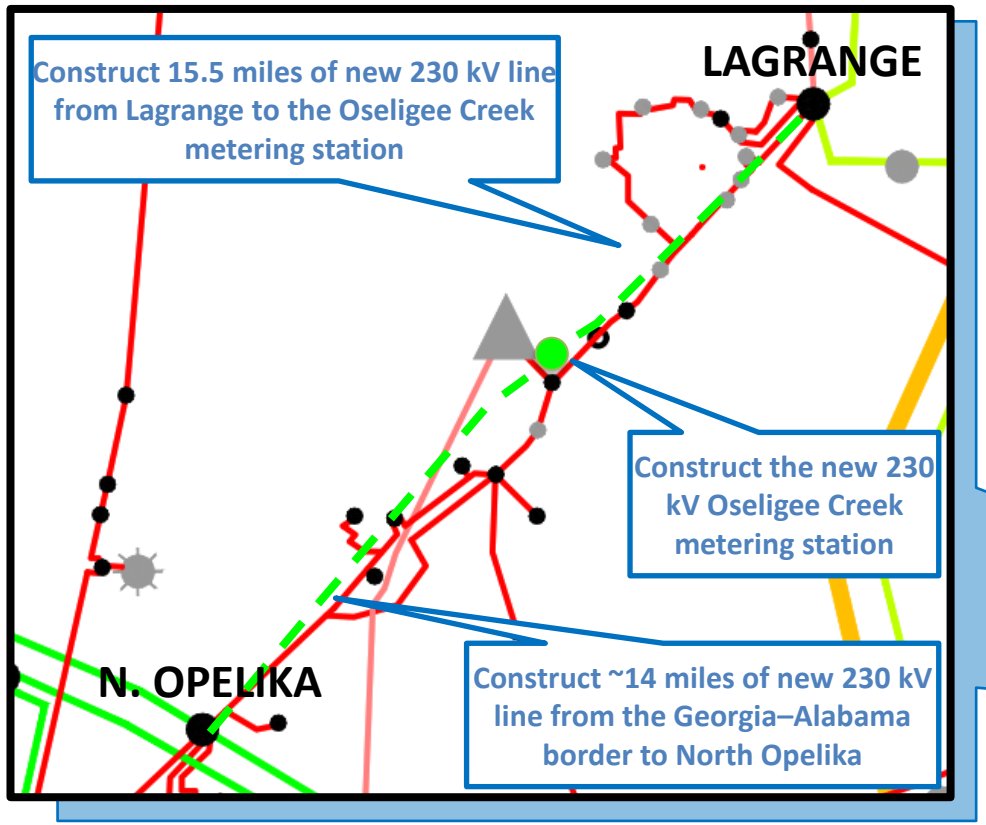


- **DESCRIPTION:**
  - Expand the Dresden 500 kV bus to bring additional 500 kV lines into the station.
- **SUPPORTING STATEMENT:**
  - This project resolves multiple thermal constraints by eliminating a contingency.

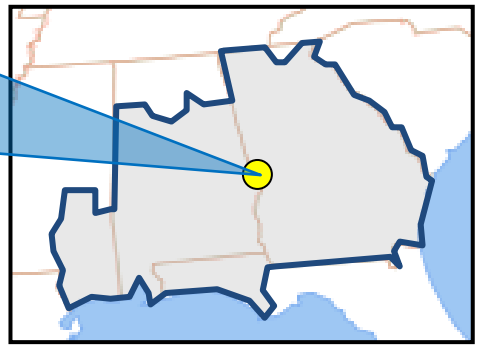
SOUTHERN Balancing Authority Area

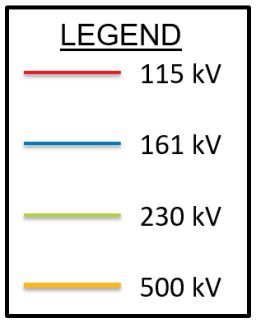
SOUTHERN • 2026

GTC: LAGRANGE PRIMARY – NORTH OPELIKA 230 KV (NEW LINE)



- **Description:**
  - APC: Construct ~14 miles of new 230 kV transmission line utilizing 100°C 1351 ACSR from a new metering point, located at the Georgia-Alabama border, to North Opelika TS.
  - GTC: Construct the Oseligee Creek 230 kV metering station near the Georgia-Alabama state line. Construct the 230 kV line section (15.5 miles) from Lagrange Primary to Oseligee Creek.
  - GPC: Construct the 230 kV line section from Oseligee Creek to the Georgia-Alabama state line (~1 mile). Extend the 230 kV bus at Lagrange Primary to terminate the new line.
- **Supporting Statement:**
  - The project addresses multiple thermal overloads that occur under contingency.



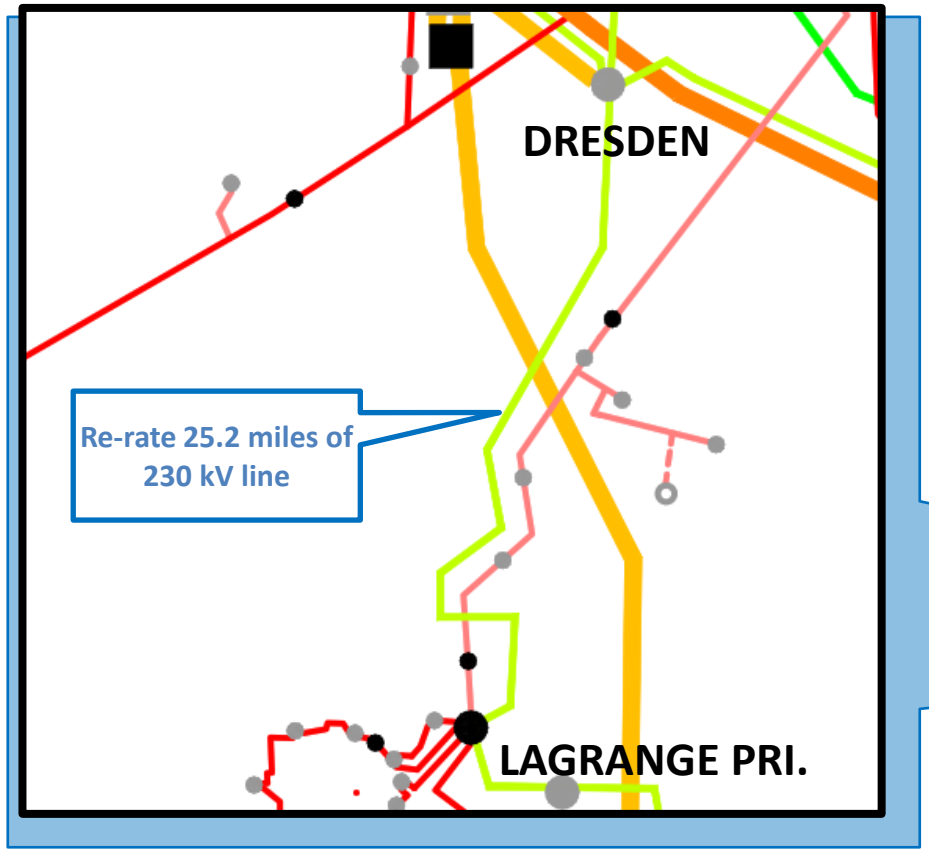


SOUTHERN Balancing Authority Area

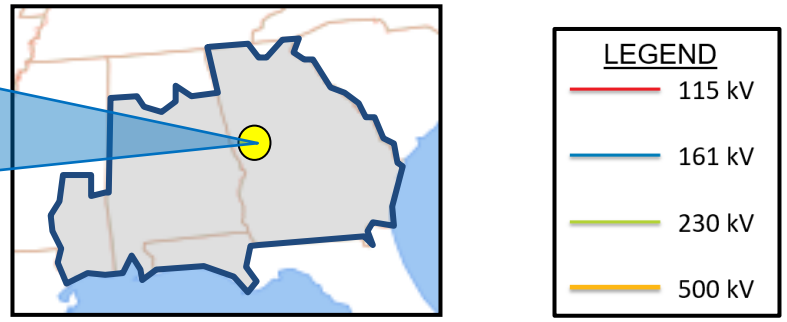
SOUTHERN

• **2026**

MEAG: DRESDEN – LAGRANGE PRIMARY 230 KV LINE RE-RATE



- **DESCRIPTION:**
  - Re-rate the 25.2 miles of the Dresden - LaGrange Primary 230 kV line and upgrade limiting elements at substations along the line.
- **SUPPORTING STATEMENT:**
  - The Dresden – Lagrange Primary 230 kV line overloads under contingency.

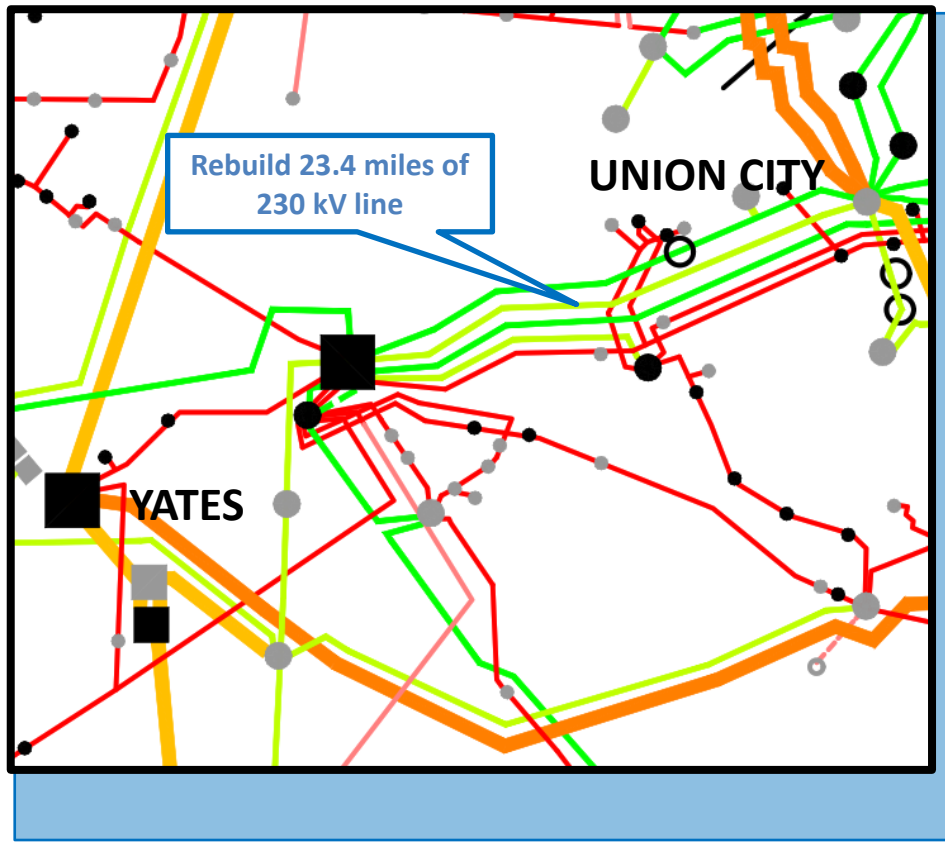


SOUTHERN Balancing Authority Area

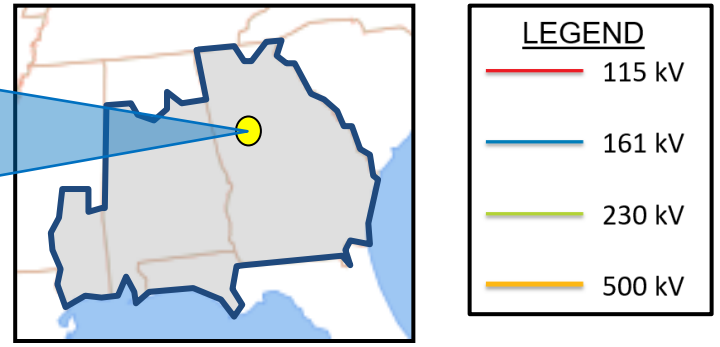
SOUTHERN

• **2026**

UNION CITY - YATES (WHITE) 230 KV REBUILD



- **DESCRIPTION:**
  - Rebuild the entire Union City - Yates 230 kV White line with 200°C 1351 ACSS conductor(23.4 miles).
- **SUPPORTING STATEMENT:**
  - The Union City - Yates (White) 230 kV line overloads under contingency.

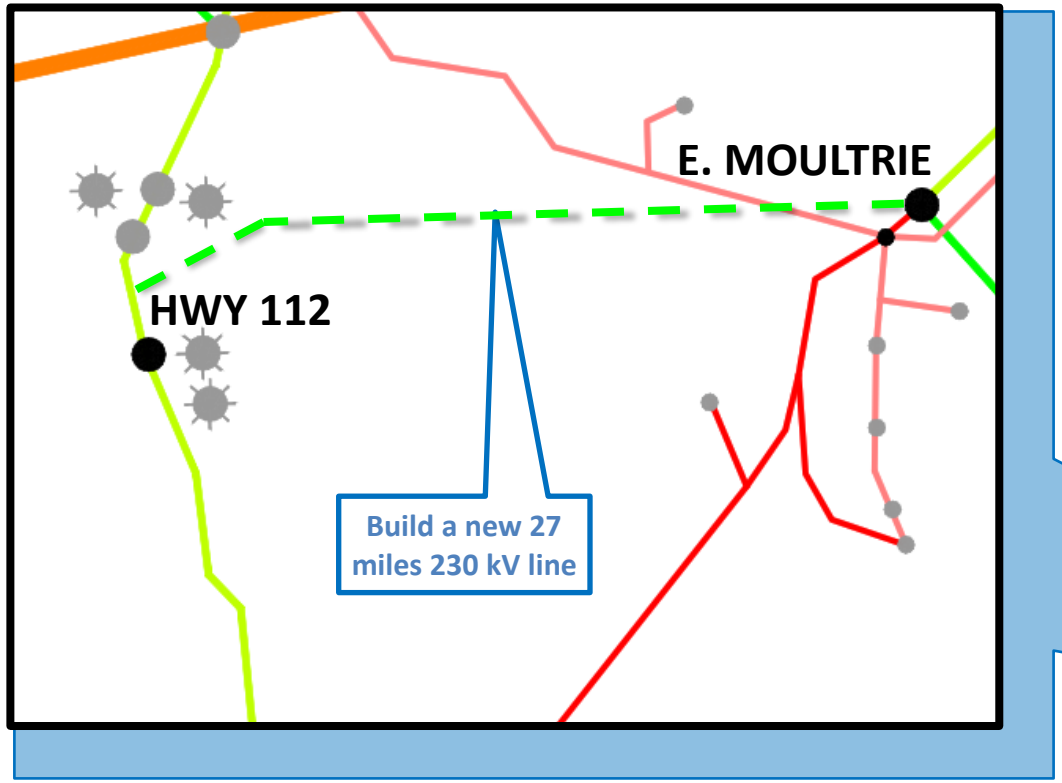


SOUTHERN Balancing Authority Area

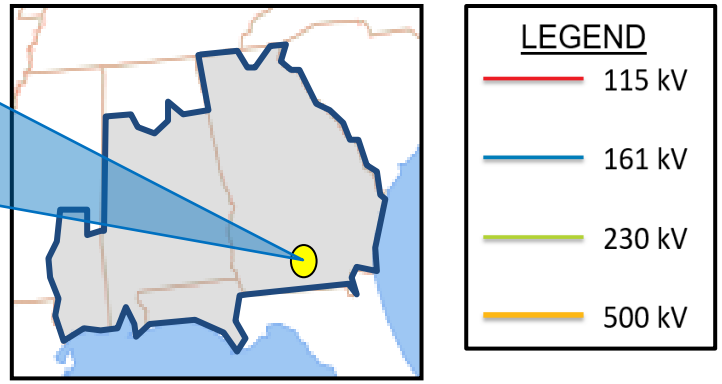
SOUTHERN

• **2027**

GTC: EAST MOULTRIE – HIGHWAY 112 230 KV



- **DESCRIPTION:**
  - Build approximately 27 miles of new 230 kV line between HWY 112 and East Moultrie substations with 160°C 1351 ACSS conductor.
- **SUPPORTING STATEMENT:**
  - This project addresses multiple thermal overloads that occur under contingency.

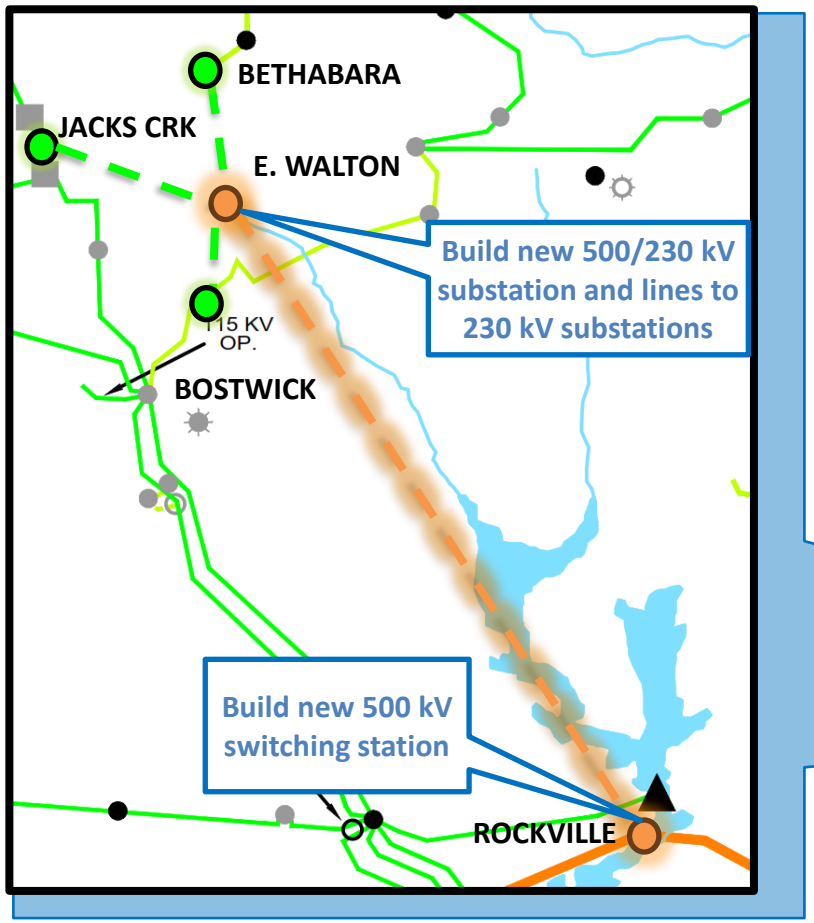


SOUTHERN Balancing Authority Area

SOUTHERN

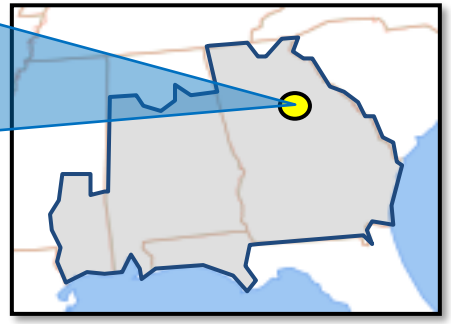
• **2027**

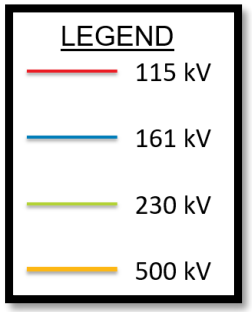
GTC: EAST WALTON 500/230 KV AREA PROJECT



- **DESCRIPTION:**
  - GPC/GTC: Construct the Rockville 500 kV switching station looping the Scherer - Warthen 500 kV. Construct the East Walton 500/230 kV substation and build the East Walton - Rockville 500 kV line.
  - GTC: Construct the Bostwick 230 kV switching station and loop the East Social Circle - East Watkinsville 230 kV line.
  - MEAG/GPC/GTC: Construct the Jack's Creek 230 kV switching station and loop the Doyle - LG&E Monroe 230 kV line.
  - GTC/MEAG: Construct 230 kV lines from East Walton to Bethabara, Bostwick and Jack's Creek substations.

- **SUPPORTING STATEMENT:**
  - This project addresses multiple thermal overloads that occur under contingency.



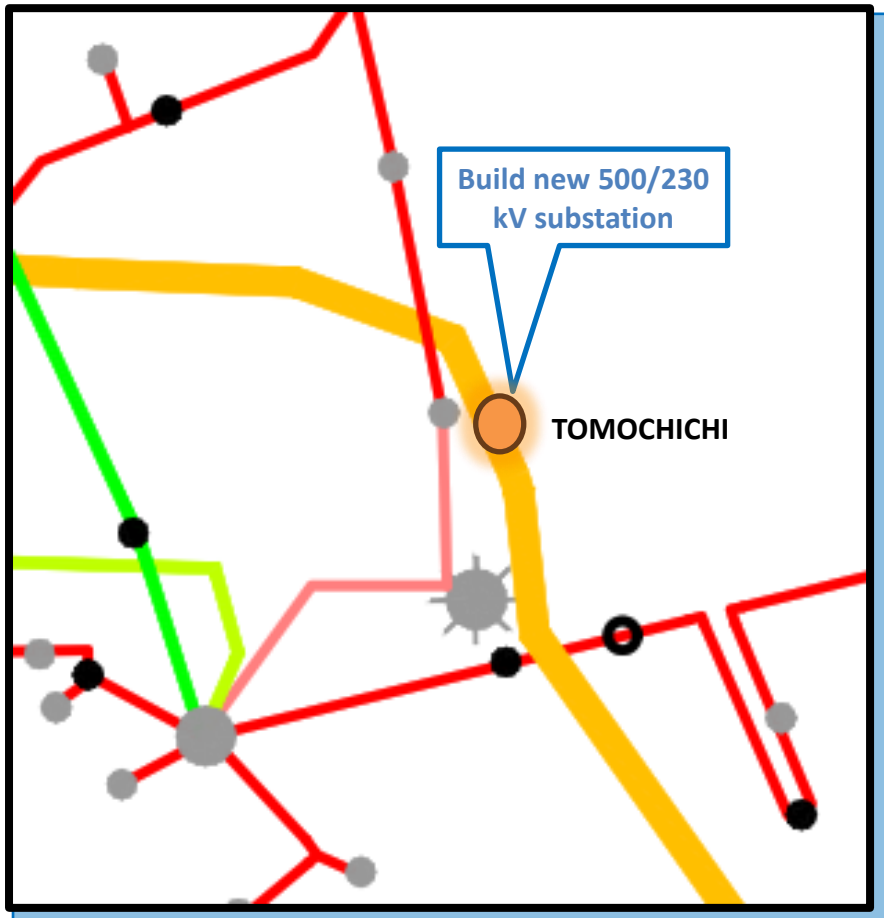


SOUTHERN Balancing Authority Area

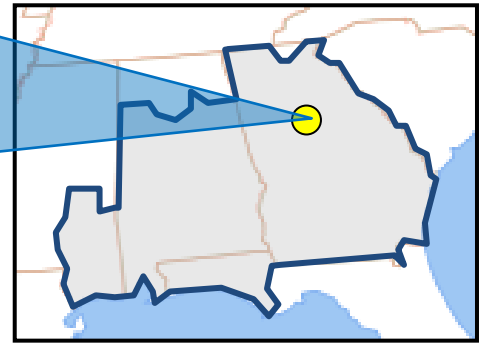
SOUTHERN

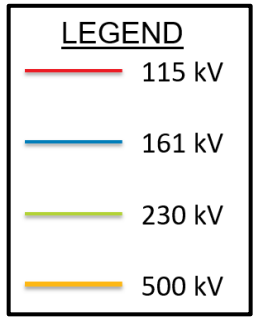
• **2027**

TOMOCHICHI 500/230 KV SUBSTATION



- **Description:**
  - Build the new Tomochichi 500/230 kV switching station along with two new 230 kV lines constructed with 200°C 1351 ACSS conductor.
- **Supporting Statement:**
  - The new 500/230 kV substation and new 230 kV lines are needed to reliably serve a new large load in the area.



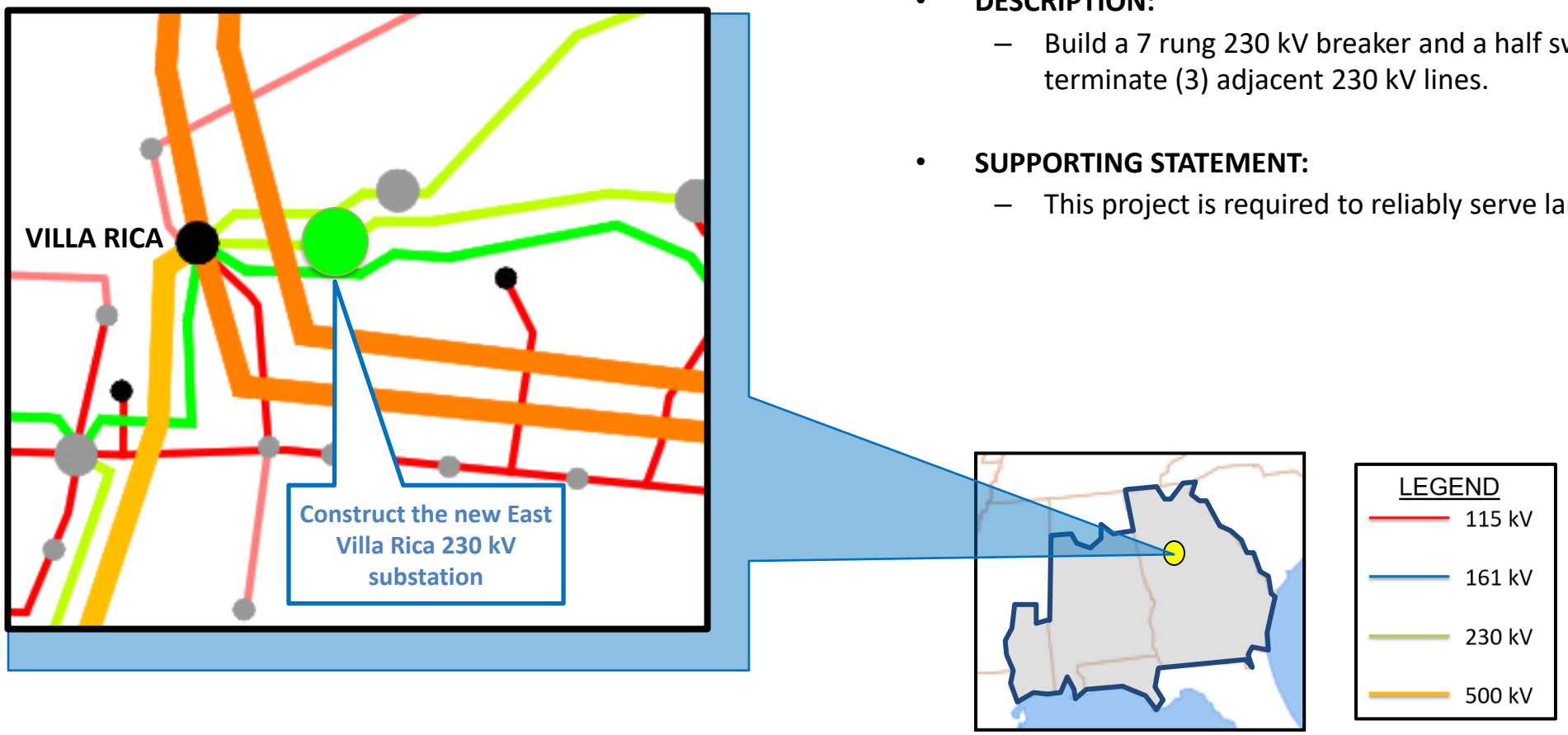


SOUTHERN Balancing Authority Area

SOUTHERN

• **2028**

EAST VILLA RICA 230 KV SUBSTATION



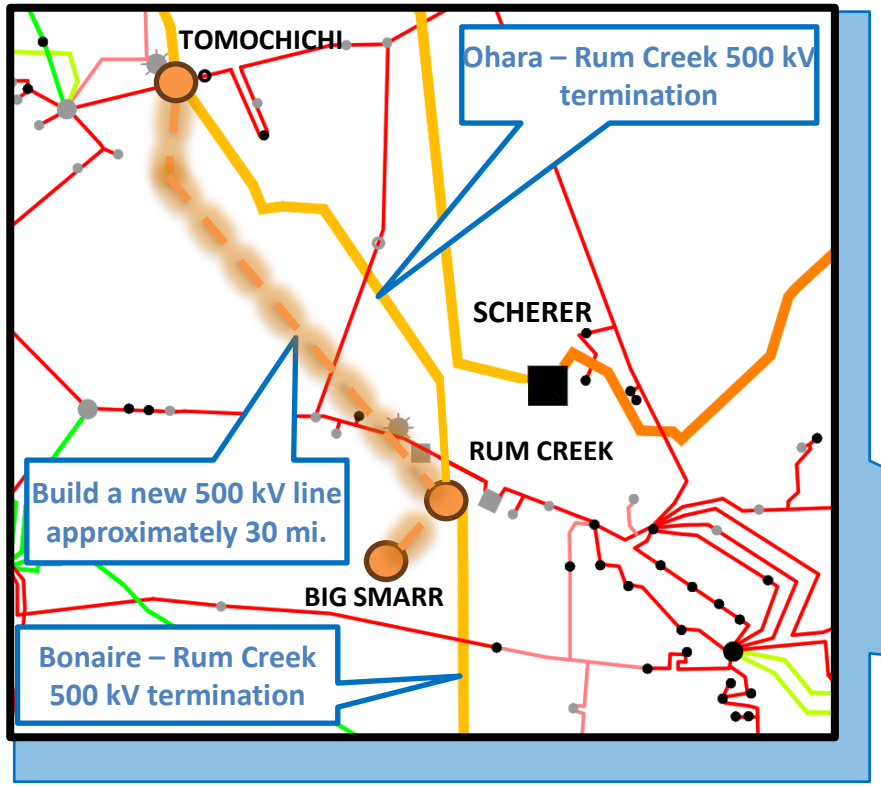
- **DESCRIPTION:**
  - Build a 7 rung 230 kV breaker and a half switching station and terminate (3) adjacent 230 kV lines.
- **SUPPORTING STATEMENT:**
  - This project is required to reliably serve large loads in the area.

SOUTHERN Balancing Authority Area

SOUTHERN

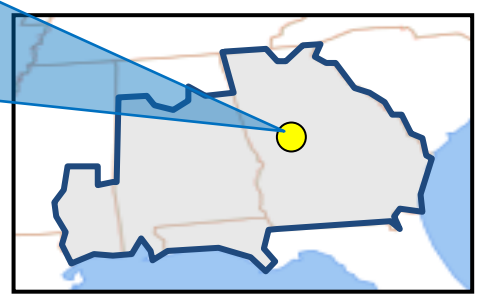
• **2028**

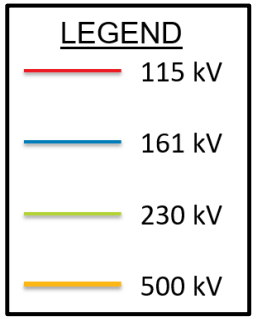
GTC: RUM CREEK 500 KV NEW SWITCHING STATION



- **DESCRIPTION:**
  - Construct the new Rum Creek 500 kV breaker and half switching station. Loop in the existing Bonaire Primary – Scherer and O'Hara – Scherer 500 kV lines. Terminate the new Big Smarr – Rum Creek 500 kV line. Construct the new line using 100°C (3) 1113 ACSR Bluejay conductor.

- **SUPPORTING STATEMENT:**
  - The Bonaire Primary 500/230 kV Bank C and Bonaire Primary – Dorsett 230 kV line overload under contingency. The transmission network improvements are required for a new generating facility in the Central Area.



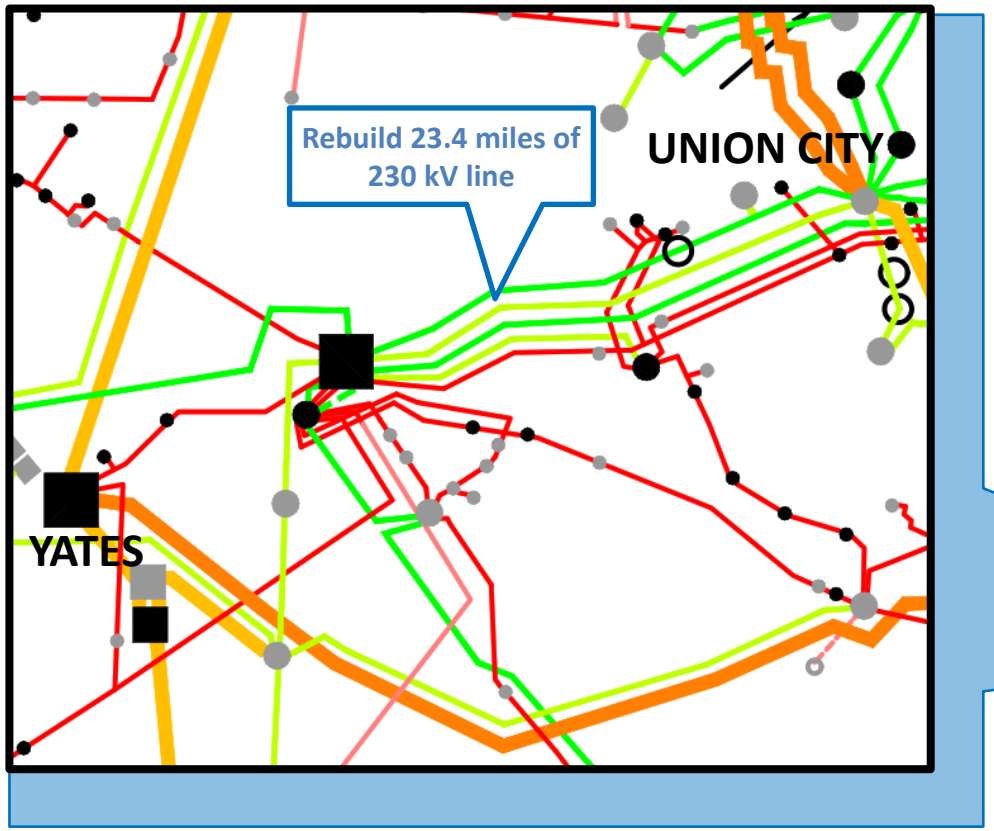


SOUTHERN Balancing Authority Area

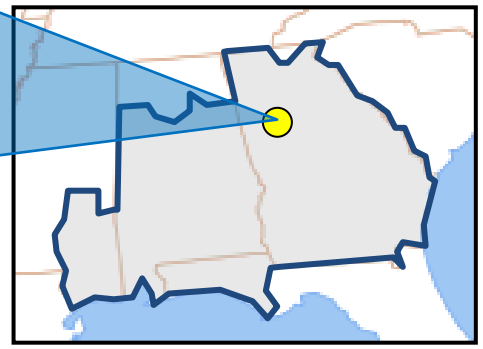
SOUTHERN

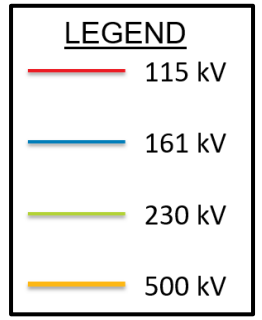
• **2028**

UNION CITY – LINE CREEK – YATES 230 KV LINE REBUILD



- **Description:**
  - Rebuild the entire Union City – Line Creek – Yates 230 kV lines (approximately 23.4 miles) with 200°C 1351 ACSS conductor and upgrade limiting elements at substations along the line.
- **Supporting Statement:**
  - The Union City – Line Creek 230kV and Line Creek - Yates 230kV lines overload under contingency.



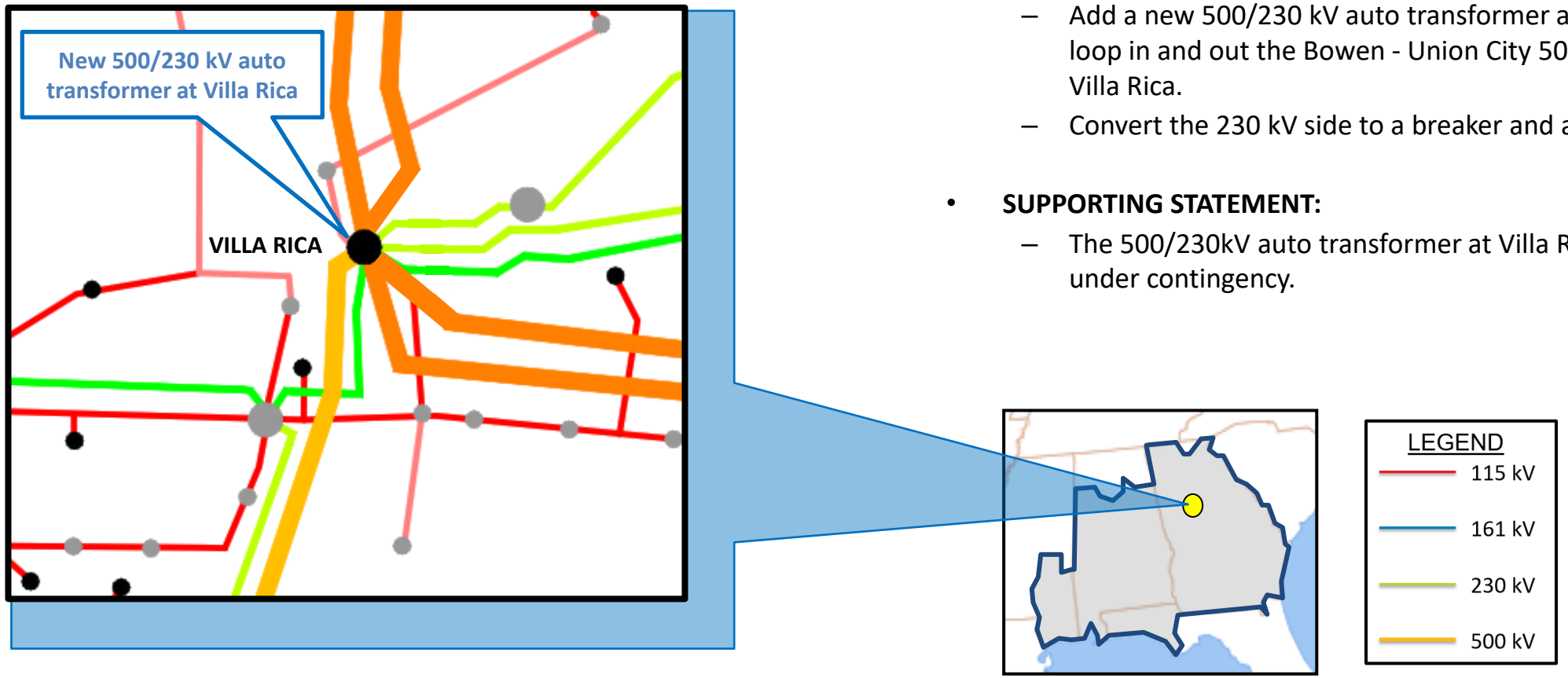


SOUTHERN Balancing Authority Area

SOUTHERN

• **2028**

VILLA RICA NEW 500/230 KV AUTO TRANSFORMER



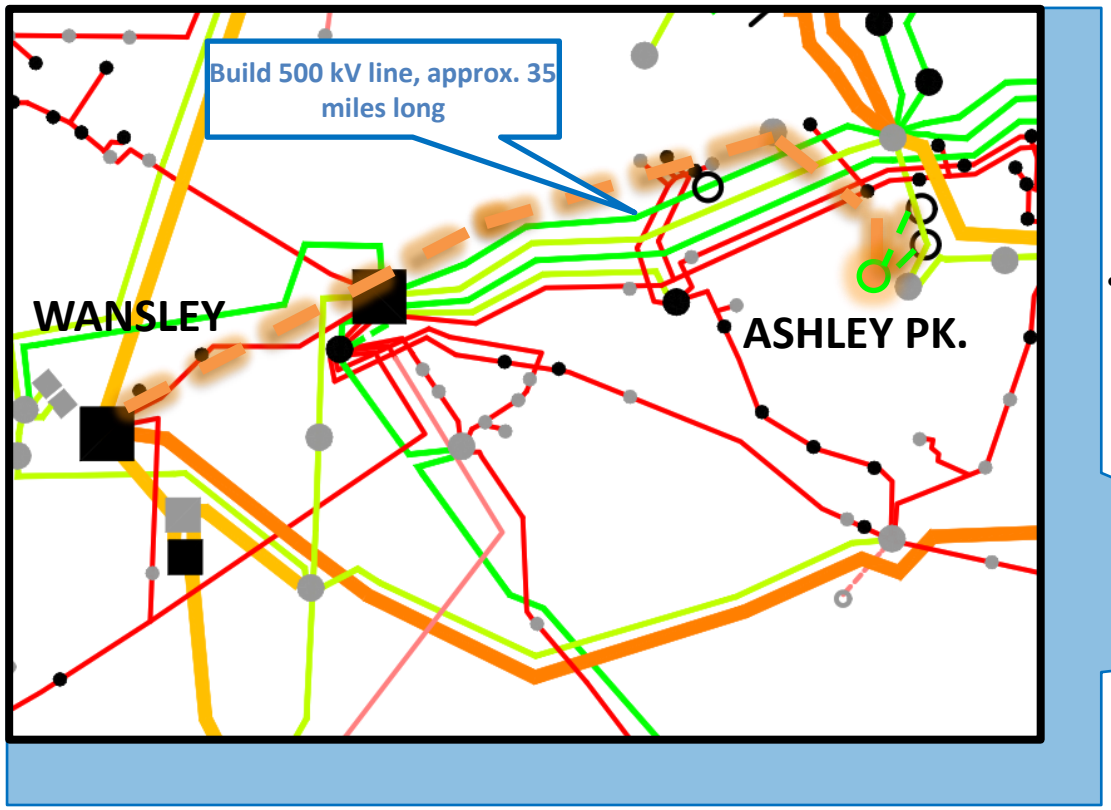
- **DESCRIPTION:**
  - Add a new 500/230 kV auto transformer at Villa Rica, and loop in and out the Bowen - Union City 500 kV line into Villa Rica.
  - Convert the 230 kV side to a breaker and a half scheme.
- **SUPPORTING STATEMENT:**
  - The 500/230kV auto transformer at Villa Rica overloads under contingency.

SOUTHERN Balancing Authority Area

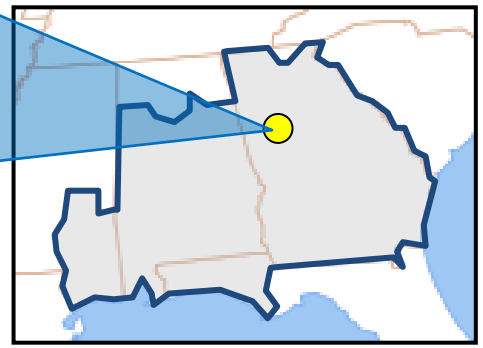
SOUTHERN

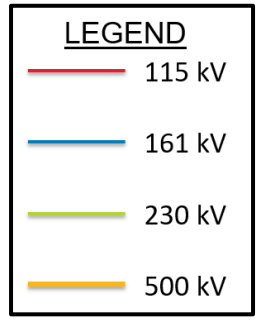
• **2029**

ASHLEY PARK – WANSLEY 500 KV



- **DESCRIPTION:**
  - Construct a new 500 kV line from Ashley Park to Wansley, approximately 35 miles long, with (3) 100°C 1113 ACSR conductor.
  - At Ashley Park, install three new 500kV breakers and associated equipment to accommodate for the newline to Wansley.
- **SUPPORTING STATEMENT:**
  - This project addresses multiple thermal overloads that occur under contingency.



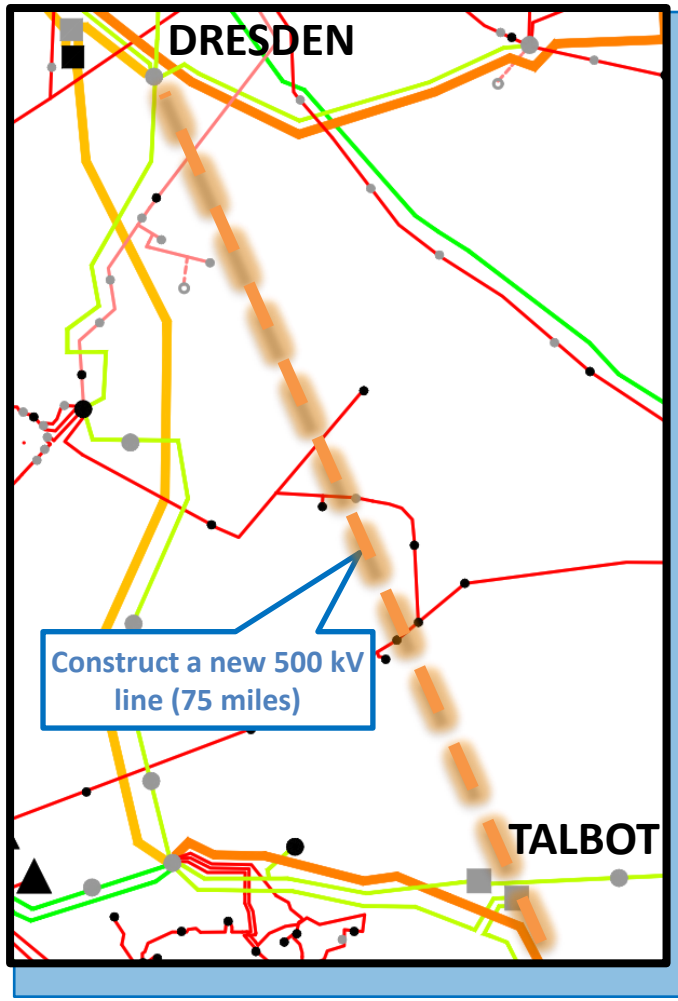


SOUTHERN Balancing Authority Area

SOUTHERN

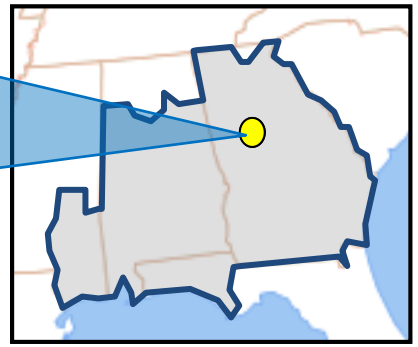
- **2029**

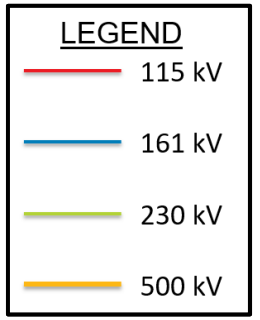
GTC: DRESDEN – TALBOT 500 KV LINE



- **DESCRIPTION:**
  - Build the new Talbot 500/230 kV substation.
  - Build a 75 miles 500 kV line from the Talbot substation to Dresden with (3) 100°C 1113 ACSR conductor.

- **SUPPORTING STATEMENT:**
  - The project addresses multiple thermal overloads that occur under contingency.



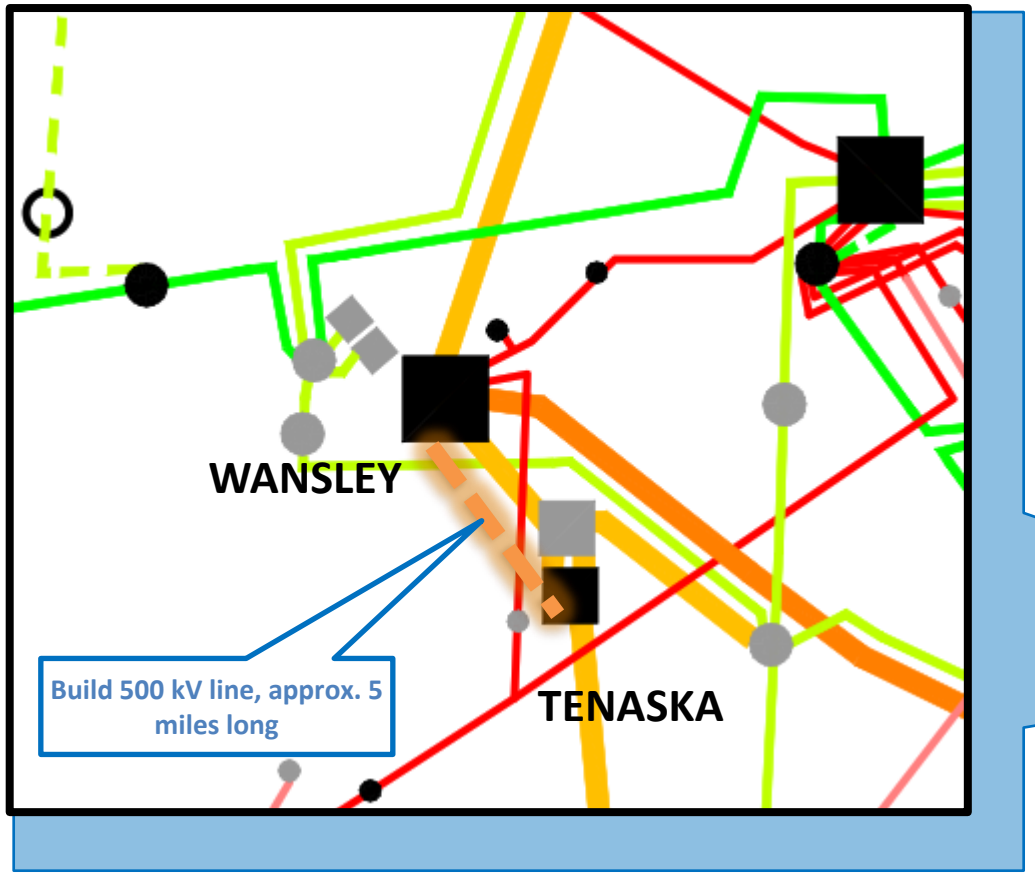


SOUTHERN Balancing Authority Area

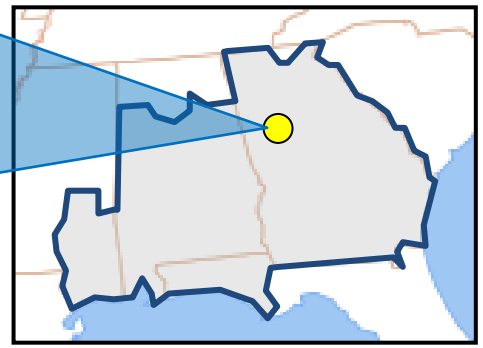
SOUTHERN

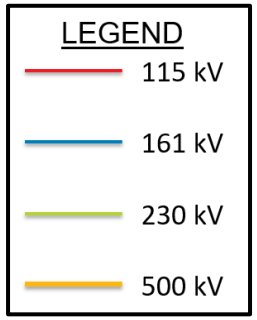
• **2029**

GTC: TENASKA – WANSLEY 500 KV



- **DESCRIPTION:**
  - Construct a new 500 kV line from Tenaska to Wansley, approximately 5 miles long, with (3) 100°C 1113 ACSR conductor.
- **SUPPORTING STATEMENT:**
  - This project addresses multiple thermal overloads that occur under contingency.



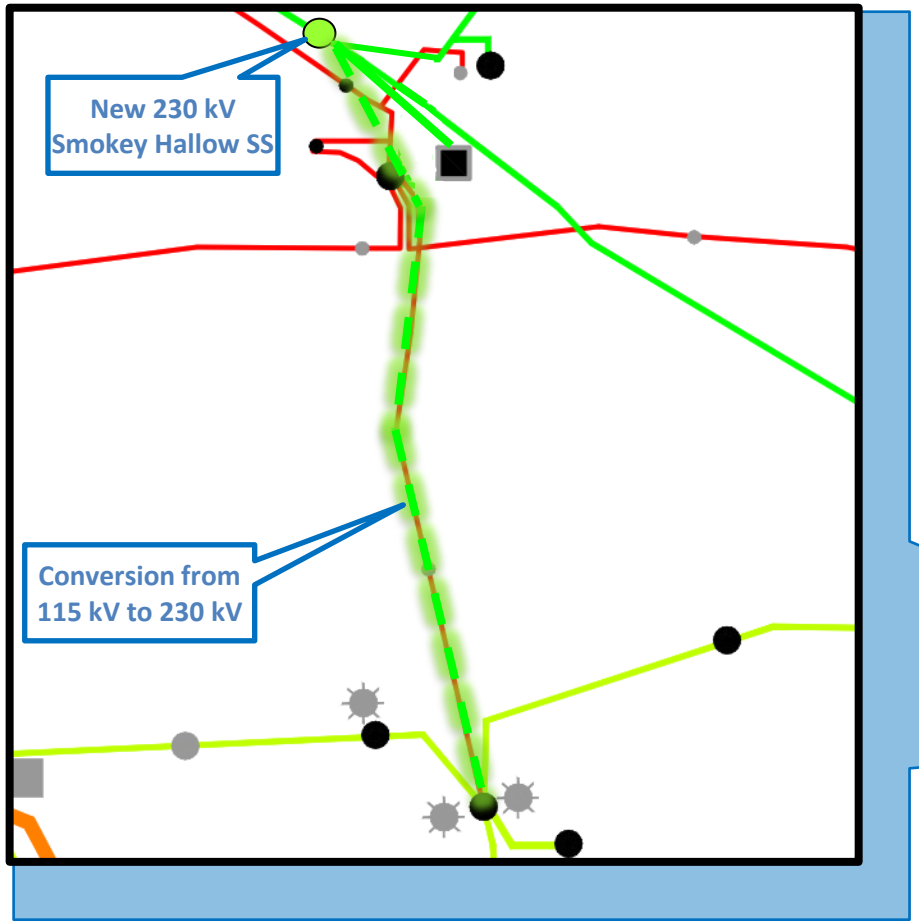


SOUTHERN Balancing Authority Area

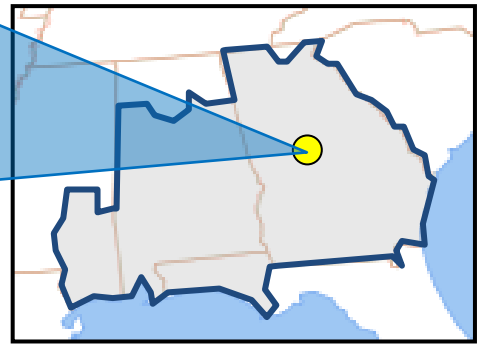
SOUTHERN

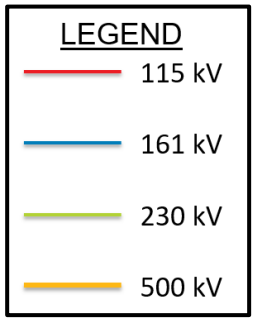
• **2029**

THOMASTON 230 KV NETWORK AREA IMPROVEMENT



- **Description:**
  - Rebuild the 23 miles radial Butler – Thomaston 115 kV line to 230 kV voltage operation with 200°C 1351 ACSS conductor. Make all necessary upgrades and accommodations in substations along the line.
  - Build new 230 kV Smokey Hallow switching station to replace the Thomaston 230 kV yard and end of life equipment.
- **Supporting Statement:**
  - Line conversion and new 230 kV substation reduces multiple 230 kV line loadings, replaces end of life equipment, and provides additional operational and maintenance flexibility, which increases reliability.



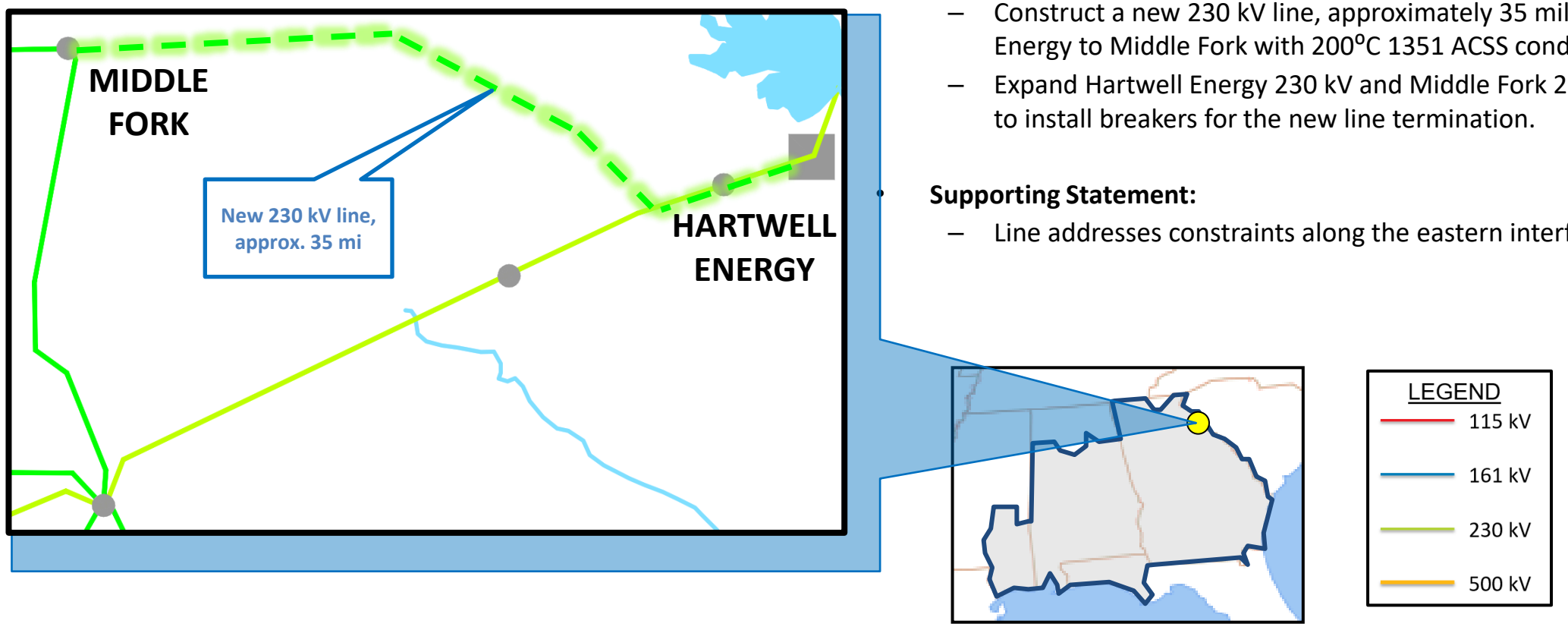


SOUTHERN Balancing Authority Area

SOUTHERN

• **2030**

GTC: HARTWELL ENERGY – MIDDLE FORK 230 KV LINE



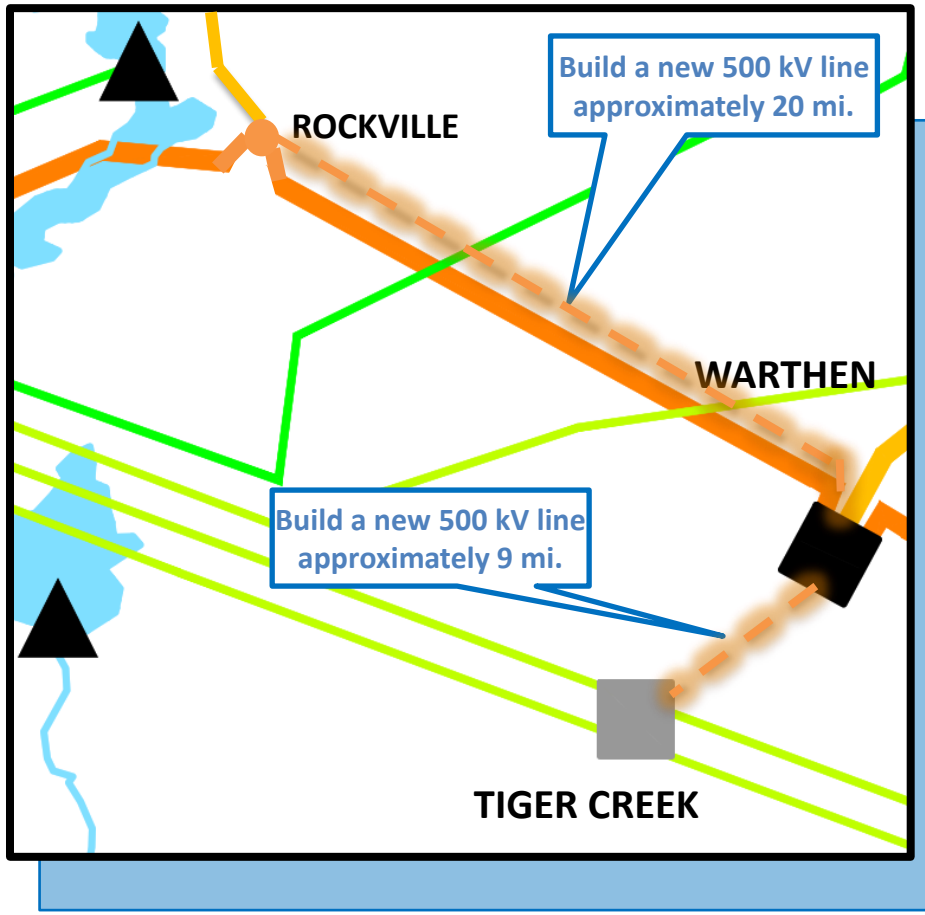
- **Description:**
  - Construct a new 230 kV line, approximately 35 miles, from Hartwell Energy to Middle Fork with 200°C 1351 ACSS conductor.
  - Expand Hartwell Energy 230 kV and Middle Fork 230 kV as necessary to install breakers for the new line termination.
- **Supporting Statement:**
  - Line addresses constraints along the eastern interface.

SOUTHERN Balancing Authority Area

SOUTHERN

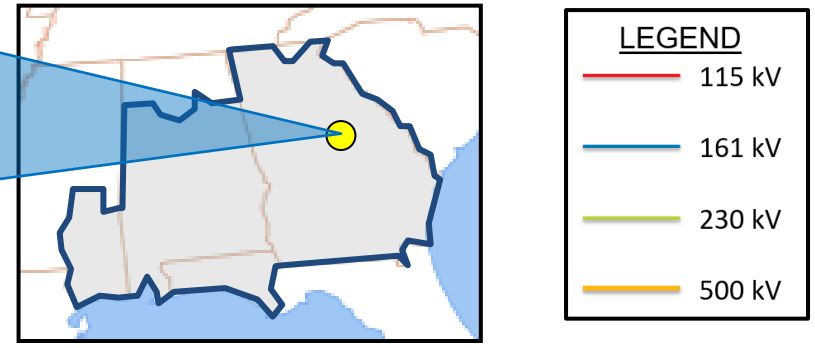
• **2030**

GTC: ROCKVILLE – TIGER CREEK – WARTHEN 500 KV LINES



- **Description:**
  - Build the new 500 kV line from Rockville to Tiger Creek and Tiger Creek to Warthen, approximately 20 miles and 9 miles long respectively with (3) 100°C 1113 ACSR conductor.
  - Build a 500 kV yard at Tiger Creek and install a 500/230 kV autotransformer.
  - Make all necessary accommodations at Warthen and Rockville for the new 500 kV breakers and line termination

- **Supporting Statement:**
  - This project addresses multiple thermal overloads that occur under contingency.

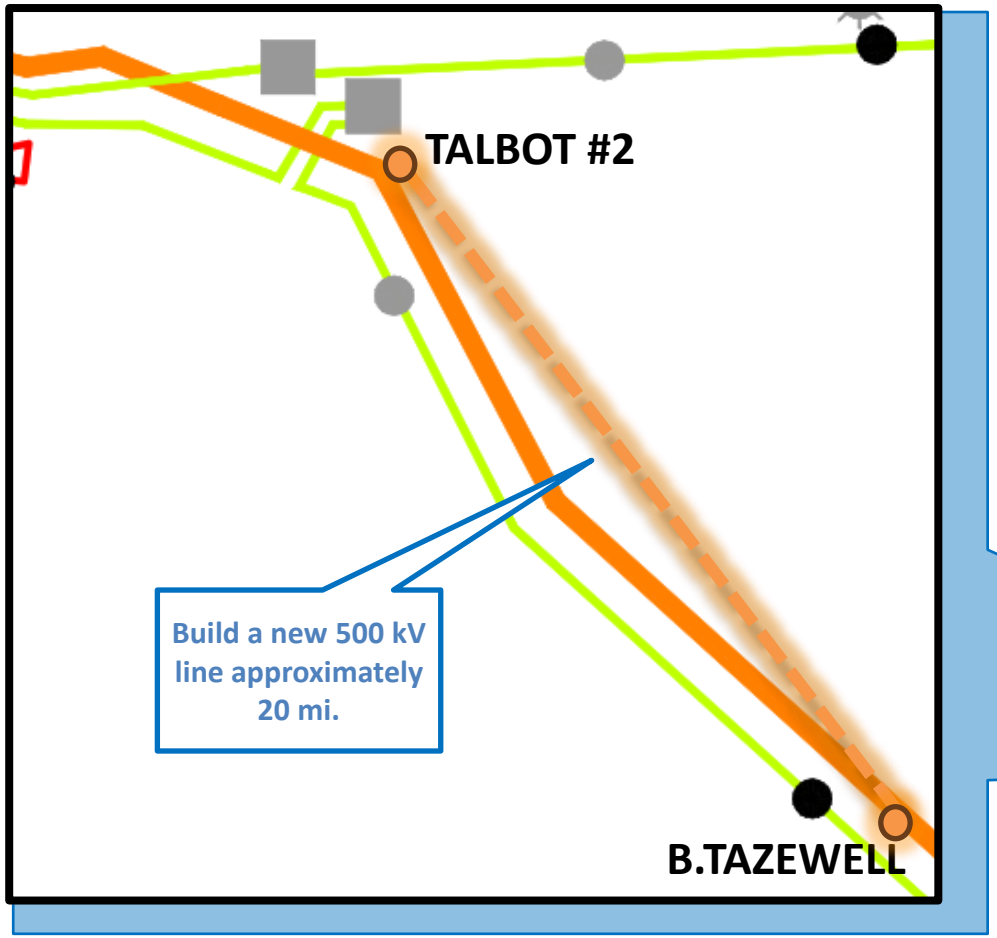


SOUTHERN Balancing Authority Area

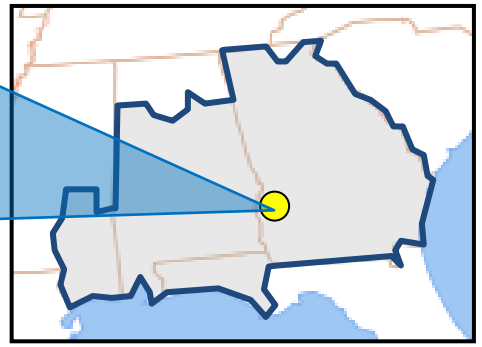
SOUTHERN

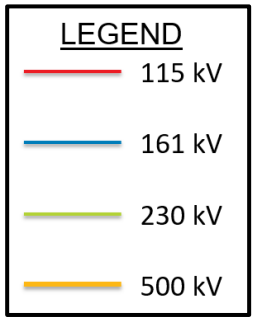
• **2030**

GTC: TALBOT #2 – BIG TAZEWELL 500 KV LINE



- **DESCRIPTION:**
  - Build a 20 miles 500 kV line from Talbot #2 to Tazewell with (3) 100°C 1113 ACSR conductor.
  - Make all necessary accommodations at Talbot #2 to accommodate the new line termination.
- **SUPPORTING STATEMENT:**
  - The project addresses several thermal overloads that occur under contingency.



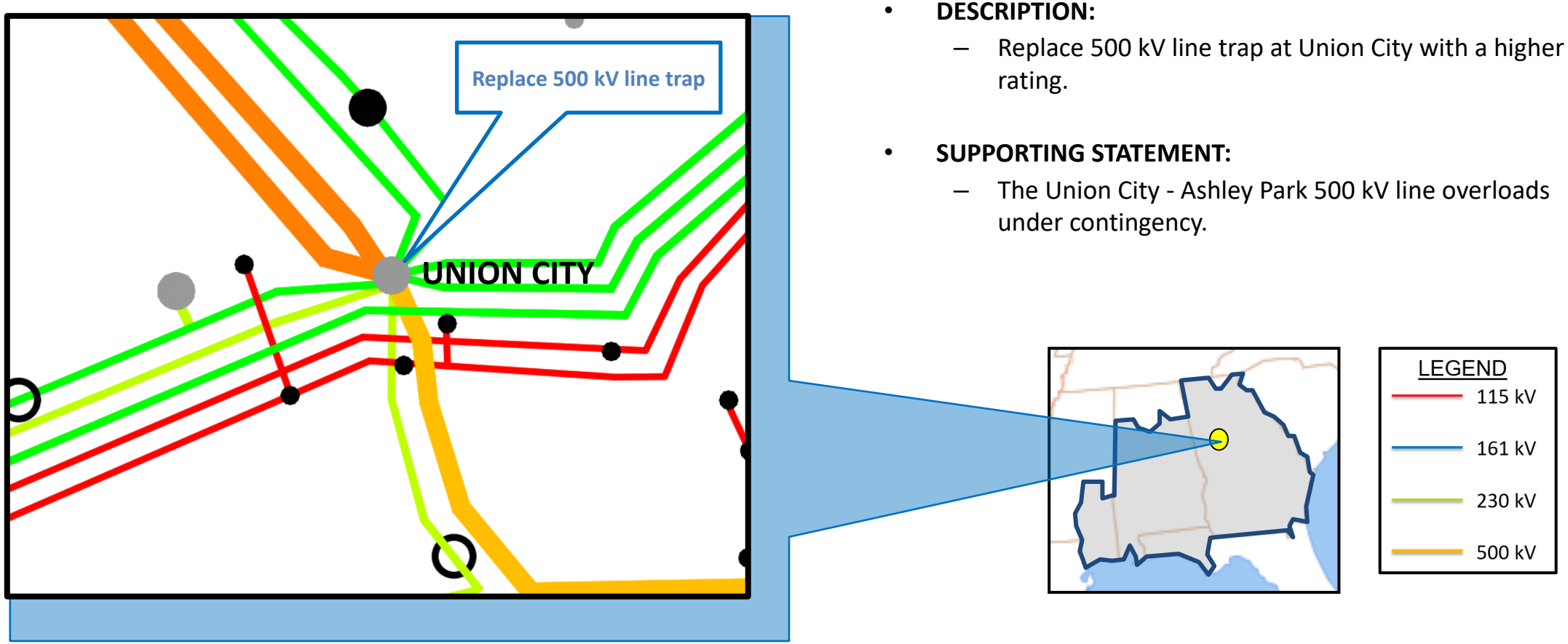


SOUTHERN Balancing Authority Area

SOUTHERN

• **2030**

GTC: UNION CITY LINE TRAP REPLACEMENT



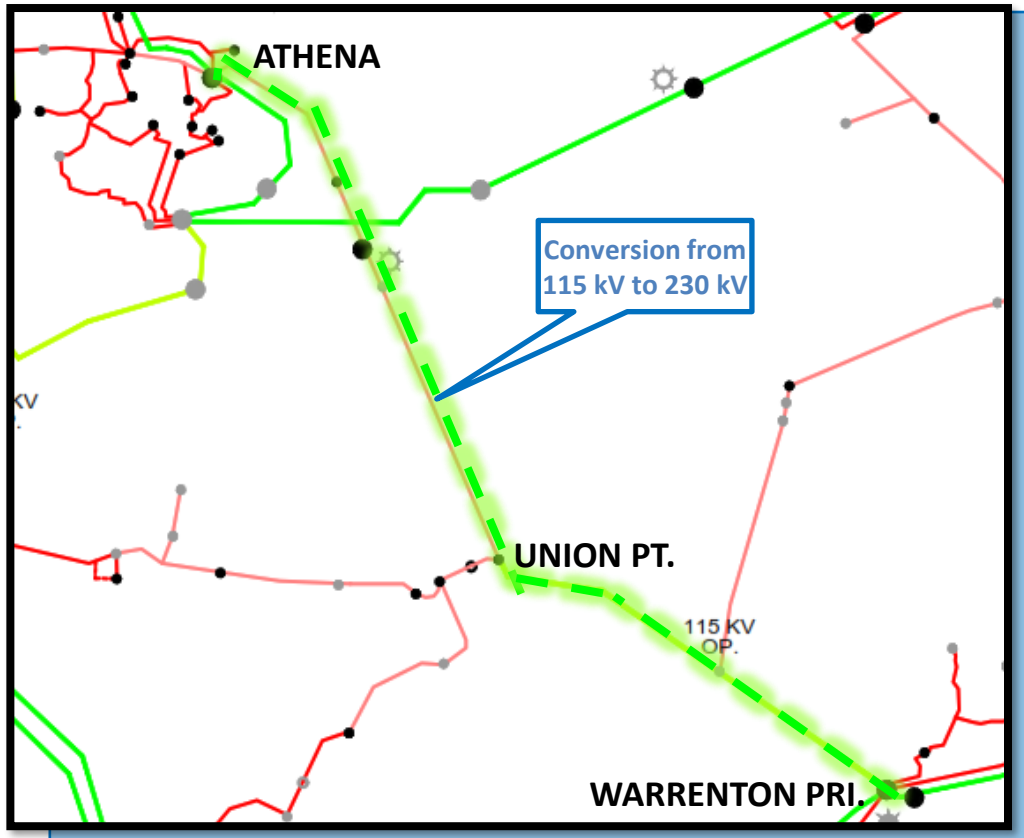
- **DESCRIPTION:**
  - Replace 500 kV line trap at Union City with a higher rating.
- **SUPPORTING STATEMENT:**
  - The Union City - Ashley Park 500 kV line overloads under contingency.

SOUTHERN Balancing Authority Area

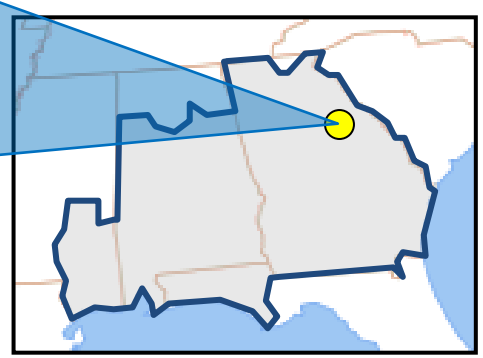
SOUTHERN

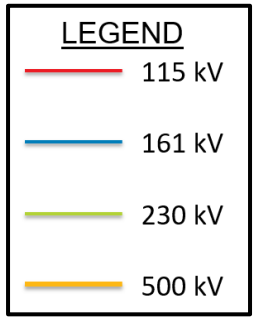
• **2030**

MEAG: ATHENA – UNION POINT – WARRENTON PRIMARY 230 KV CONVERSION



- **DESCRIPTION:**
  - Convert the 115 kV lines from Athena - Union Point - Ray Place Road - Warrenton Primary to 230 kV operation, a total of 32 miles.
  - Replace limiting equipment in substations along the lines.
- **SUPPORTING STATEMENT:**
  - This project addresses multiple thermal overloads that occur under contingency.



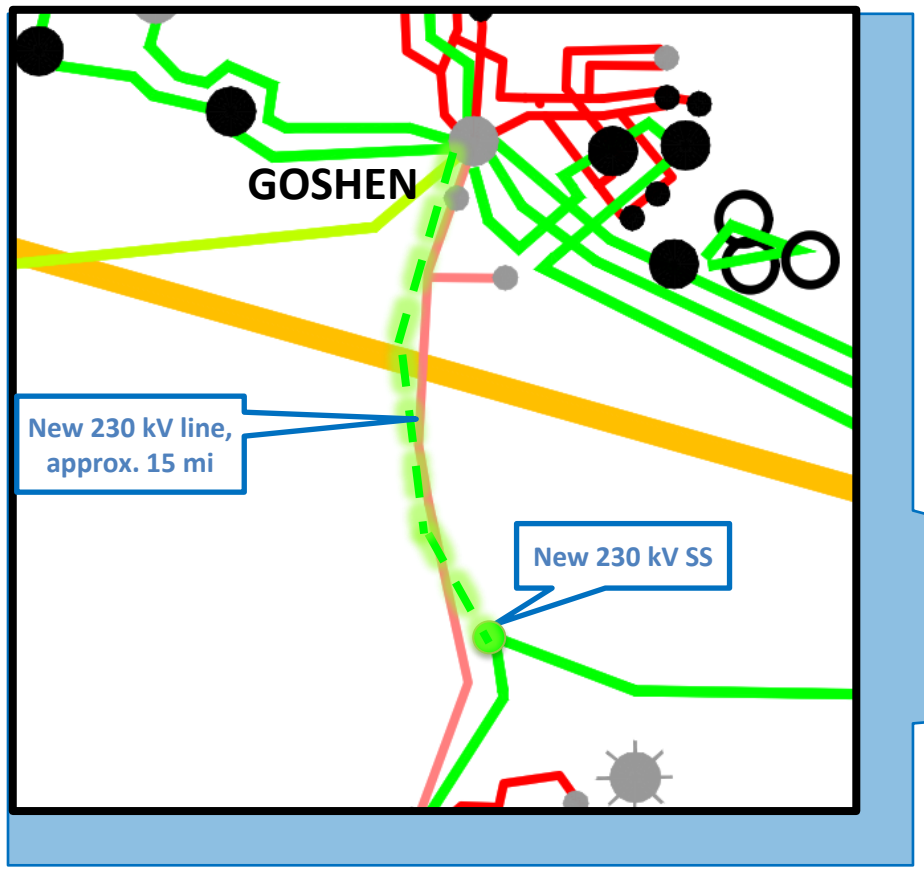


SOUTHERN Balancing Authority Area

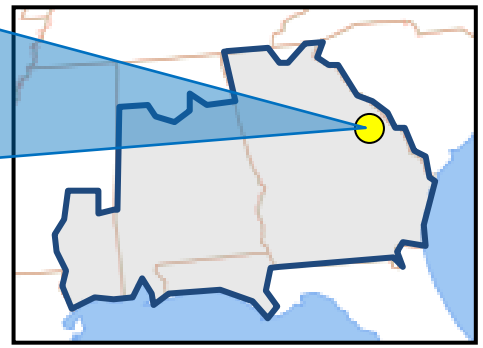
SOUTHERN

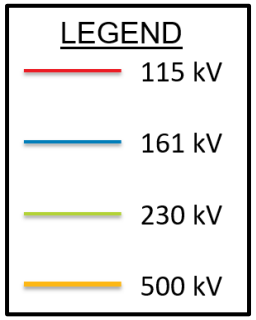
• **2030**

MEAG: GOSHEN AREA 230 KV SOLUTION



- **DESCRIPTION:**
  - Construct a 230 kV switching station on the Waynesboro – Wilson 230 kV line and a new 230 kV line between the switching station and Goshen, approximately 12 miles, with 200°C 1351 ACSS conductor.
- **SUPPORTING STATEMENT:**
  - This project addresses multiple thermal overloads that occur under contingency.



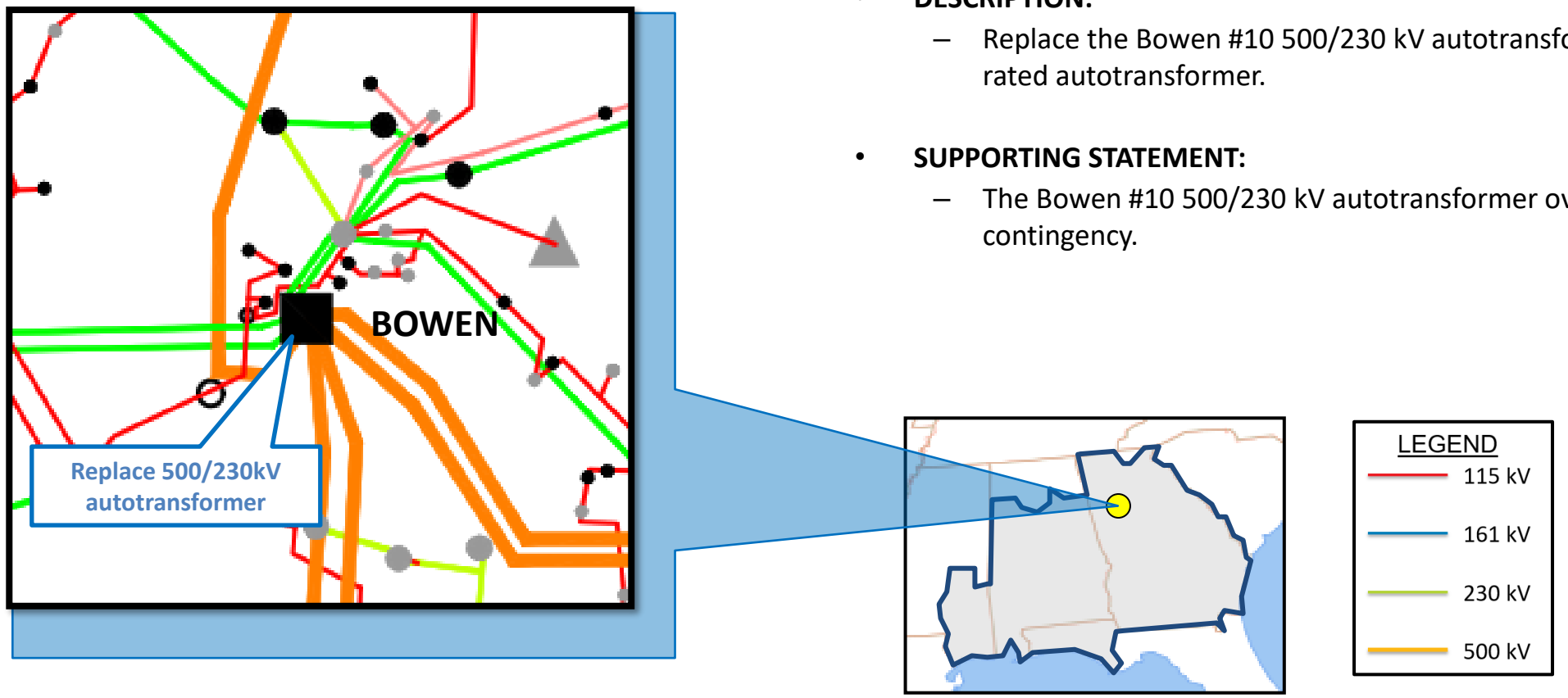


SOUTHERN Balancing Authority Area

SOUTHERN

• **2031**

BOWEN #10 500/230 KV AUTOTRANSFORMER REPLACEMENT



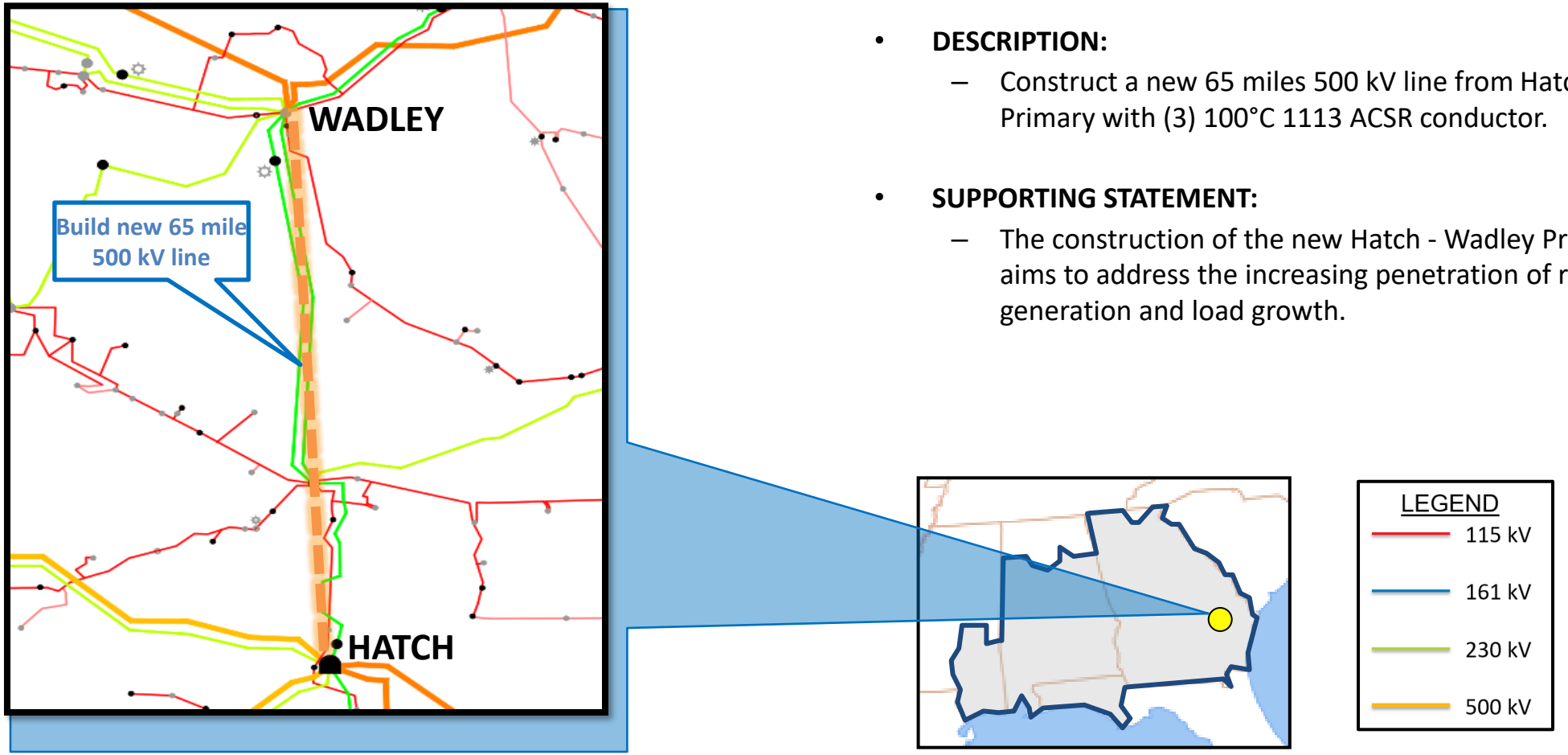
- **DESCRIPTION:**
  - Replace the Bowen #10 500/230 kV autotransformer with higher rated autotransformer.
- **SUPPORTING STATEMENT:**
  - The Bowen #10 500/230 kV autotransformer overloads under contingency.

SOUTHERN Balancing Authority Area

SOUTHERN

• **2031**

HATCH - WADLEY 500 KV LINE STRATEGIC PROJECT



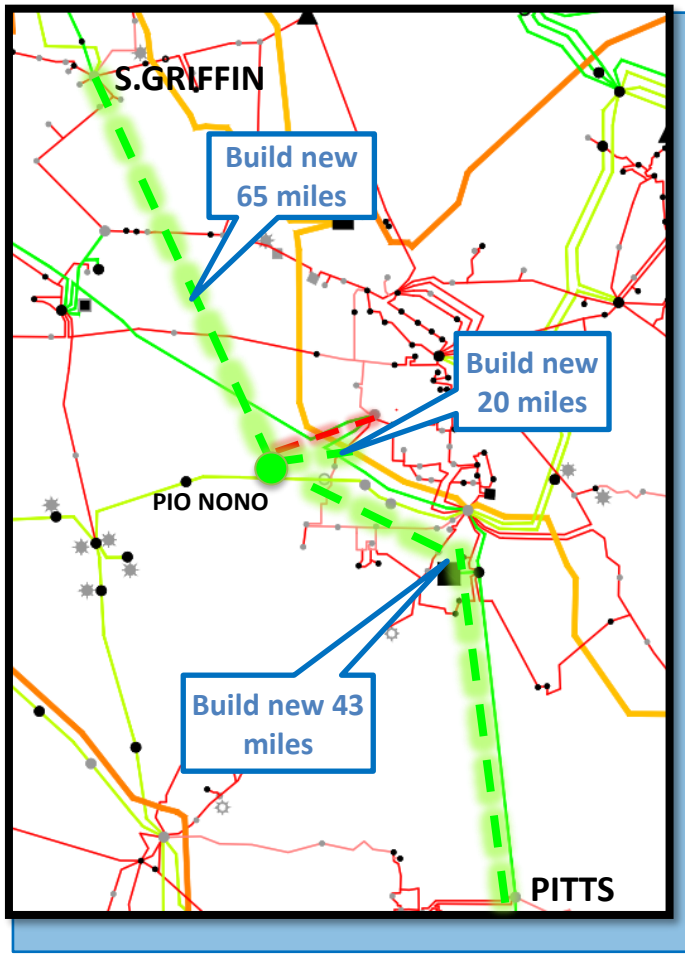
- **DESCRIPTION:**
  - Construct a new 65 miles 500 kV line from Hatch - Wadley Primary with (3) 100°C 1113 ACSR conductor.
- **SUPPORTING STATEMENT:**
  - The construction of the new Hatch - Wadley Primary 500 kV line aims to address the increasing penetration of renewable generation and load growth.

SOUTHERN Balancing Authority Area

SOUTHERN

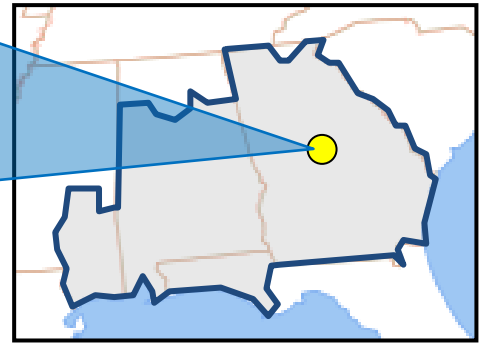
• **2031**

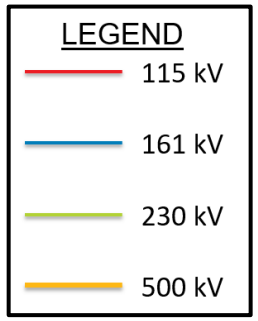
MEAG: PIO NONO 230/115 KV AREA SOLUTION



- **DESCRIPTION:**
  - Build a 230 kV substation and terminate lines from Dorsett, South Griffin, and Pitts. Lines to be build with 200°C 1351 ACSS conductor. Install a 400MVA autotransformer and build a 115 kV yard to terminate a line from Broadway.
  - Make all necessary modifications to accommodate all the 230 kV and 115 kV lines terminations.

- **SUPPORTING STATEMENT:**
  - This project addresses 230 kV and 115 kV thermal overloads that occur under contingency in the Central area and increases transfer capability from the South into Central and Metro South areas.



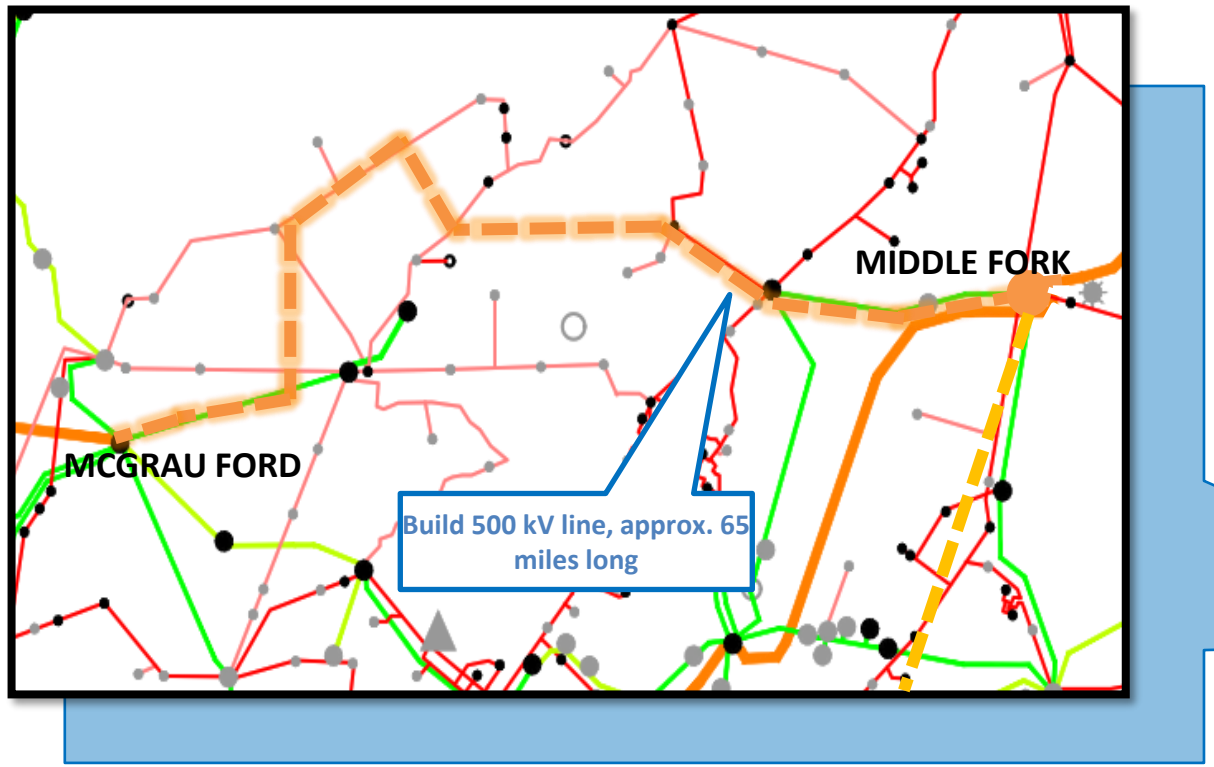


SOUTHERN Balancing Authority Area

SOUTHERN

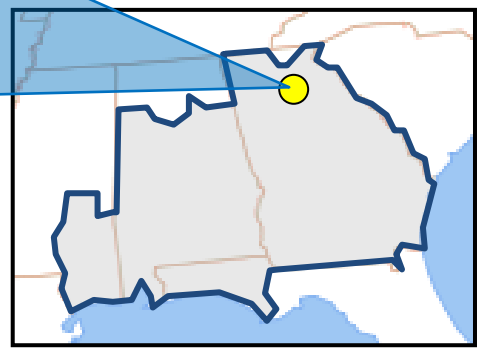
• **2033**

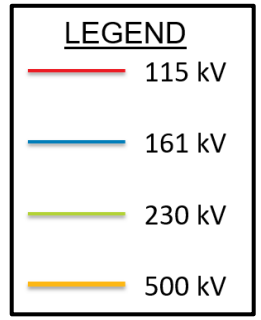
MCGRAU FORD – MIDDLE FORK 500 KV



- **DESCRIPTION:**
  - Build a 65 miles long, 500 kV line from McGrau Ford to Middle Fork, with (3) 100°C 1113 ACSR conductor.
  - Add 2-500 kV breakers at McGrau Ford and and make accommodations for additional transmission line.
  - GTC: Build a new 500 kV switchyard at Middle Fork to terminate the new line.

- **SUPPORTING STATEMENT:**
  - This project reduces multiple 230 kV line loadings, resolves thermal overloads that occur under contingency, and provides additional operational and maintenance flexibility, which increases reliability.



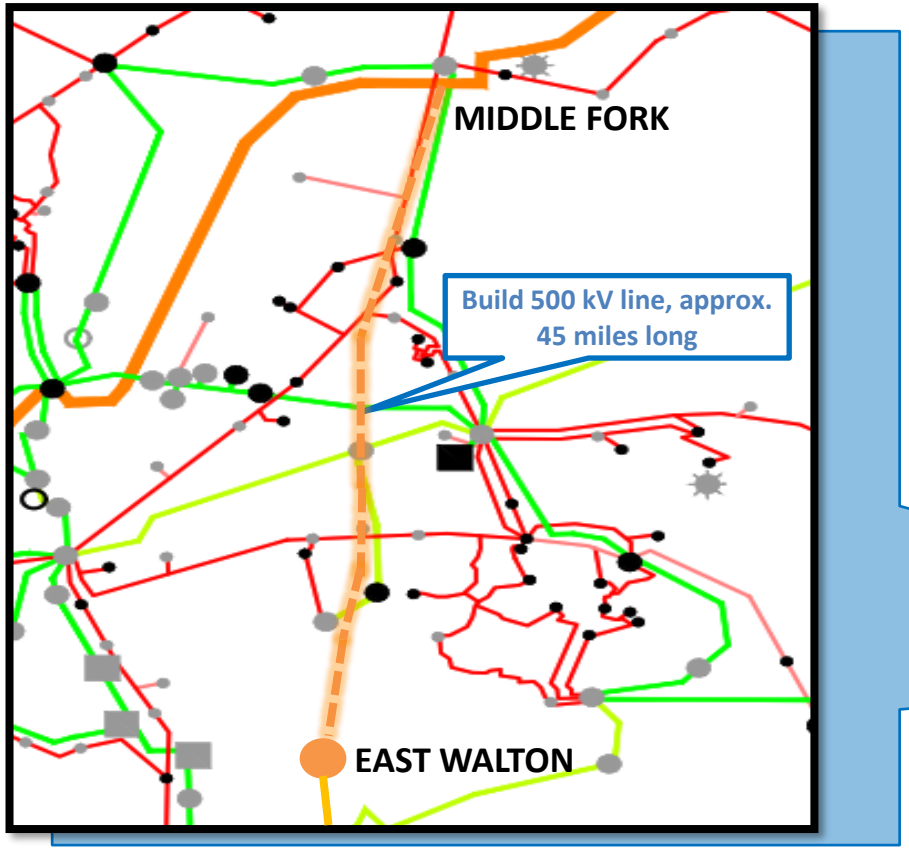


SOUTHERN Balancing Authority Area

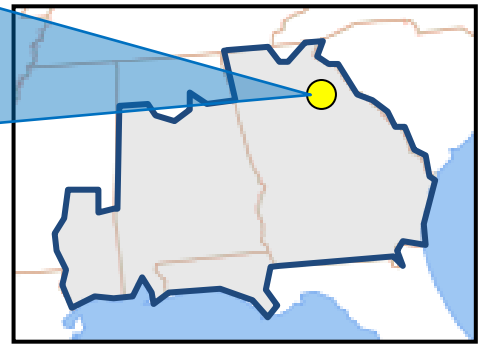
SOUTHERN

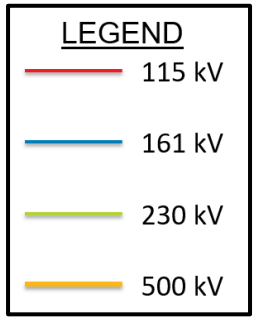
• **2033**

GTC: EAST WALTON – MIDDLE FORK 500 KV



- **DESCRIPTION:**
  - Build a 45 mile long, 500 kV line from East Walton to Middle Fork, with (3) 100°C 1113 ACSR conductor.
  - Make all necessary modifications to accommodate the line termination at Middle Fork and East Walton substations.
- **SUPPORTING STATEMENT:**
  - This project reduces multiple 230 kV line loadings and provides additional operational and maintenance flexibility, which increases reliability.



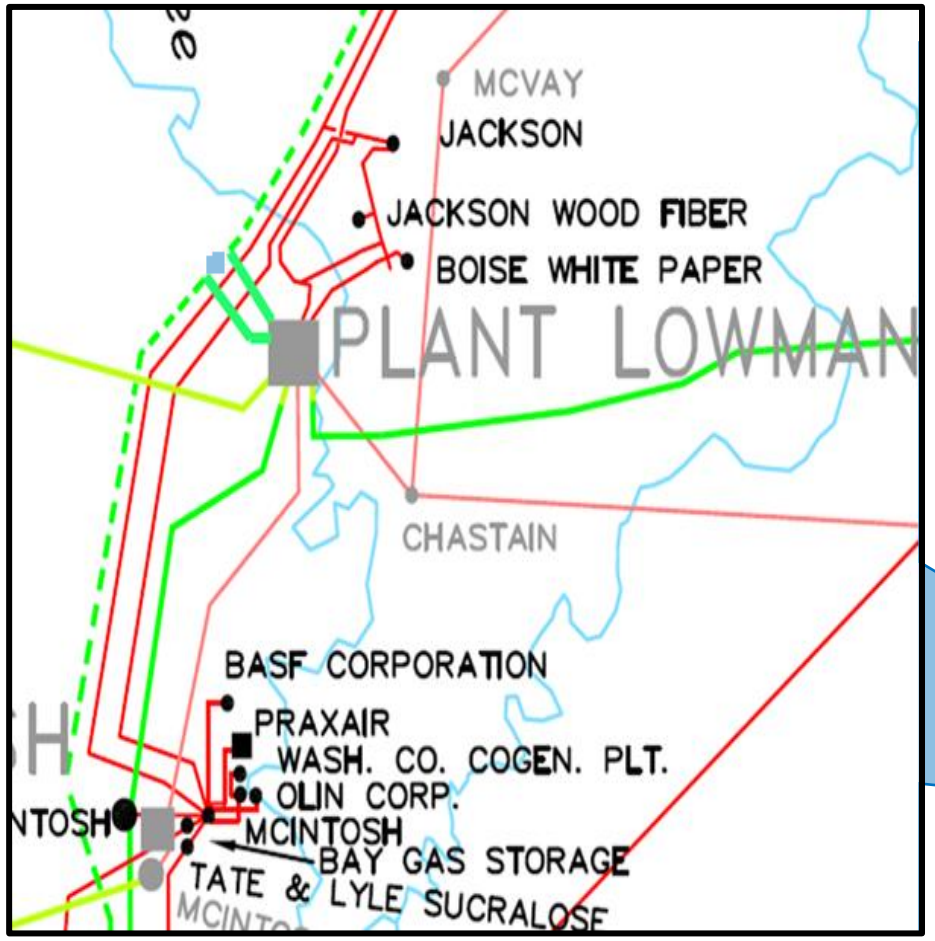


SOUTHERN Balancing Authority Area

POWERSOUTH

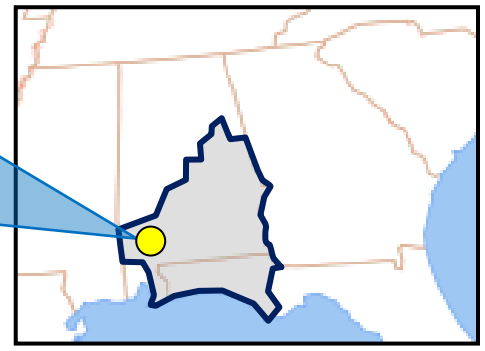
- **2029**

BASSETT CREEK - TENSAW 230 KV LINE LOOP INTO LOWMAN 230 KV



- **DESCRIPTION:**
  - Loop the existing Bassett Creek - Tensaw 230 kV line into Lowman 230 kV station as new tie lines between PS and SOCO. Requires the construction of approximately 7 miles of new 230 kV transmission line with 1351 ACSS at 200°C.

- **SUPPORTING STATEMENT:**
  - Prevents thermal overloading under contingency after addition of new generation at Lowman.



TVA Balancing Authority Area

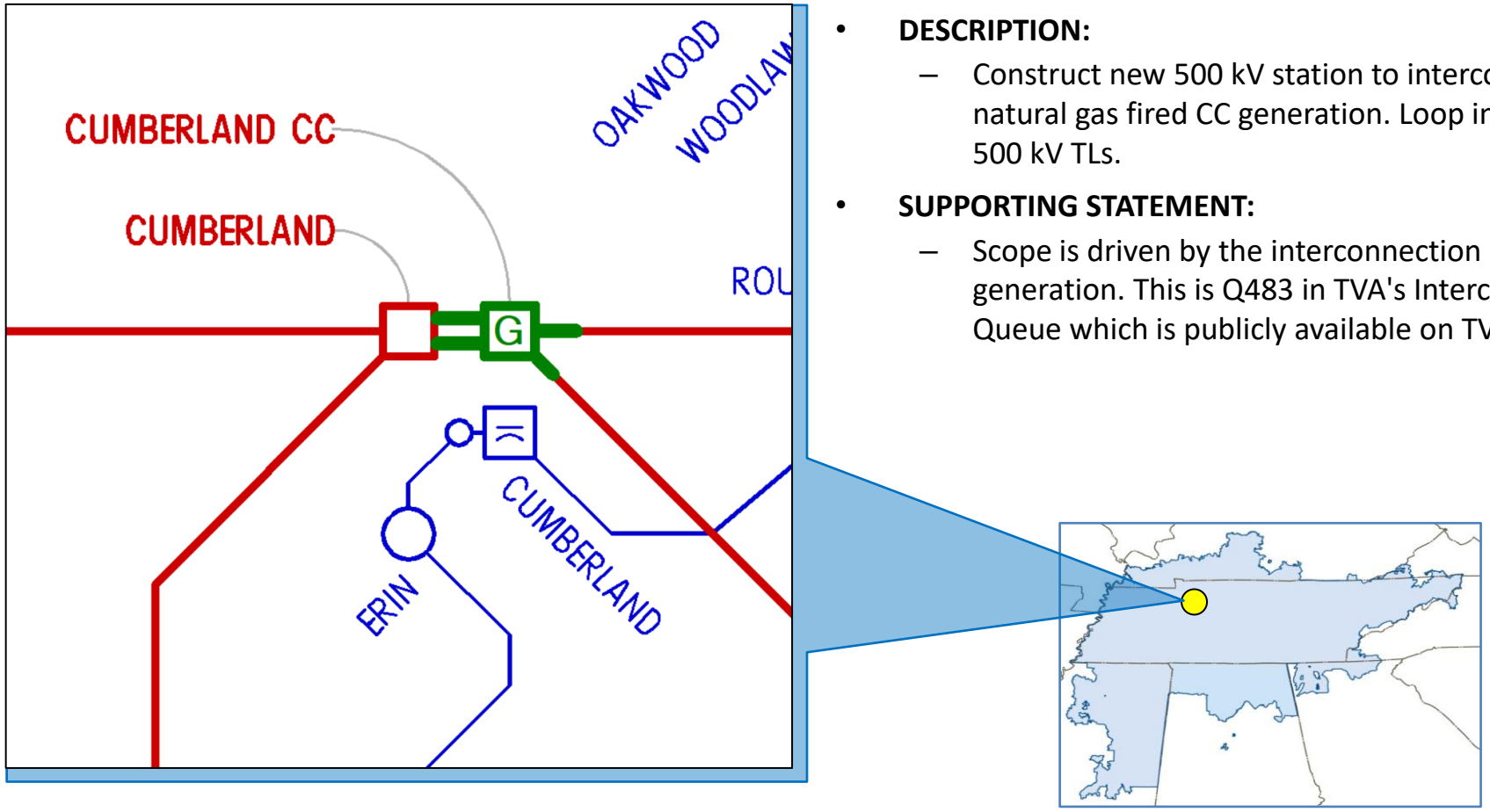
Regional Transmission Expansion Plan

TVA Balancing Authority Area

TVA

• **2026**

CUMBERLAND CC GENERATION INTERCONNECTION



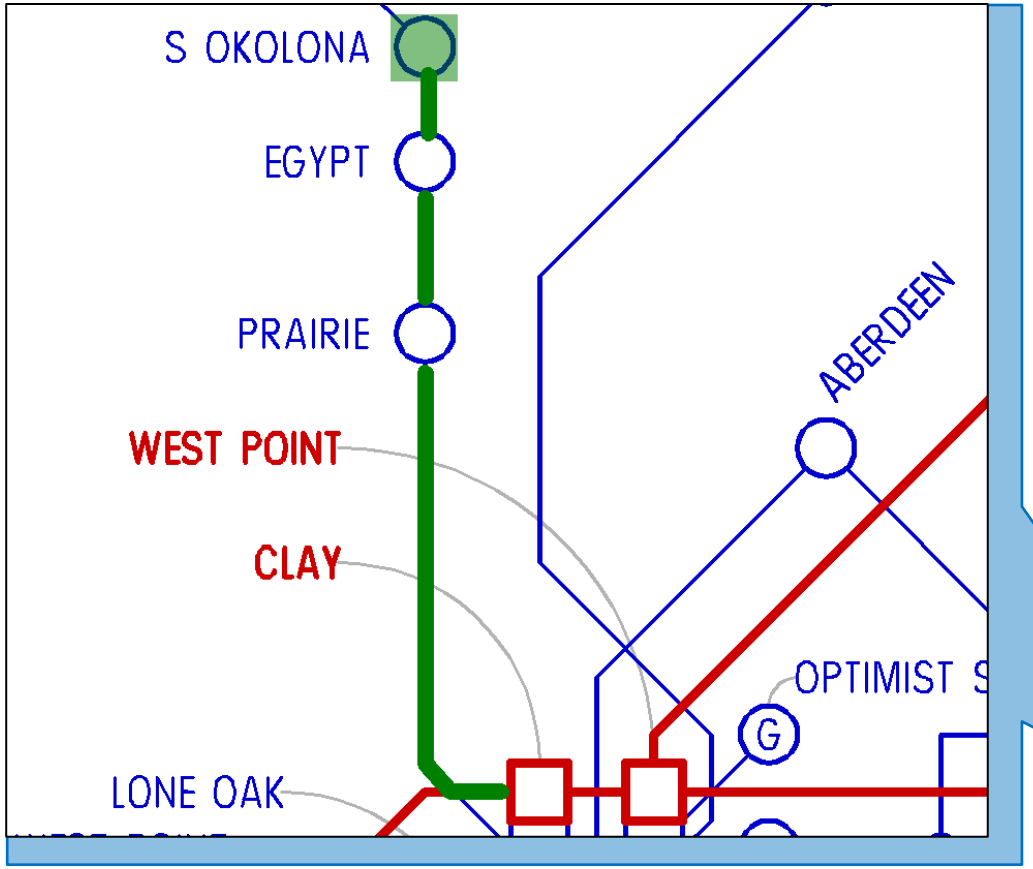
- **DESCRIPTION:**
  - Construct new 500 kV station to interconnect new natural gas fired CC generation. Loop in two nearby 500 kV TLs.
- **SUPPORTING STATEMENT:**
  - Scope is driven by the interconnection of new generation. This is Q483 in TVA's Interconnection Queue which is publicly available on TVA's OASIS.

TVA Balancing Authority Area

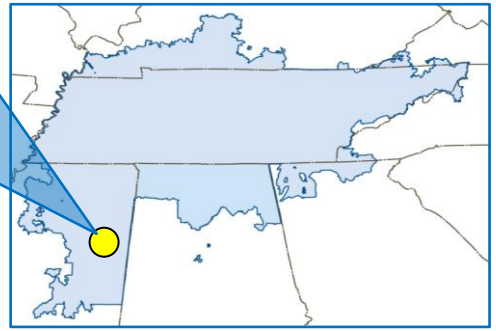
TVA

• **2027**

NEW CALEDONIA GAS



- **DESCRIPTION:**
  - Clay - Prairie 161 kV TL rebuild 11.54 miles and reconductor 0.23 miles. Prairie - Egypt MS rebuild 4.61 miles. Egypt - Okolona reconductor 9.36 miles and bus and jumper replacement at Okolona.
- **SUPPORTING STATEMENT:**
  - New Caledonia CT is adding 520 MW summer (610 MW winter) at the Lowndes 161 kV bus. Plant causes thermal overload on Clay to Okolona line.

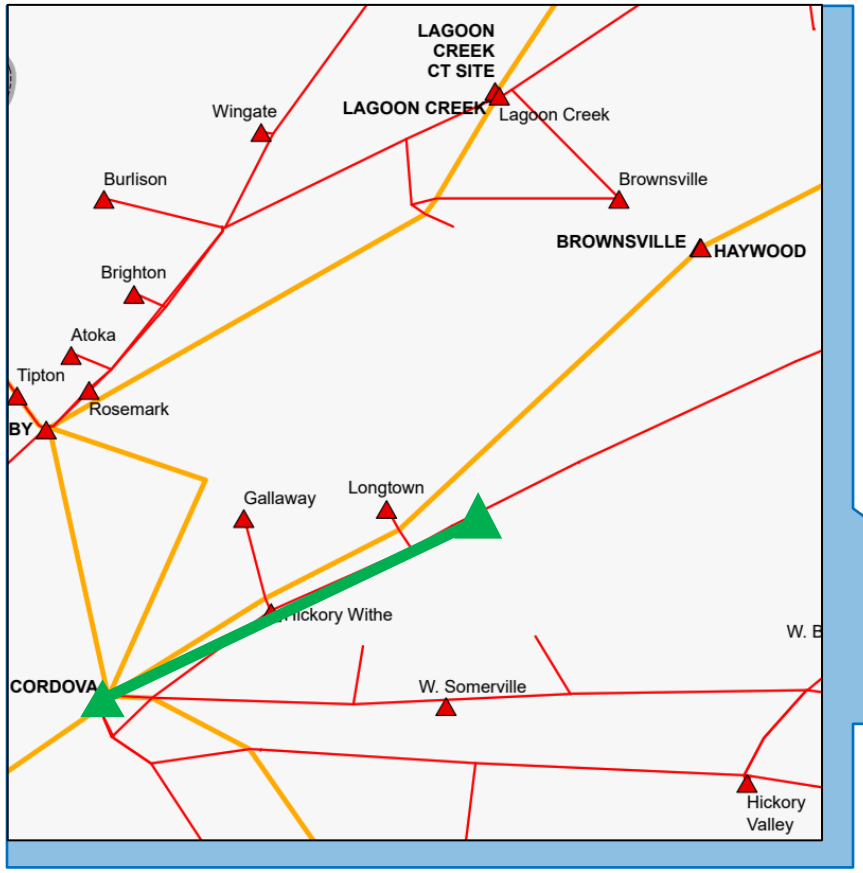


TVA Balancing Authority Area

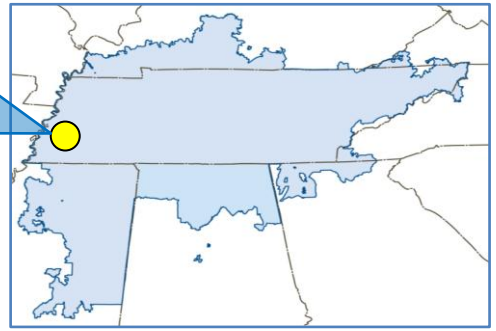
TVA

- **2027**

CORDOVA - YUM YUM TL 161 KV RECONDUCTOR



- **DESCRIPTION:**
  - Reconductor approximately 23.5 miles of the Cordova - Yum Yum 161 kV transmission line section with TS - 1098.6 kcmil Ruddy, sag temp 180°C.
- **SUPPORTING STATEMENT:**
  - Additional thermal capacity is needed for economic development in the Memphis, TN area.



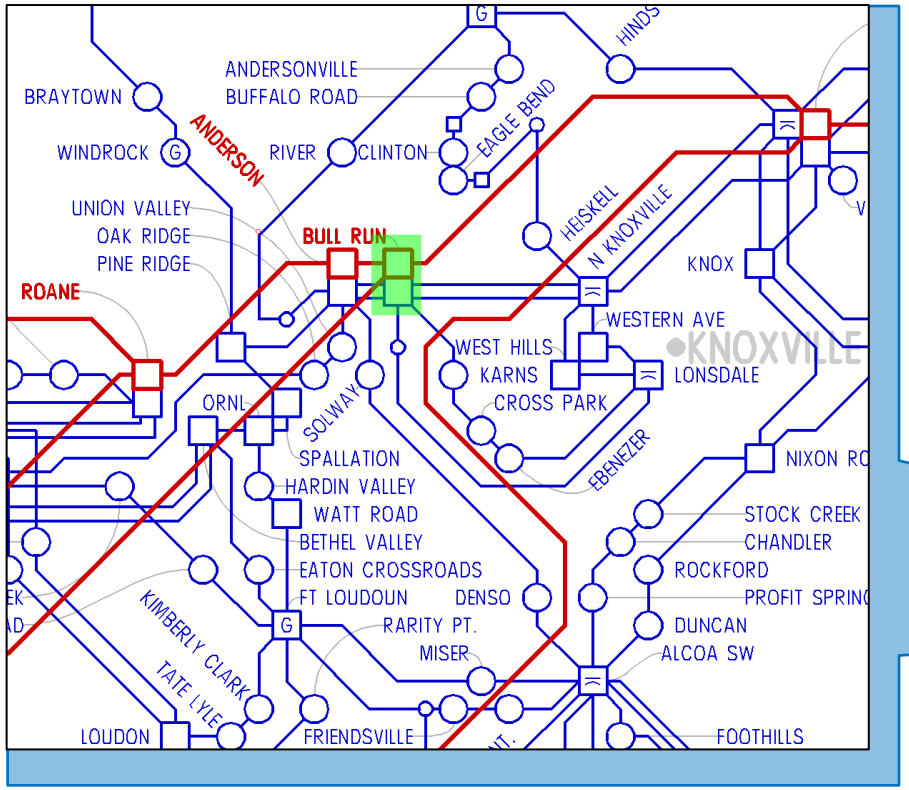
Southeastern Regional TRANSMISSION PLANNING

TVA Balancing Authority Area

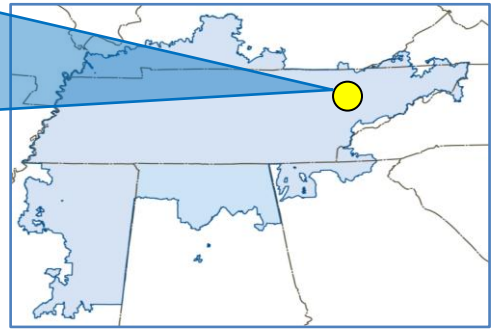
TVA

• 2027

BULL RUN SYNCHRONOUS CONDENSER



- **DESCRIPTION:**
  - TVA to install Breaker, Switches, Relaying and metering to support synchronous condensing units at Bull Run 500 kV.
- **SUPPORTING STATEMENT:**
  - Voltage support and additional capacity is needed for economic development in the area.

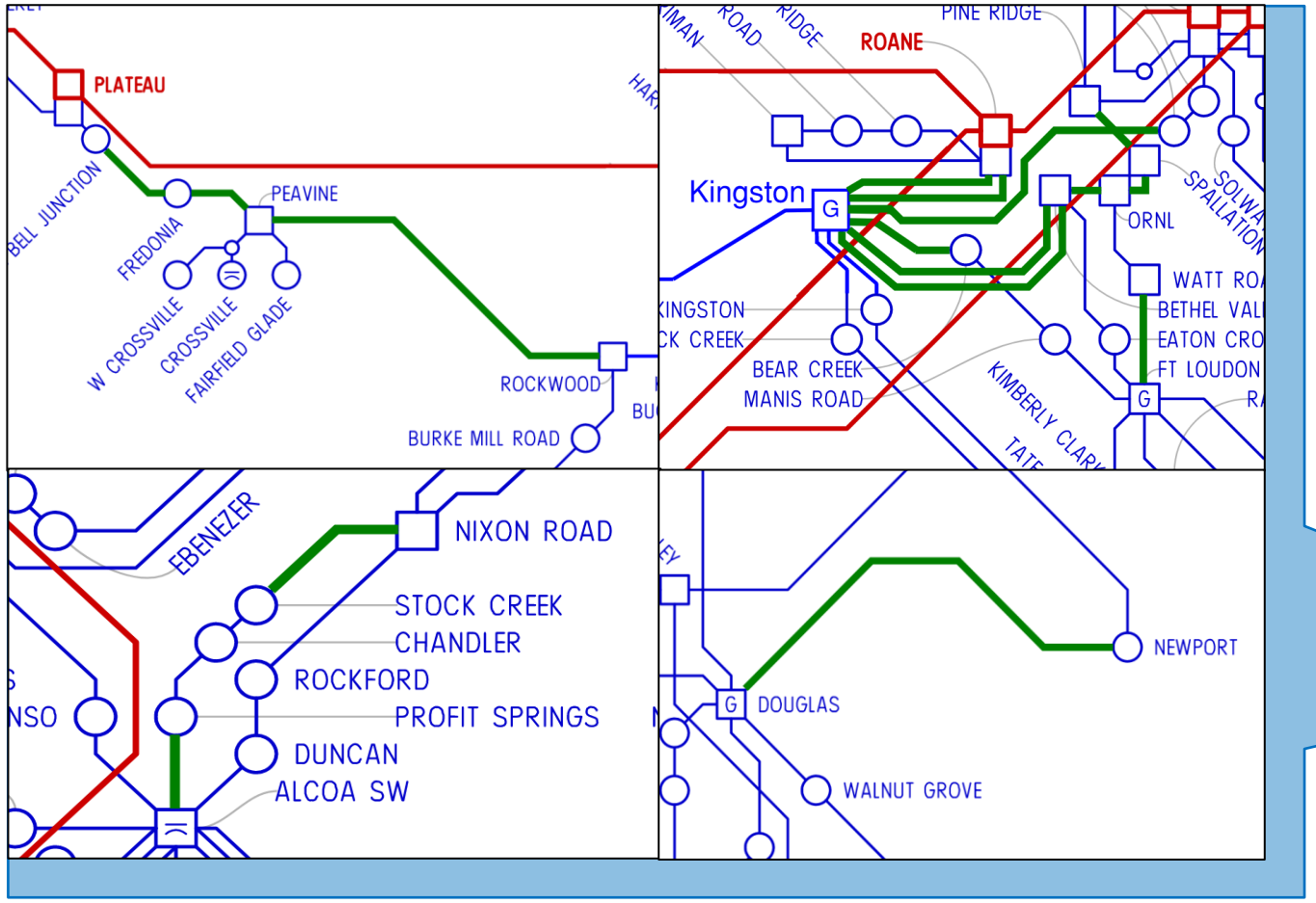


TVA Balancing Authority Area

TVA

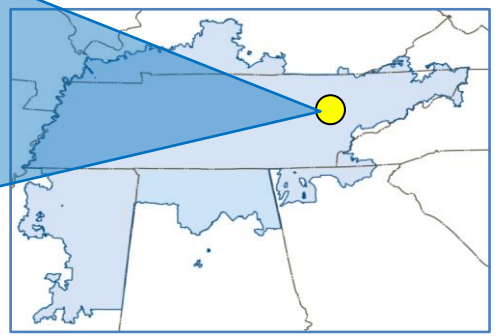
• **2027**

KINGSTON CC & AERODERIVATIVE CT GENERATION INTERCONNECTION



- **DESCRIPTION:**
  - Construct new 161 kV station to interconnect new natural gas fired CC and Aeroderivative generation. Loop in area 161 kV TLs. Upgrade fifteen existing 161 kV TLs to increase the thermal rating of each.

- **SUPPORTING STATEMENT:**
  - Scope is driven by the interconnection of new generation. This is Q489 in TVA's Interconnection Queue which is publicly available on TVA's OASIS.

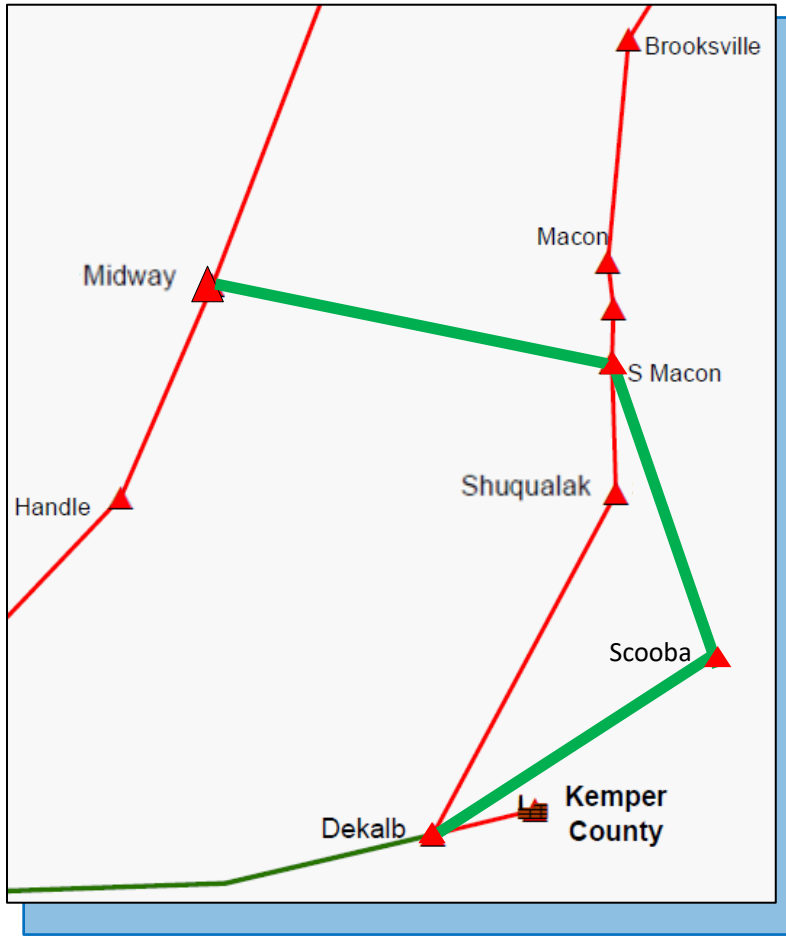


TVA Balancing Authority Area

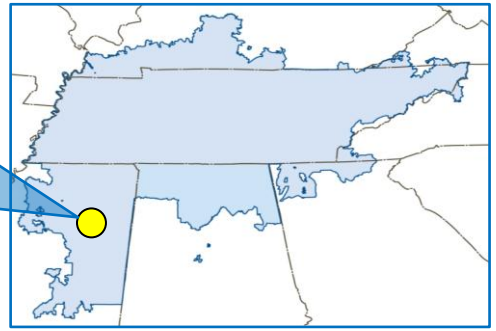
TVA

- **2028**

MIDWAY - S MACON - DEKALB 161 KV TRANSMISSION LINE



- **DESCRIPTION:**
  - Construct approximately 20 miles new 161 kV transmission line from Midway to S Macon and approximately 31.3 miles new 161 kV transmission line from S Macon to Dekalb via Scooba.
- **SUPPORTING STATEMENT:**
  - Voltage support is needed in TVA's Mississippi area under contingency.

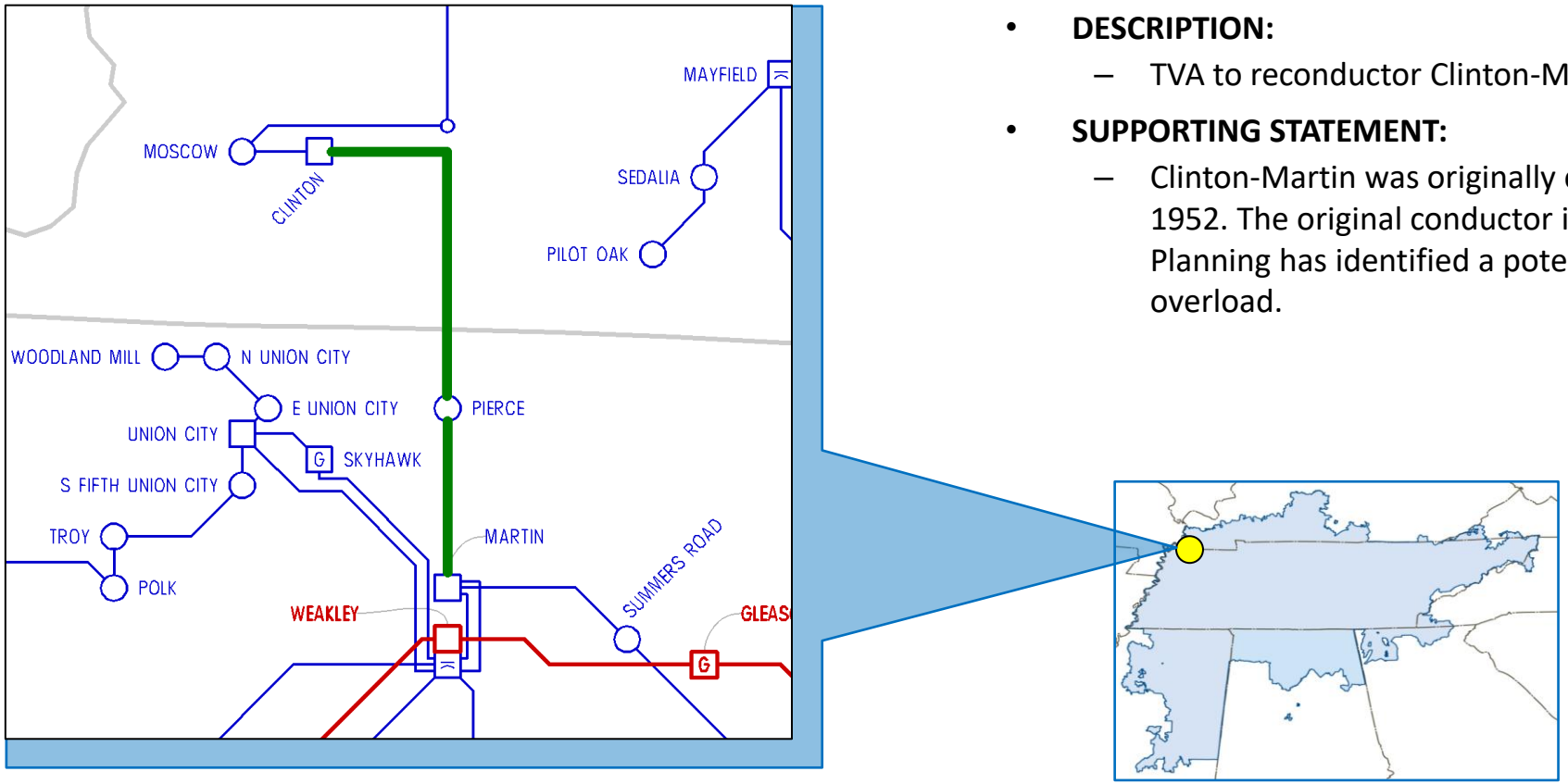


TVA Balancing Authority Area

TVA

• **2028**

CLINTON - MARTIN 161 KV RECONDUCTOR



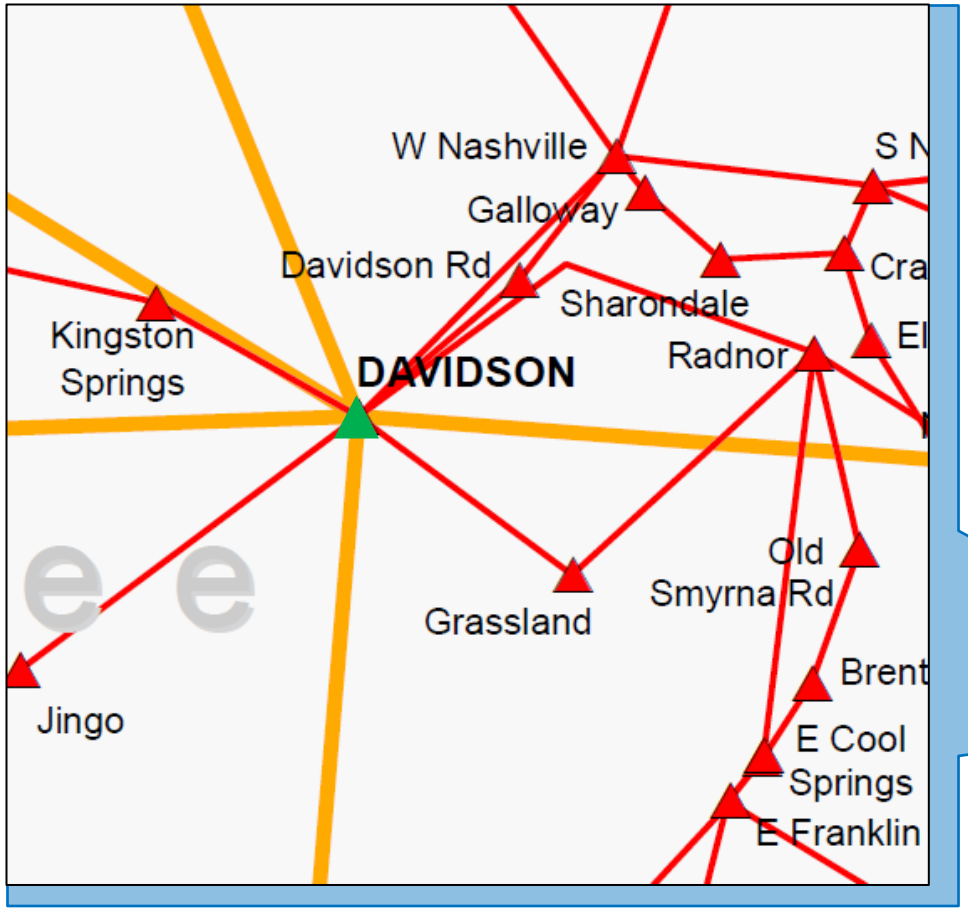
- **DESCRIPTION:**
  - TVA to reconductor Clinton-Martin 161 kV TL.
- **SUPPORTING STATEMENT:**
  - Clinton-Martin was originally constructed in 1952. The original conductor is near end of life. Planning has identified a potential future overload.

TVA Balancing Authority Area

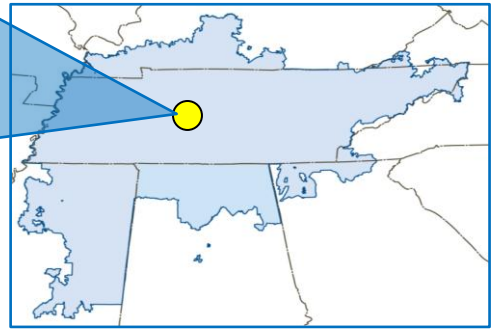
TVA

- **2028**

DAVIDSON 500 KV SWITCH HOUSE



- **DESCRIPTION:**
  - Construct a new 500 kV switch house with all new assets and replace aging assets in the Davidson Yard.
- **SUPPORTING STATEMENT:**
  - Additional thermal capacity and voltage support is needed in the Davidson County, TN area under contingency.

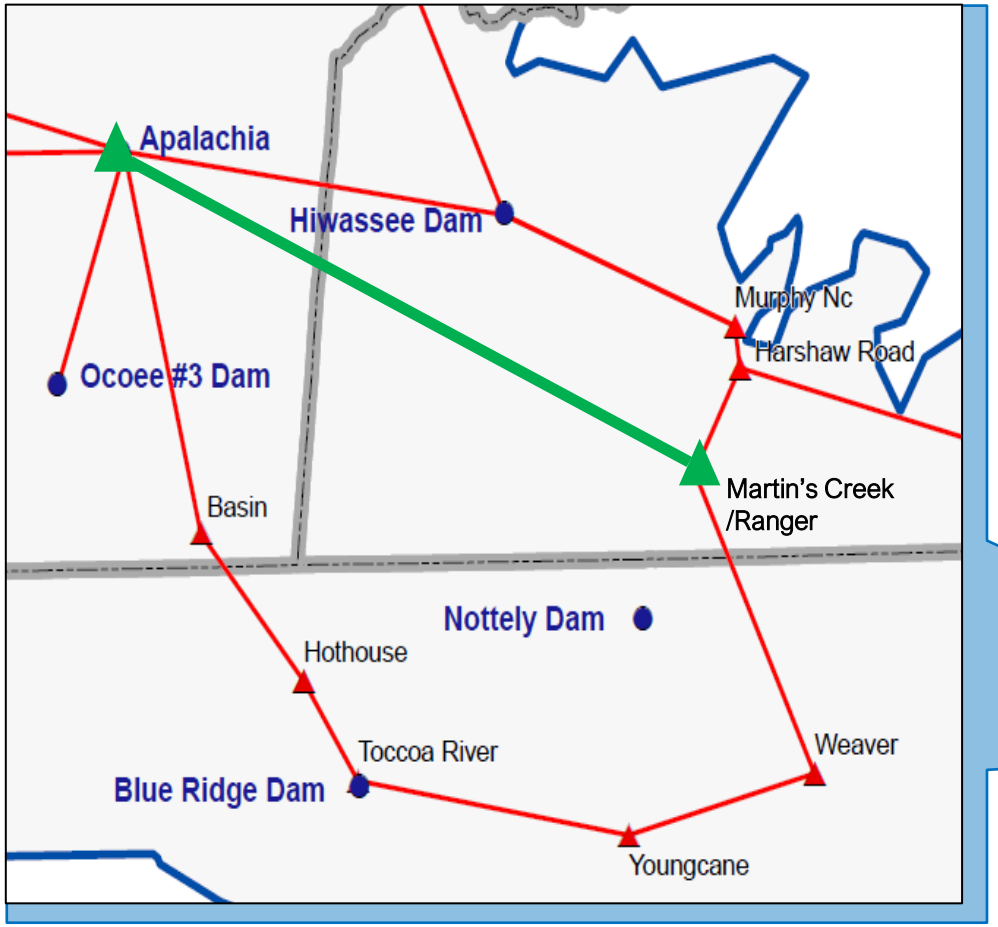


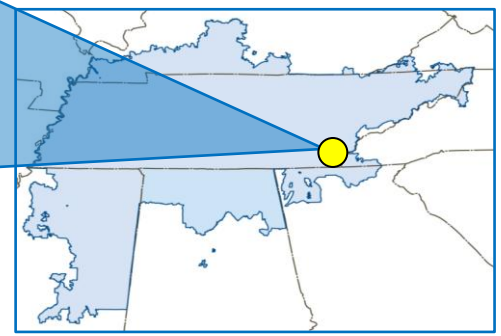
TVA Balancing Authority Area

TVA

• 2029

APALACHIA AREA IMPROVEMENT PLAN





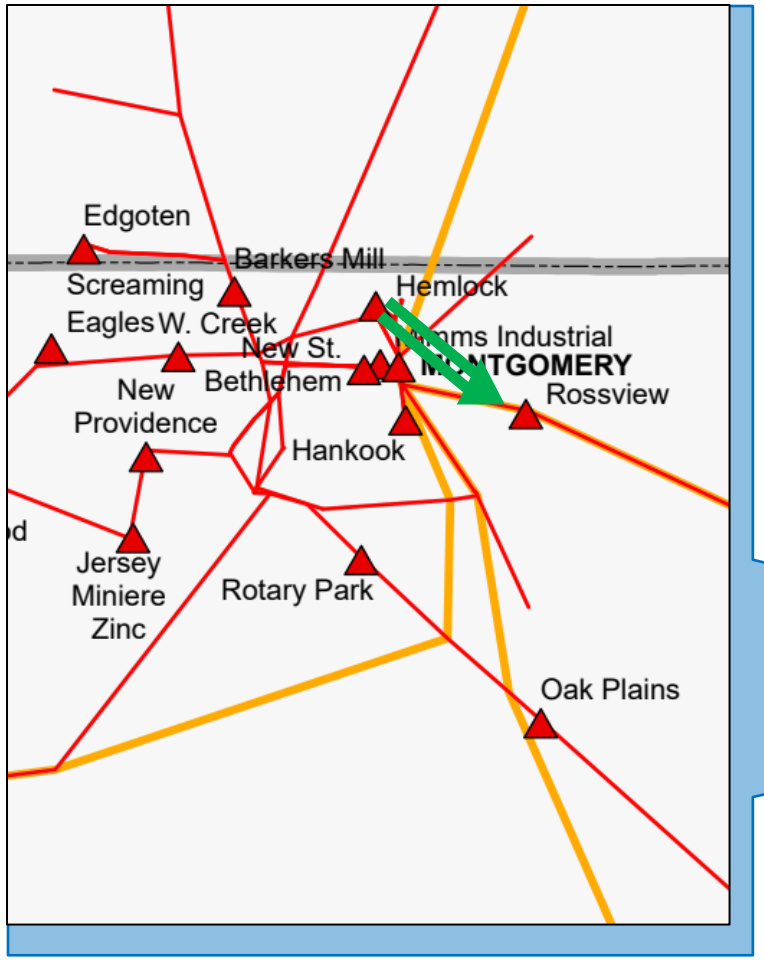
- **DESCRIPTION:**
  - Construct Martin's Creek 161 kV substation. Construct approximately 25 miles of new TL from Apalachia 161 kV substation to Ranger 161 kV switching station.
- **SUPPORTING STATEMENT:**
  - The Apalachia - Basin 161 kV transmission line overloads under contingency.

TVA Balancing Authority Area

TVA

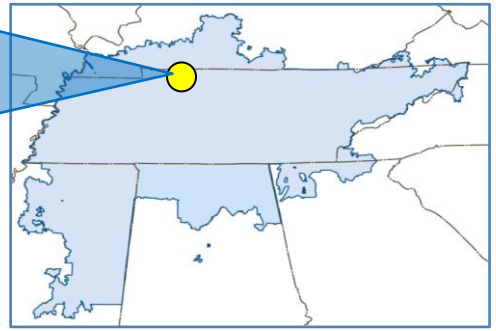
- **2030**

HAMPTON 500 KV STATION



- **DESCRIPTION:**
  - Construct new 500/161 kV Hampton station. Loop in existing Montgomery-Wilson 500 kV line (approximately 0.1 mile from station to loop point). Loop in existing double circuit 161 kV from Montgomery to Hemlock.

- **SUPPORTING STATEMENT:**
  - Additional thermal capacity and voltage support is needed in the Montgomery County, TN & Todd County, KY area under contingency.

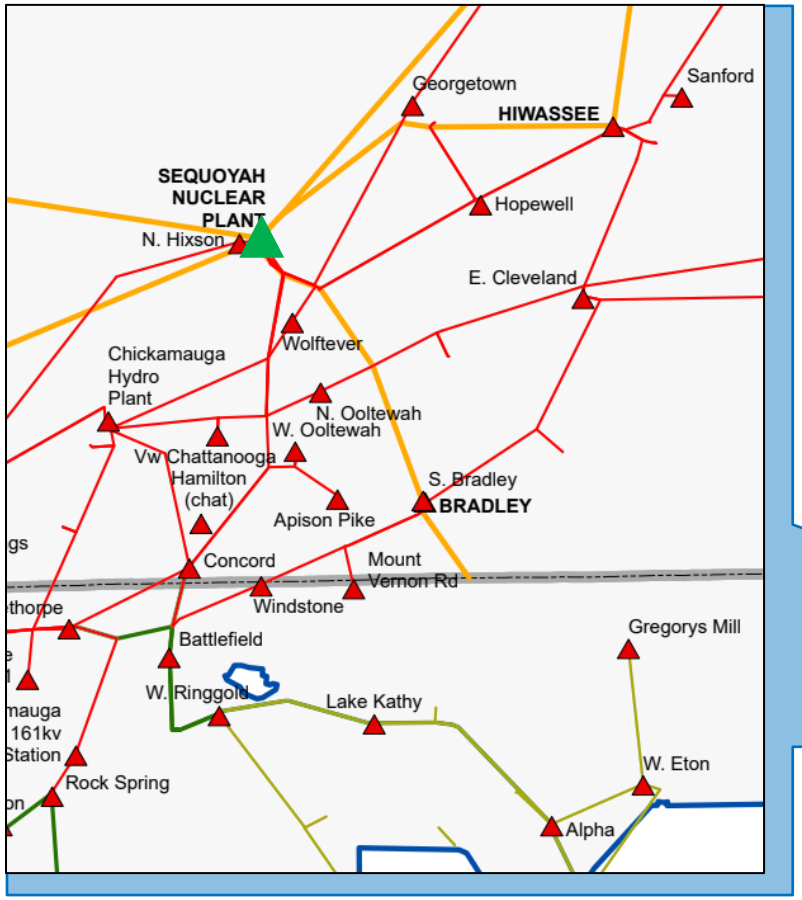


TVA Balancing Authority Area

TVA

- **2031**

SEQUOYAH 500 KV SWITCH HOUSE



- **DESCRIPTION:**
  - Construct a new 500 kV switch house with new assets including breakers at the Sequoyah 500 kV substation
- **SUPPORTING STATEMENT:**
  - New revision of the TPL expands the single point of failure which results in violations at Sequoyah.