Southeastern Regional TRANSMISSION PLANNING

SERTP – 3rd Quarter Meeting

2nd RPSG Meeting

September 22nd, 2026

Web Conference

Housekeeping

- This is a virtual meeting.
  - **Virtual attendees**, please use the  function to ask questions.
- All attendees, please state your name and company when asking and answering questions.
- We plan to take a 30-minute lunch break at 11:00 am CT/12:00 pm ET.

Process Information

- The SERTP process is a transmission planning process.
- Please contact the respective transmission provider for questions related to real-time operations or Open Access Transmission Tariff (OATT) transmission service.
- Contact Info:
  - SERTP Website Address: www.southeasternrtp.com
  - Email Inbox: southeasternrtp@southernco.com

Purposes & Goals of Meeting

- **Economic Planning Studies**
  - Preliminary Results
  - Stakeholder Input/Discussion

- **Miscellaneous Updates**
  - Interregional Updates
  - Regional Transmisison Alternatives

- **Next Meeting Activities**

SERTP Preliminary

Economic Planning Studies

Economic Planning Studies Process

- Economic Planning Studies were chosen by the Regional Planning Stakeholder Group “RPSG” in March at the 2026 SERTP 1st Quarter Meeting.

- Key study criteria, methodologies, and input assumptions were finalized on June 1st, 2026.

- These studies represent analyses of hypothetical scenarios requested by the stakeholders and **do not** represent an actual transmission need or commitment to build.

Economic Planning Studies Process

- **SERTP Sponsors identify the transmission requirements needed to move large amounts of power above and beyond existing long-term, firm transmission service commitments**
  - Analysis is consistent with company-specific planning criteria

- **1898 & Co. was contracted to perform the analysis and, along with Sponsors, develop potential strategic solutions for these studies**

- **Models used to perform the analysis incorporate the load forecasts and resource decisions as provided by LSEs**
  - Power flow models are made available to stakeholders to perform additional screens or analysis

Economic Planning Studies and Cases

1

MISO-South → TVA

5,000 MW | 2031 Winter Peak | Gen-to-Load

Source: MISO-South generation +5,000 MW
Sink: TVA load +5,000 MW
TVA allocation: 5 x 1,000 MW at Paducah, Knoxville, Chattanooga, Huntsville, and Memphis

2

Southern Company → Duke Energy

3,000 MW | 2031 Winter Peak | Gen-to-Load

Source: Southern Company generation +3,000 MW
Sink: Duke Energy load +3,000 MW
DEC +1,800 MW: Morning Star 500 MW; rest 1,300 MW
DEP +1,200 MW: Fayetteville East 500 MW; rest 700 MW

3

Duke Energy → SBAA/South Alabama

3,000 MW | 2031 Winter Peak | Gen-to-Load

Source: Duke Energy generation +3,000 MW
Sink: SBAA load +3,000 MW
South Alabama +1,000 MW: Eastern Shore No. 1 500 MW; Seminole 500 MW
Rest of SBAA: +2,000 MW

4

FRCC → TVA

5,000 MW | 2031 Winter Peak | Gen-to-Load

Source: FRCC generation +5,000 MW
Sink: TVA load +5,000 MW
TVA allocation: 5 x 1,000 MW at Paducah, Knoxville, Chattanooga, Huntsville, and Memphis

5

Southern Company → TVA

2,000 MW | 2031 Winter Peak | Gen-to-Load

Source: Southern Company generation +2,000 MW
Sink: TVA load +2,000 MW
TVA allocation: 2 x 1,000 MW at Chattanooga and Huntsville

Load Flow Cases / Model Basis

2026 Series SERTP V1 Regional Models | 2031 Winter Peak

Preliminary Report Components

- ***At a minimum*, the SERTP reported results on elements of 115 kV and greater with:**
  - Thermal loadings greater than 90% for facilities that are negatively (+5%) impacted by the proposed transfers; or
  - Voltages appropriate to each participating transmission owner's planning criteria; and
  - Overloaded facilities that had a low response to the requested transfer and issues identified that are local in nature were also excluded.
- **For each economic planning study request, the results of that study include:**
  - Limiting Elements and their Contingencies
  - Potential transmission enhancement(s) to address the limit(s)
  - Planning-level cost estimates and in-service dates for the potential transmission enhancement(s)

Process Information

- The following information depicts potential enhancements for the proposed transfer levels above and beyond existing, firm commitments. Therefore, this information does not represent a commitment to proceed with the recommended enhancements nor imply that the recommended enhancements could be implemented by the study dates.

- These potential solutions only address constraints identified within the SERTP Sponsors' areas that are associated with the proposed transfers. Other Balancing Areas were not monitored, which could result in additional limitations and required system enhancements.

- These are preliminary results to address the identified issues and could be refined for the final report and presentation.

Economic Planning Studies – Preliminary Results

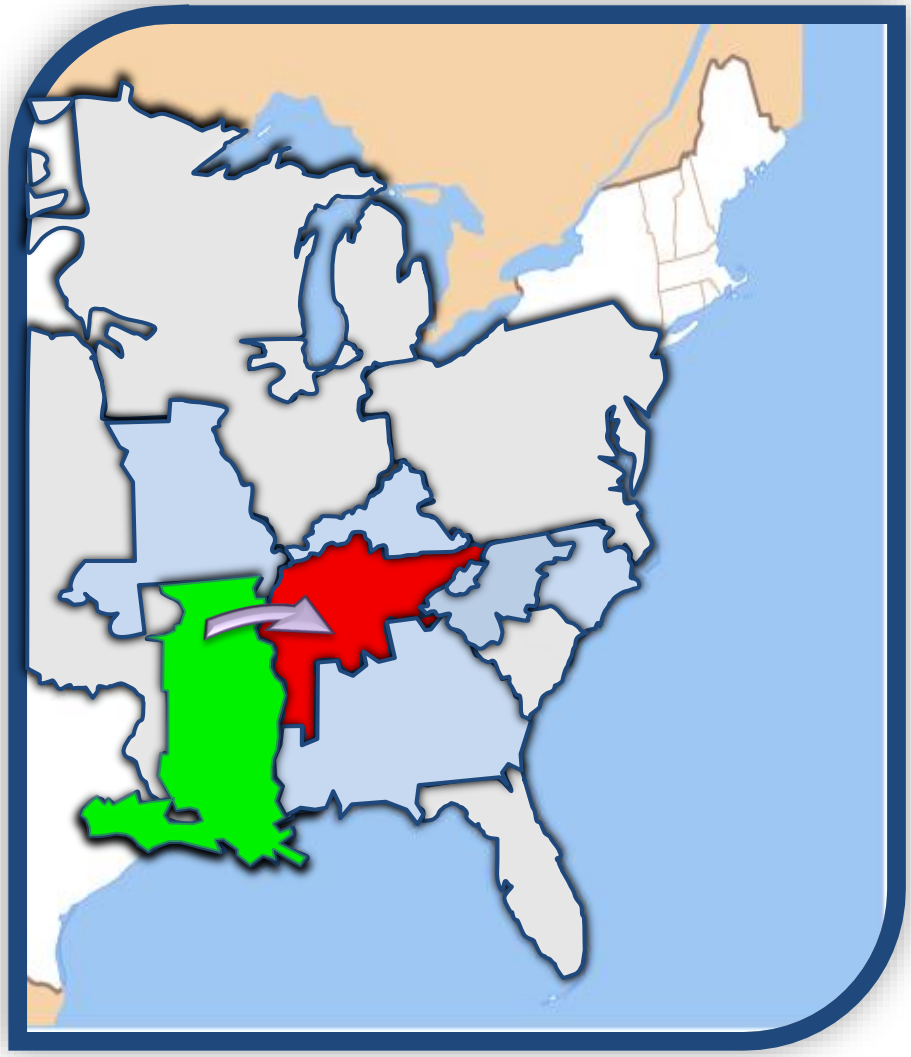
Study 1:
MISO-South to TVA – 5,000 MW

Southeastern Regional TRANSMISSION PLANNING

MISO-South to TVA – 5,000 MW (31W)

Study 1 Assumptions

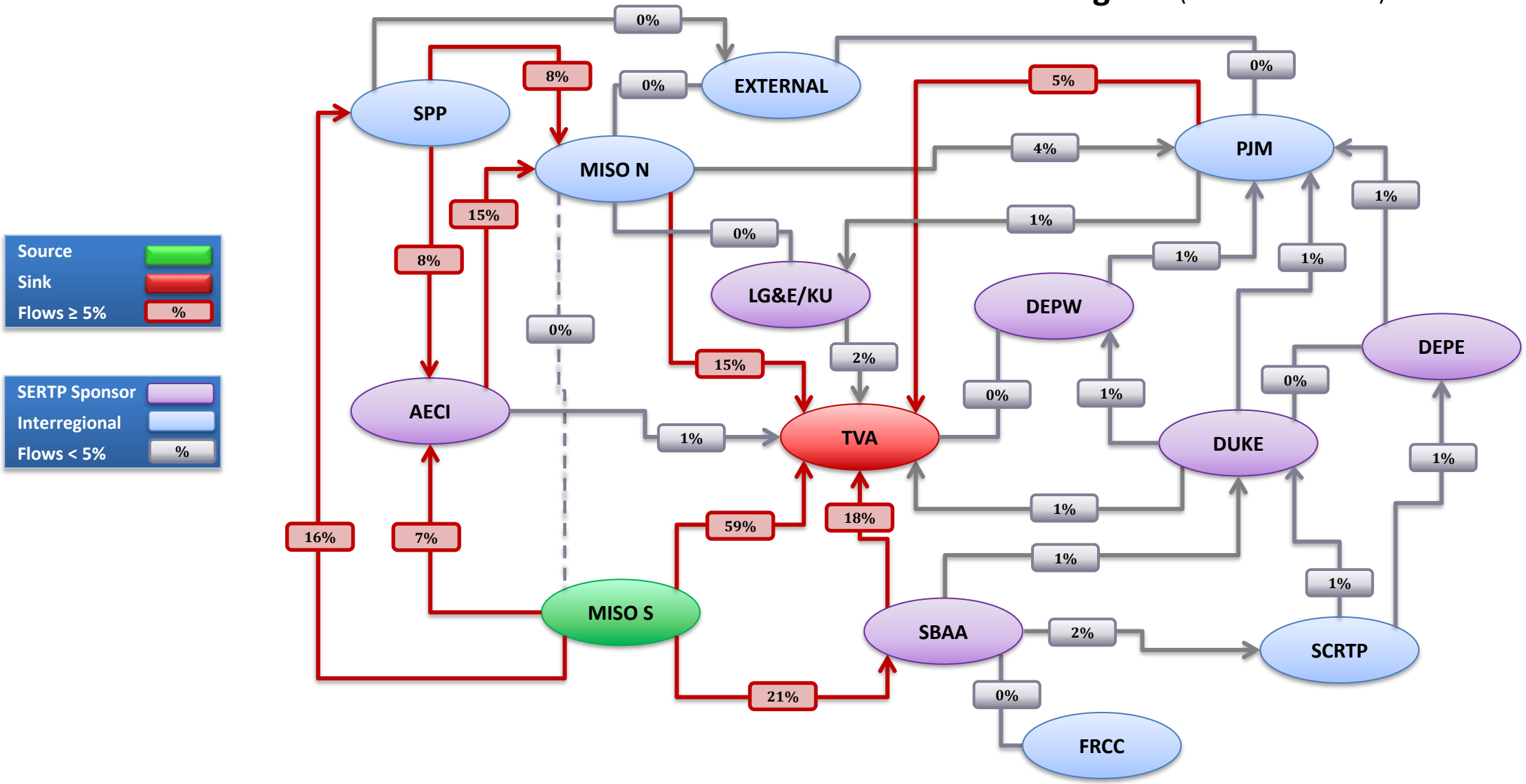
- **Source:** Generation scale within MISO-South
- **Sink:** Load scale within TVA
- **Transfer Type:** Generation to Load
- **Year:** 2031
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

MISO-South to TVA – 5,000 MW (31W)

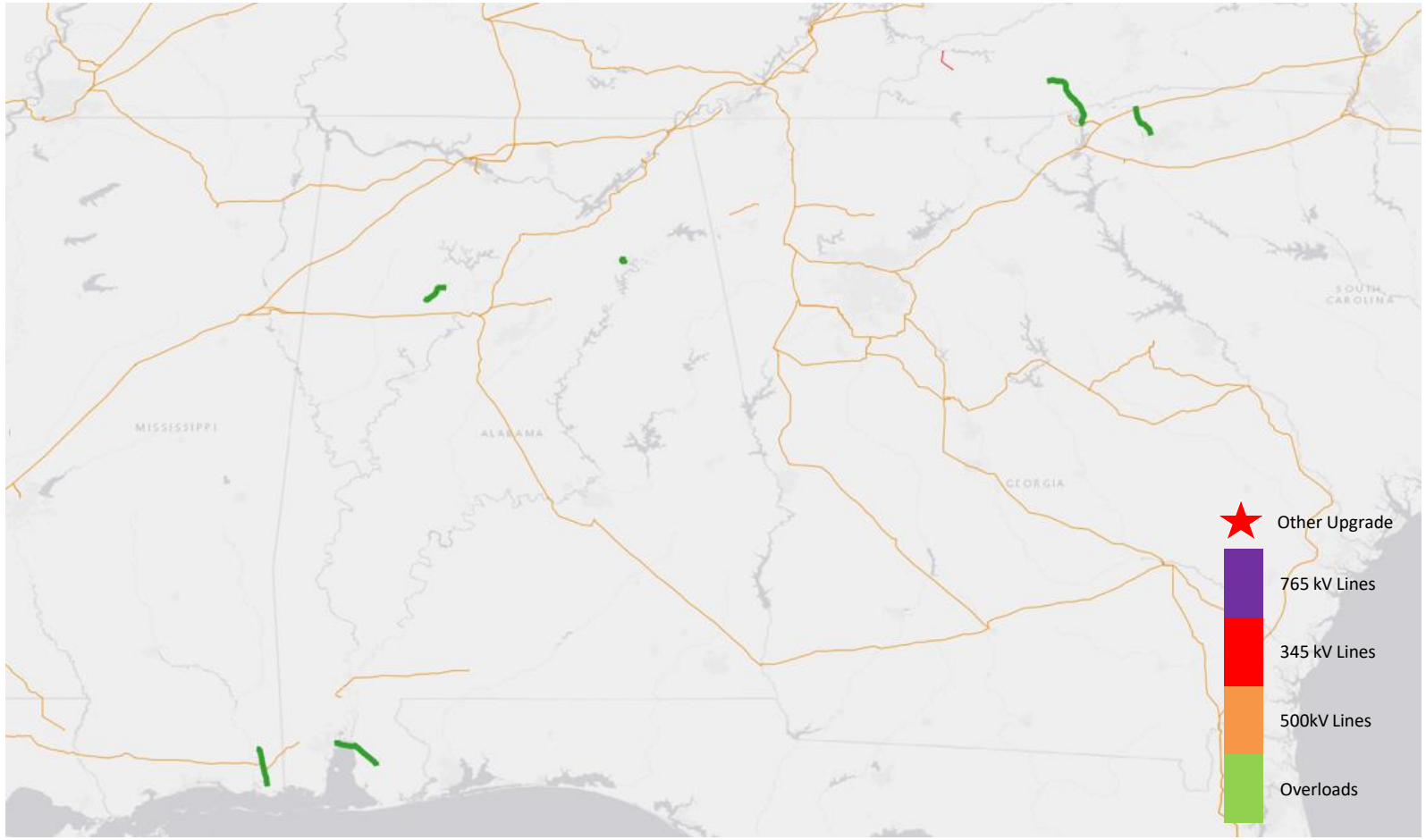
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

MISO-South to TVA – 5,000 MW (31W)

Transmission System Impacts - *SERTP*



Facility Violations
100 kV: 7 115 kV: 5 161 kV: 2 161/230 kV: 2
Potential Enhancements Identified
5
SERTP TOTAL ($2026)
$112,400,000

Southern Company to TVA – 2,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	Install 3% switchable reactors on the North Greenville – Pisgah 100 kV Transmission Line.	DEC	$12,000,000
P2	Install 3% switchable reactor on the Jocassee – Tuckaseegee 230 kV Transmission Lines.	DEC	$15,000,000
P3	Rebuild approximately 10 miles of 161 kV TL from Oakman to Jasper TS with 795 ACSS rated at 200°C.	SOCO	$26,000,000
P4	Rebuild approximately 19.87 miles of 115 kV TL from Blakeley Island to Silverhill SS with 1351 ACSS rated at 200°C. Upgrade switch at Belforest with minimum 2000A rating.	SOCO	$47,688,000
P5	Rebuild approximately 4.88 miles of 115 kV TL from Moss Point East to Wade SS with 1351 ACSS rated at 200°C. Upgrade jumper at Moss Point East with minimum 2000 A rating.	SOCO	$11,712,000
TOTAL ($2026)			**$112,400,000** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

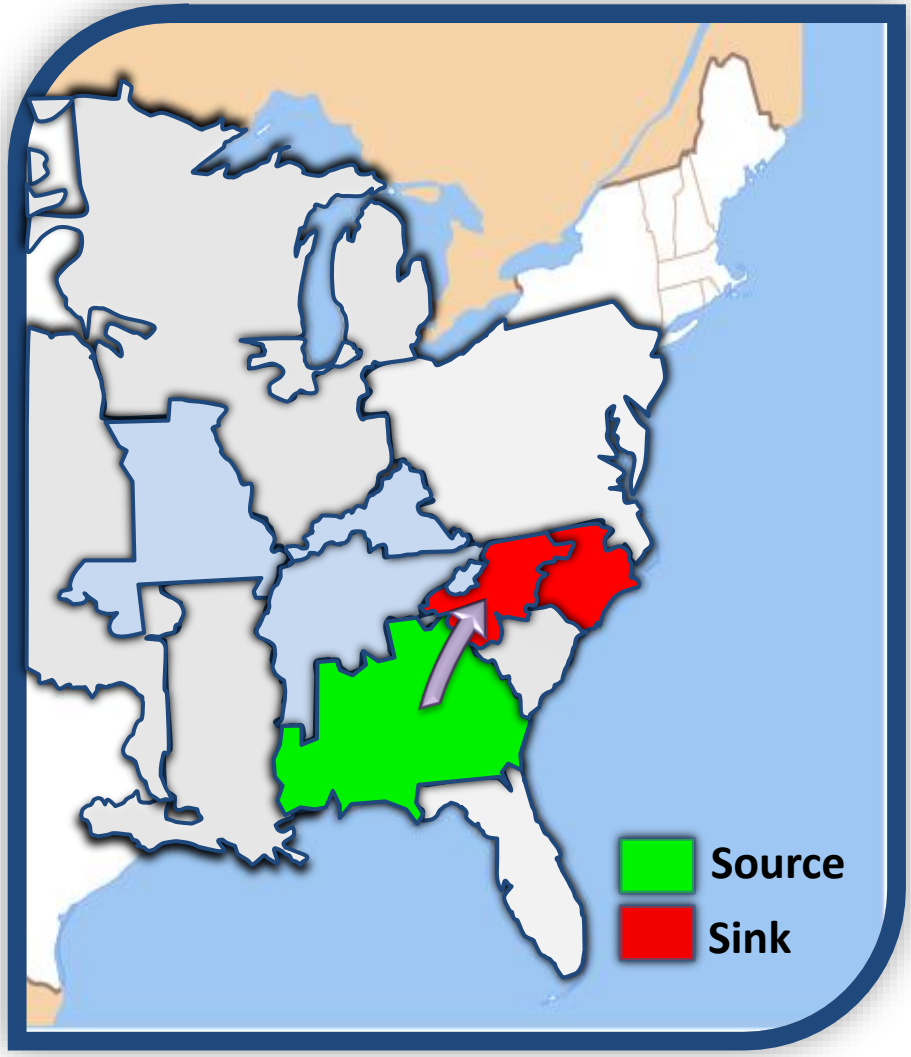
Economic Planning Studies – Preliminary Results

Study 2:
Southern Company to Duke Energy – 3,000 MW

Southern Company to Duke Energy – 3,000 MW (31W)

Study 2 Assumptions

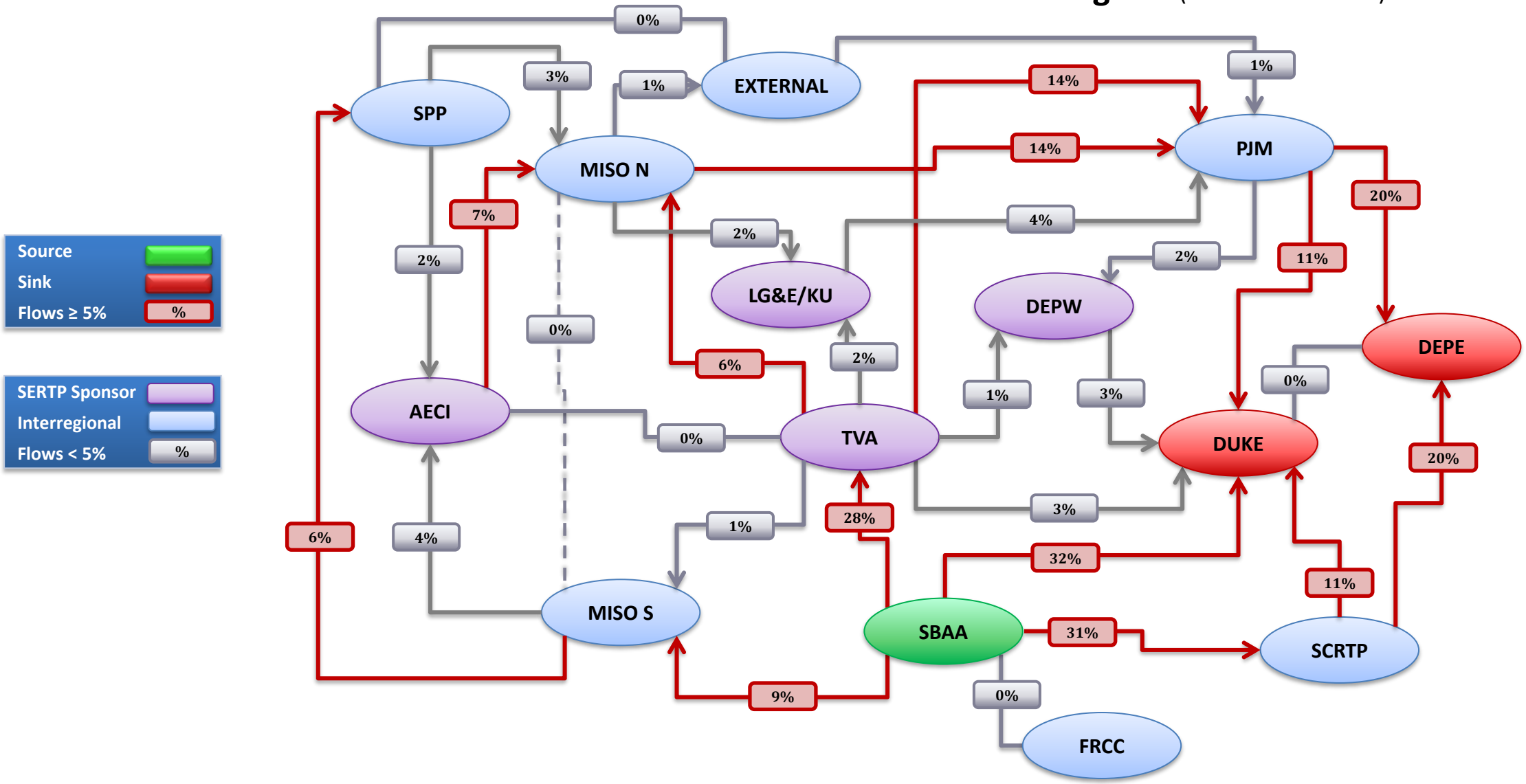
- **Source:** Generation scale within Southern Company
- **Sink:** Load scale within Duke Energy
- **Transfer Type:** Generation to Load
- **Year:** 2031
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

Southern Company to Duke Energy – 3,000 MW (31W)

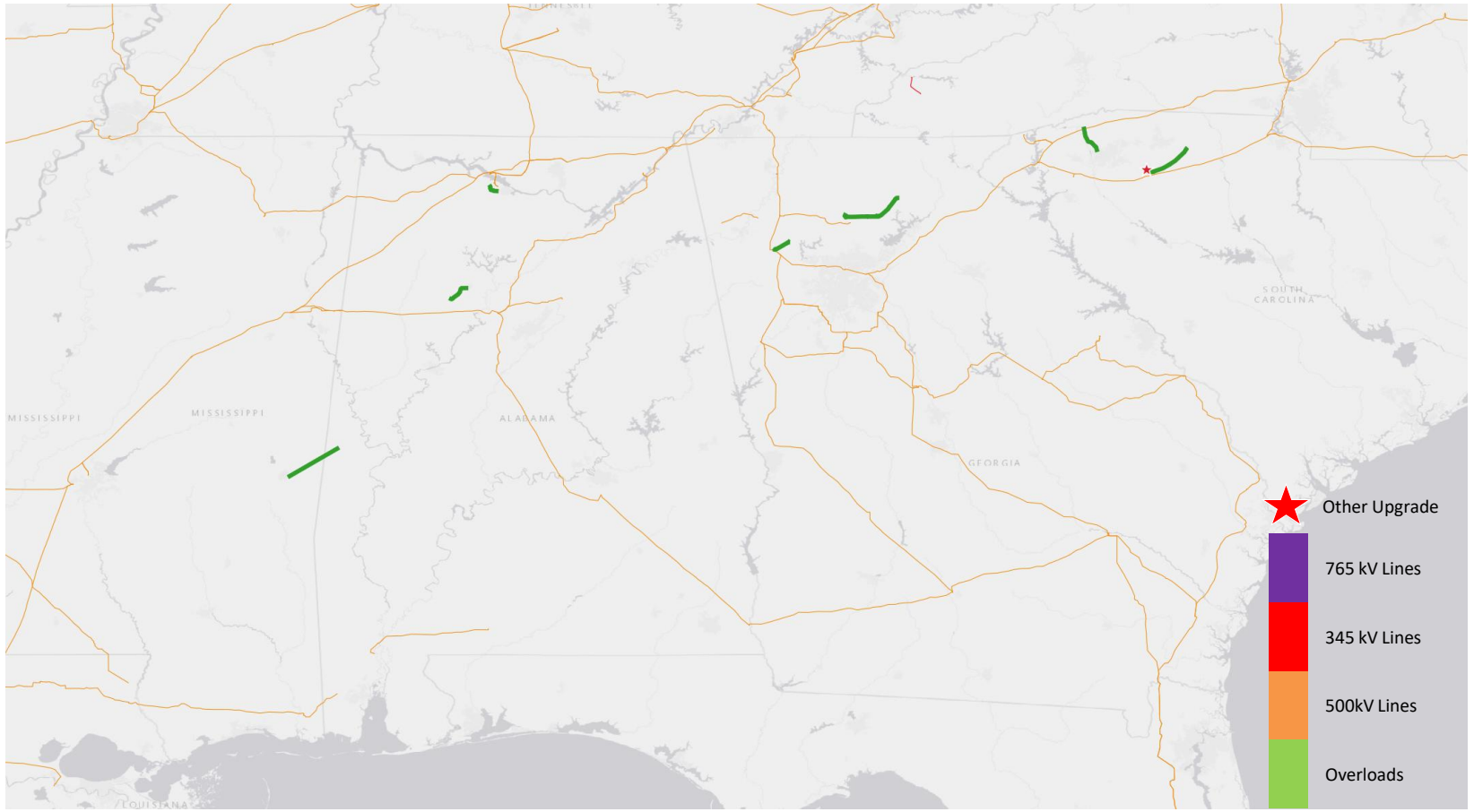
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

Southern Company to Duke Energy – 3,000 MW (31W)

Transmission System Impacts - *SERTP*



Facility Violations
100 kV: 5 115 kV: 3 161 kV: 4 230 kV: 5
Potential Enhancements Identified
7
SERTP TOTAL ($2026)
$198,600,000

Southern Company to Duke Energy – 3,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	Install 3% switchable reactors on the North Greenville – Pisgah 100 kV TL.	DEC	$12,000,000
P2	Rebuild approximately 13 miles of 100 kV TL from Pacolet Tie to Woodruff Tie with 1158 ACSS rated at 200°C.	DEC	$40,000,000
P3	Install 50 MVAR capacitor bank at Woodruff Tie 100 kV.	DEC	$10,000,000
P4	Rebuild approximately 10 miles of 161 kV TL from Oakman to Jasper TS with 795 ACSS rated at 200°C.	SOCO	$26,000,000
P5	Rebuild approximately 17.7 miles of 230 kV TL from Plant Ratcliffe to Lauderdale East with 1351 ACSS rated at 200°C.	SOCO	$49,560,000
P6	Rebuild approximately 19.3 miles of 230 kV TL from Plant Ratcliffe to Lauderdale West with 1351 ACSS rated at 200°C.	SOCO	$54,040,000

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

Southern Company to Duke Energy – 3,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P7	**Rebuild approximately 4.78 miles of 161 kV TL from Mountain Home to Caddo AL Tap to achieve required rating.**	**TVA**	**$7,000,000**
TOTAL ($2026)			**$198,600,000** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

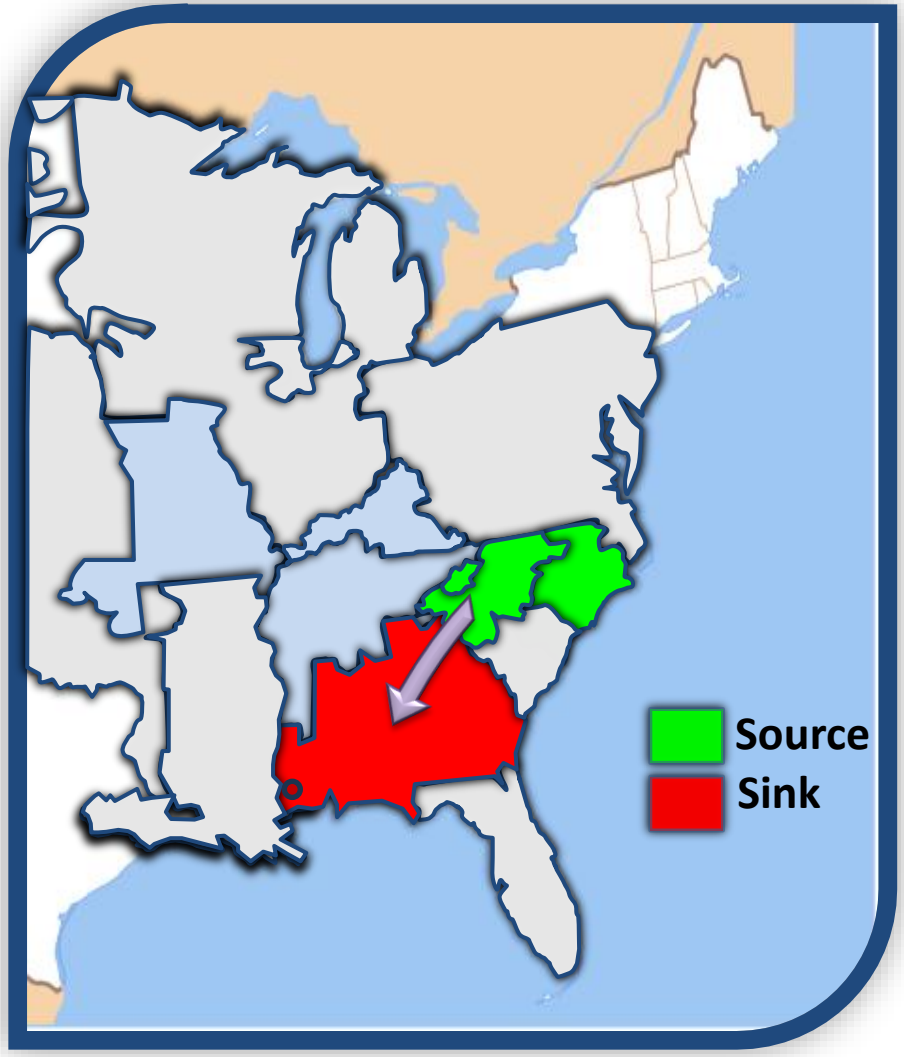
Economic Planning Studies – Preliminary Results

Study 3:
Duke Energy to SBAA/South Alabama – 3,000 MW

Duke Energy to SBAA/South Alabama – 3,000 MW (31W)

Study 3 Assumptions

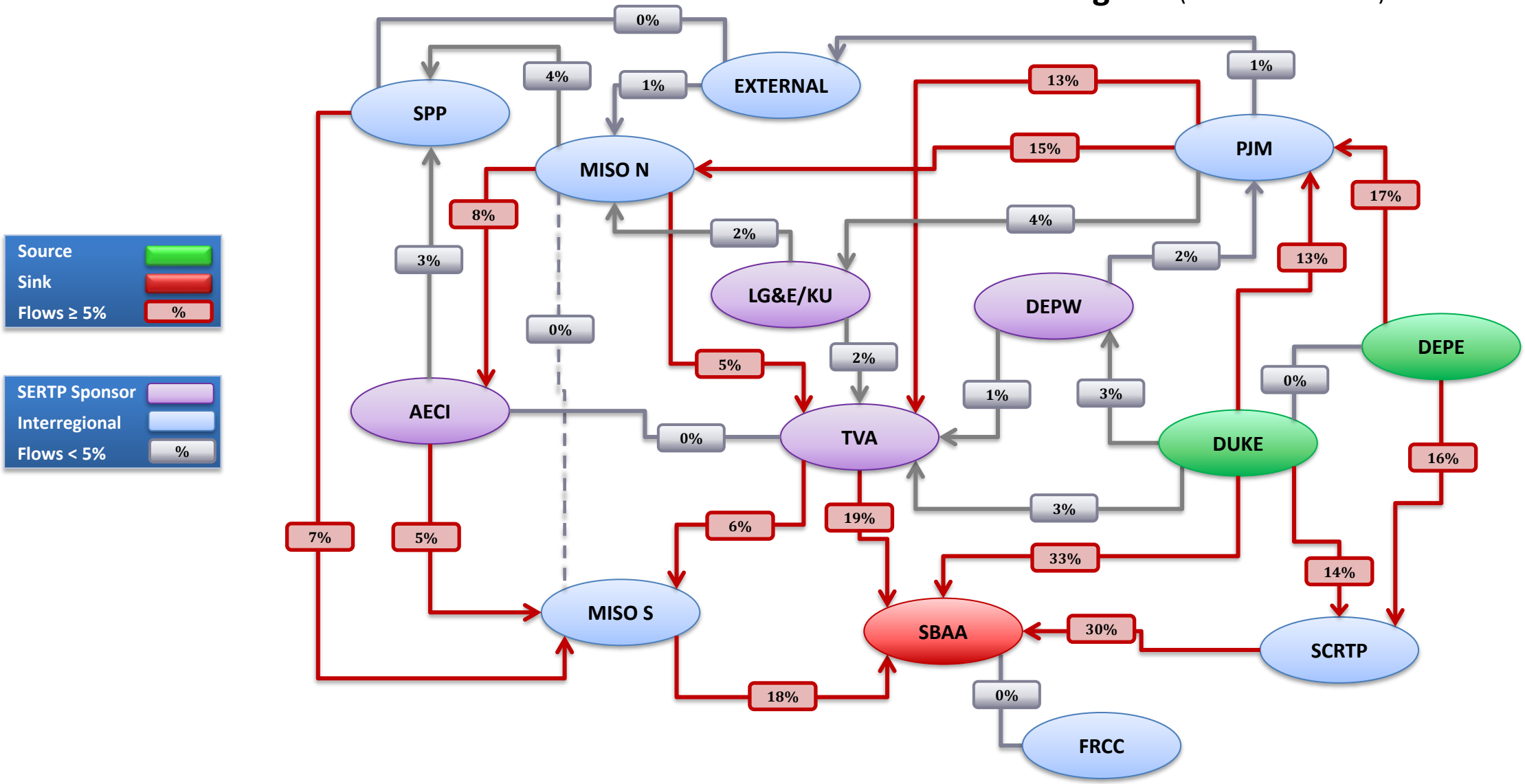
- **Source:** Generation scale within Duke Energy
- **Sink:** Load scale within Duke Energy
- **Transfer Type:** Generation to Load
- **Year:** 2031
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

Duke Energy to SBAA/South Alabama – 3,000 MW (31W)

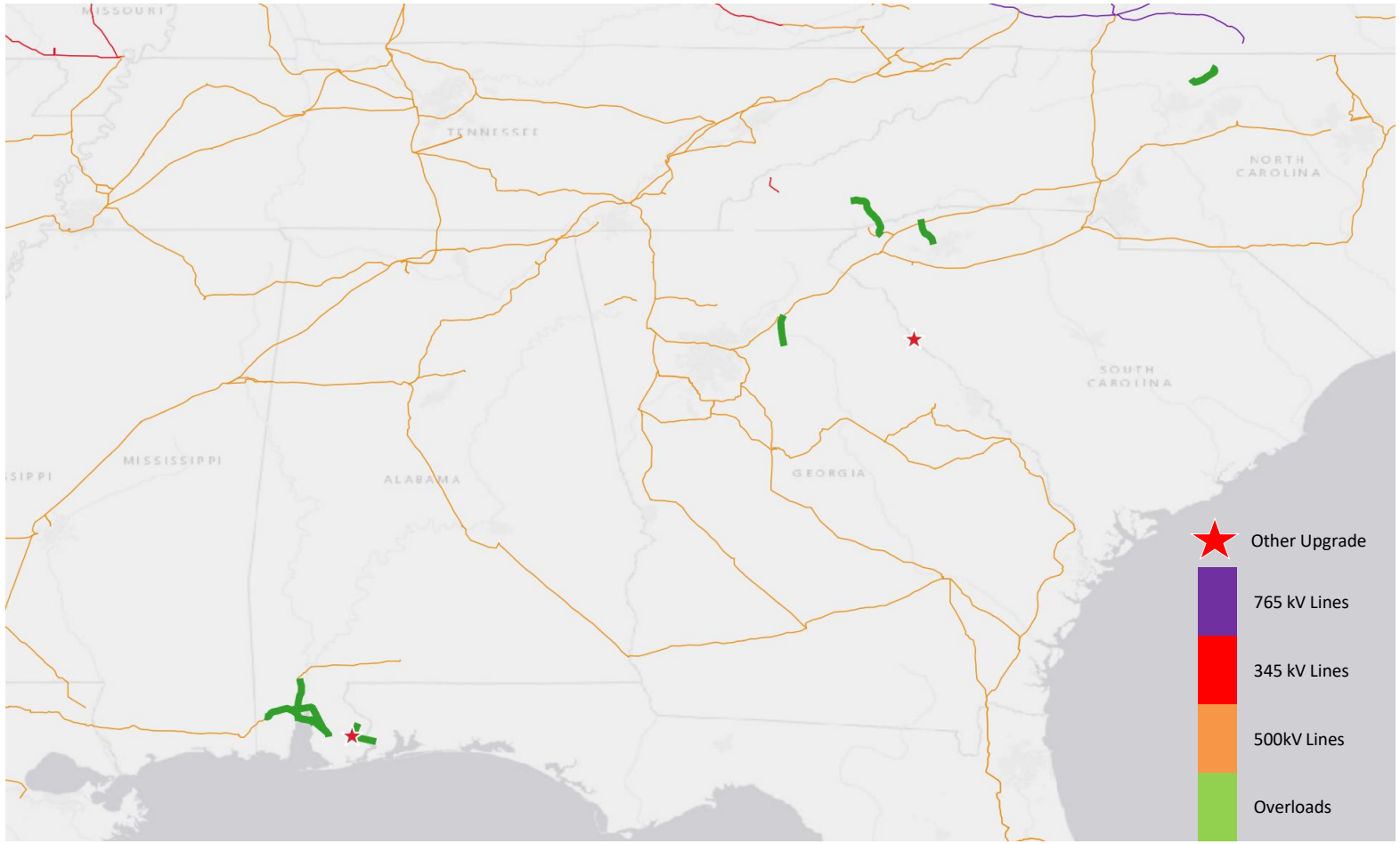
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

Duke Energy to SBAA/South Alabama – 3,000 MW (31W)

Transmission System Impacts - *SERTP*



Facility Violations
100 kV: 13 115 kV: 6 161 kV: 1 230 kV: 13 115/230 kV: 2 161/230 kV: 2
Potential Enhancements Identified
15
SERTP TOTAL ($2026)
$578,653,000

Duke Energy to SBAA/South Alabama – 3,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	Install 3% switchable reactors on the North Greenville – Pisgah 100 kV TL.	DEC	$12,000,000
P2	Install 3% switchable reactor on the Jocassee – Tuckaseegee 230 kV TLs.	DEC	$15,000,000
P3	Replace ancillary equipment on the Madison Tie to Walnut Cove 100 kV TL rated at 110°C.	DEC	$1,000,000
P4	Add a new 150 MVA 230/115 kV transformer at Elsanor Switching substation. Complete station upgrades.	SOCO	$8,120,000
P5	Loop Silverhills to Beulah 230 kV TL into the Seminole 230 kV substation with 1351 ACSS at 200°C or equivalent.	SOCO	$1,800,000
P6	Rebuild approximately 0.76 miles of 230 kV TL from South Hall to Winder Primary with 1351 ACSS rated at 200°C.	SOCO	$2,128,000

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Duke Energy to SBAA/South Alabama – 3,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P7	Rebuild approximately 16.8 miles of 230 kV TL from Big Creek to Chickasaw with bundled 1351 ACSS rated at 200°C.	SOCO	$94,080,000
P8	Rebuild approximately 18.6 miles of 230 kV TL from Barry to Chickasaw with bundled 1351 ACSS rated at 200°C.	SOCO	$104,160,000
P9	Rebuild approximately 18.0 miles of 230 kV TL from Chickasaw to Easter Shore Center Tap with bundled 1351 ACSS rated at 200°C.	SOCO	$101,920,000
P10	Rebuild approximately 29.7 miles of 230 kV TL from Chickasaw to Silverhill #2 with bundled 1351 ACSS rated at 200°C.	SOCO	$166,320,000
P11	Rebuild approximately 19.87 miles of 115 kV TL from Blakeley Island to Silverhill SS with 1351 ACSS rated at 200°C. Upgrade switch at Belforest to a minimum rating of 2000 A.	SOCO	$47,688,000
P12	Rebuild approximately 3.38 miles of 115 kV TL from Chickasaw to Kimberly Clark with 1351 ACSS rated at 200°C.	SOCO	$8,112,000
P13	Rebuild approximately 0.03 miles of 230 kV TL from Chickasaw to Silverhill SS #1 with 1351 ACSS rated at 200°C.	SOCO	$84,000

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

Duke Energy to SBAA/South Alabama – 3,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P14	**Rebuild approximately 5.62 miles of 115 kV TL from Anthony Shoals to Delhi Tap with 1351 ACSS at 200°C. Replace the jumper with 1590 AAC.**	**SOCO**	**$8,373,800**
P15	**Upgrade approximately 5.28 miles of 115 kV TL from Thomson to Pumpkin Center with 336.4 ACSR Linnet 26/7 at 125°C or higher.**	**SOCO**	**$7,867,200**
TOTAL ($2026)			**$578,653,000** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

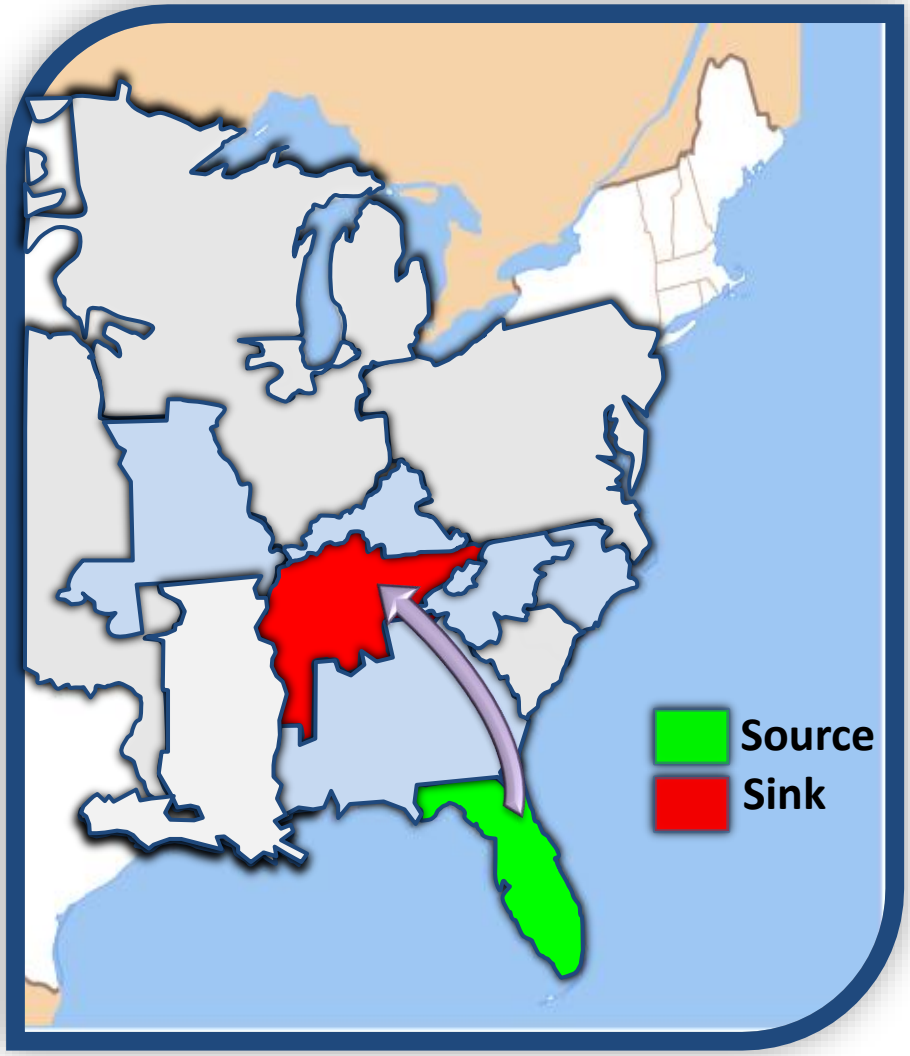
Economic Planning Studies – Preliminary Results

Study 4:
FRCC to TVA – 5,000 MW

FRCC to TVA – 5,000 MW (31W)

Study 4 Assumptions

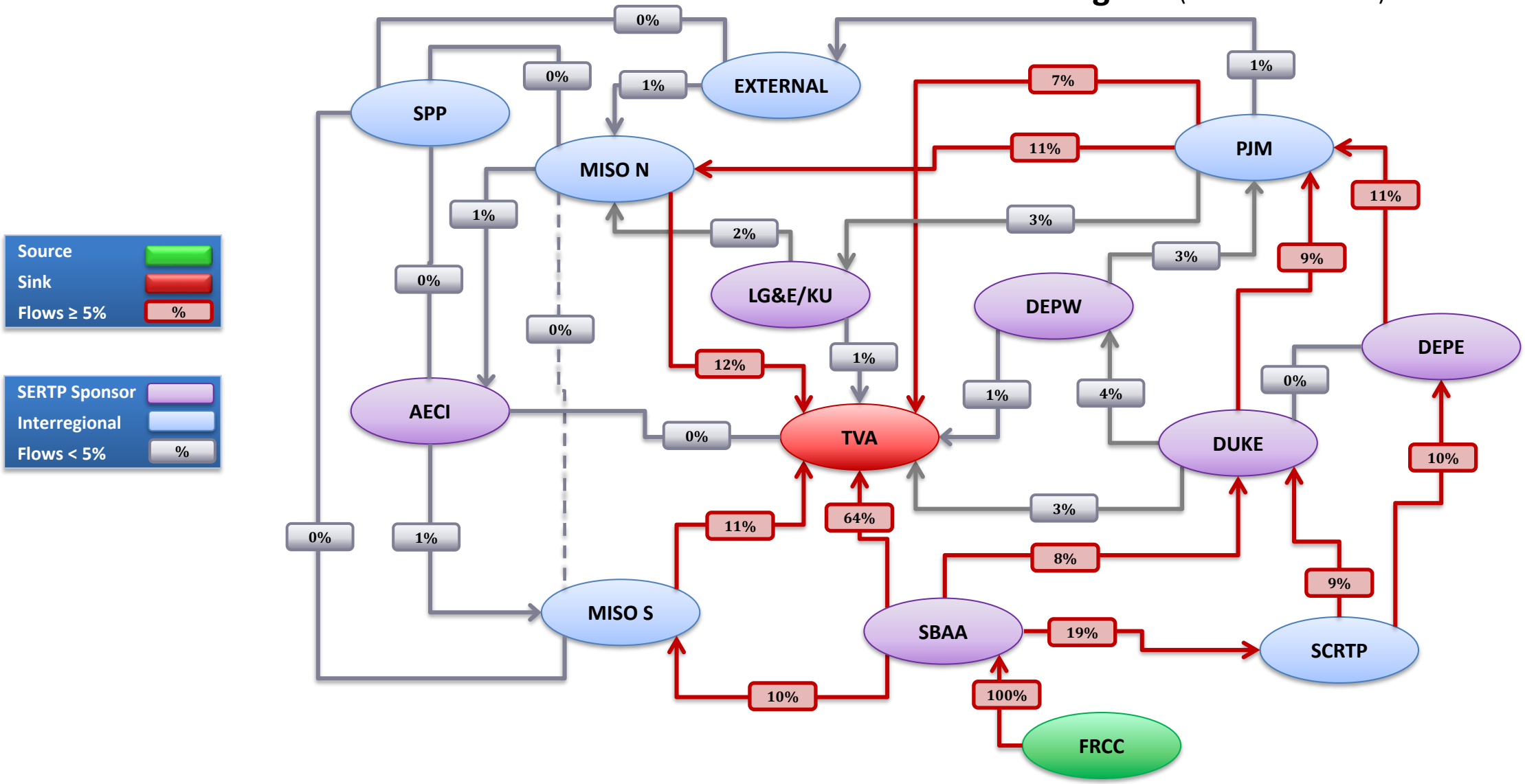
- **Source:** Generation scale within FRCC
- **Sink:** Load scale within TVA
- **Transfer Type:** Generation to Load
- **Year:** 2031
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

FRCC to TVA – 5,000 MW (31W)

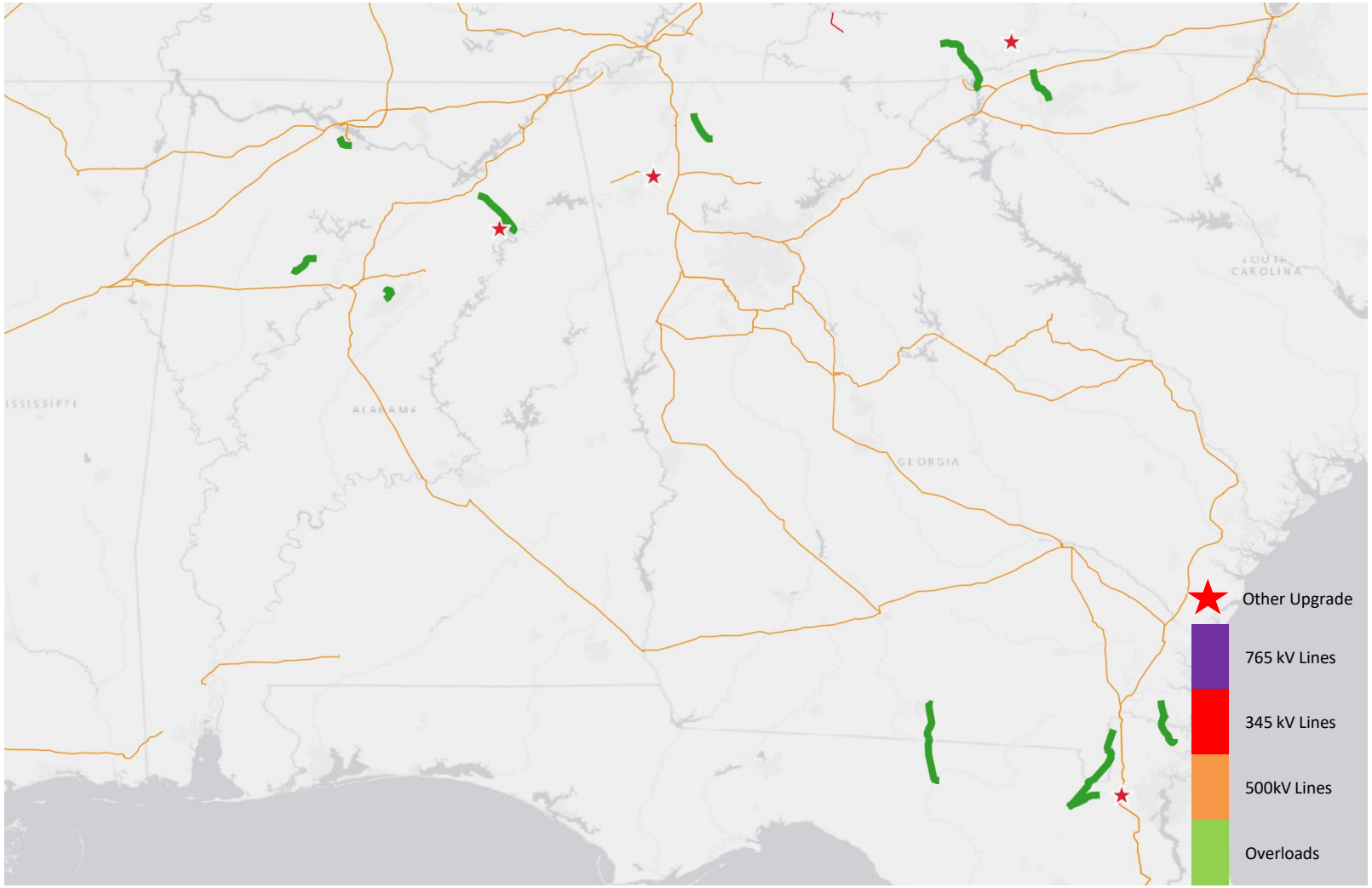
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

FRCC to TVA – 5,000 MW (31W)

Transmission System Impacts - *SERTP*



Facility Violations
100 kV: 9 115 kV: 16 161 kV: 6 230 kV: 5 500 kV: 1 100/230 kV: 1 115/161 kV: 2 115/230 kV: 4 161/230 kV: 2
Potential Enhancements Identified
18
SERTP TOTAL ($2026)
$459,456,000

FRCC to TVA – 5,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	Replace 230/100 kV transformer 1 at Pisgah.	DEC	$8,000,000
P2	Install 3% switchable reactors on the North Greenville – Pisgah 100 kV TL.	DEC	$12,000,000
P3	Install 3% switchable reactor on the Jocassee – Tuckaseegee 230 kV TLs.	DEC	$15,000,000
P4	Upgrade Pinson 115 kV bus equipment with 1590 AAC.	SOCO	$1,000,000
P5	Rebuild approximately 3.33 miles of 115 kV TL from Kingsland to Kinlaw with 1351 ACSS rated at 200°C. Upgrade jumper at Kingsland and 115 kV bus at Hi Hat.	SOCO	$8,324,000
P6	Rebuild approximately 12 miles of 115 kV TL from Coosawattee to East Dalton with 1351 ACSS rated at 200°C. Upgrade jumper at Chatsworth with 1590 AAC.	SOCO	$28,920,000

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

FRCC to TVA – 5,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P7	Rebuild approximately 51.6 miles of 115 kV TL from Homeland to Macedonia SW with 1351 ACSS rated at 200°C. Upgrade limiting elements along the line to a minimum rating of 2000A.	SOCO	$124,172,000
P8	Rebuild approximately 10 miles of 161 kV TL from Oakman to Jasper TS with 795 ACSS rated at 200°C.	SOCO	$26,000,000
P9	Rebuild approximately 4.1 miles of 115 kV TL from Boyles to Fulton Springs #2 with 1351 ACSS rated at 200°C.	SOCO	$9,840,000
P10	Rebuild approximately 9 miles of 115 kV TL from Attalla to Gadsden with 1351 ACSS rated at 200°C.	SOCO	$21,600,000
P11	Replace Attala 161/115 kV bank #1 with new 400 MVA bank.	SOCO	$10,400,000
P12	Replace Attala 161/115 kV bank #2 with new 400 MVA bank.	SOCO	$10,400,000
P13	Replace Attala 161/115 kV bank #1 with new 400 MVA bank.	SOCO	$9,840,000

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

FRCC to TVA – 5,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P14	Rebuild approximately 19.6 miles of 161 kV TL from Albertville (TVA) to Attalla (SOCO) with 1351 ACSS rated at 200°C.	SOCO	$50,960,000
P15	Rebuild approximately 0.05 miles of 161 kV TL from Albertville (TVA) to Attalla (SOCO) with 1351 ACSS rated at 200°C.	SOCO	$1,000,000
P16	Rebuild approximately 4.78 miles of 161 kV TL from Mountain Home to Caddo AL Tap to achieve required rating.	SOCO	$7,000,000
P17	Rebuild the entire 7.77 miles of the Asheville Plant – Enka West 115 kV TL with 795 ACSS TW rated at 365°F.	DEPW	$31,000,000
P18	Rebuild 21.12 miles of the Canton – DPC Pisgah Forest 115 kV TL with 795 ACSS TW rated at 365°F.	DEPW	$84,000,000
TOTAL ($2026)			**$459,456,000** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

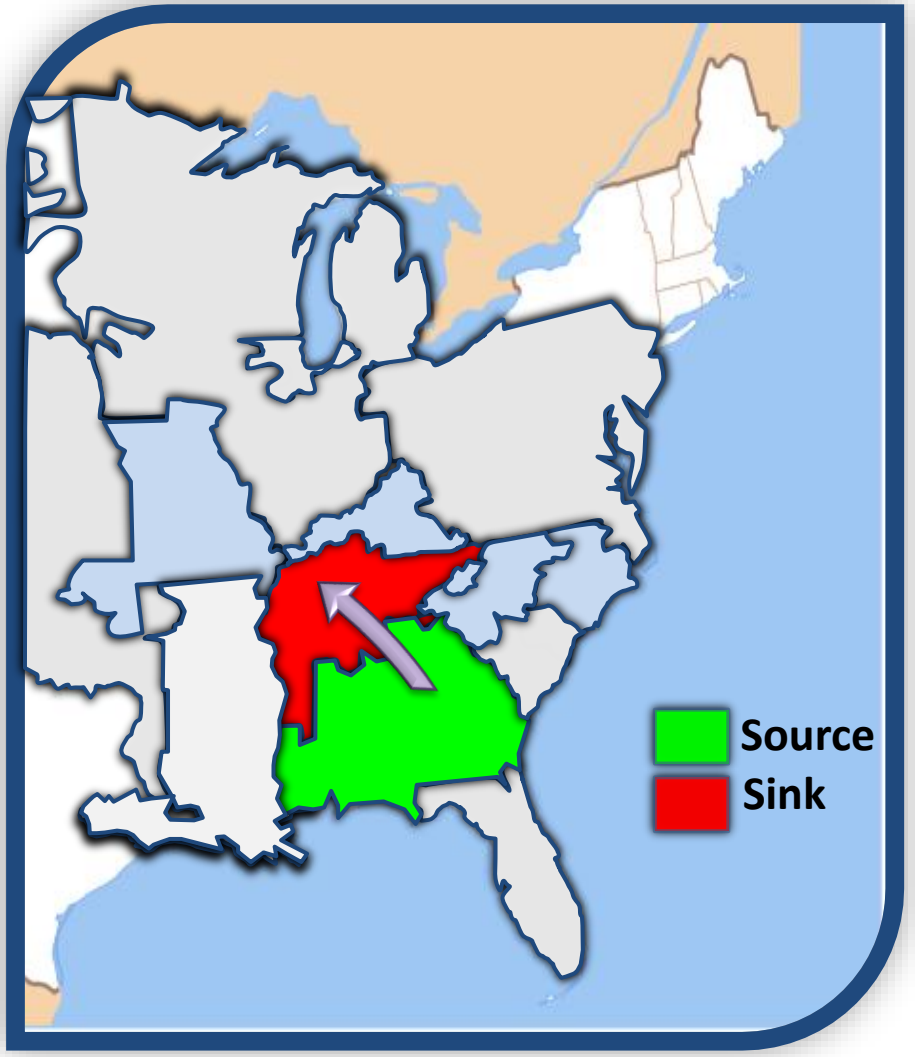
Economic Planning Studies – Preliminary Results

Study 5:
Southern Company to TVA – 2,000 MW

Southern Company to TVA – 2,000 MW (31W)

Study 5 Assumptions

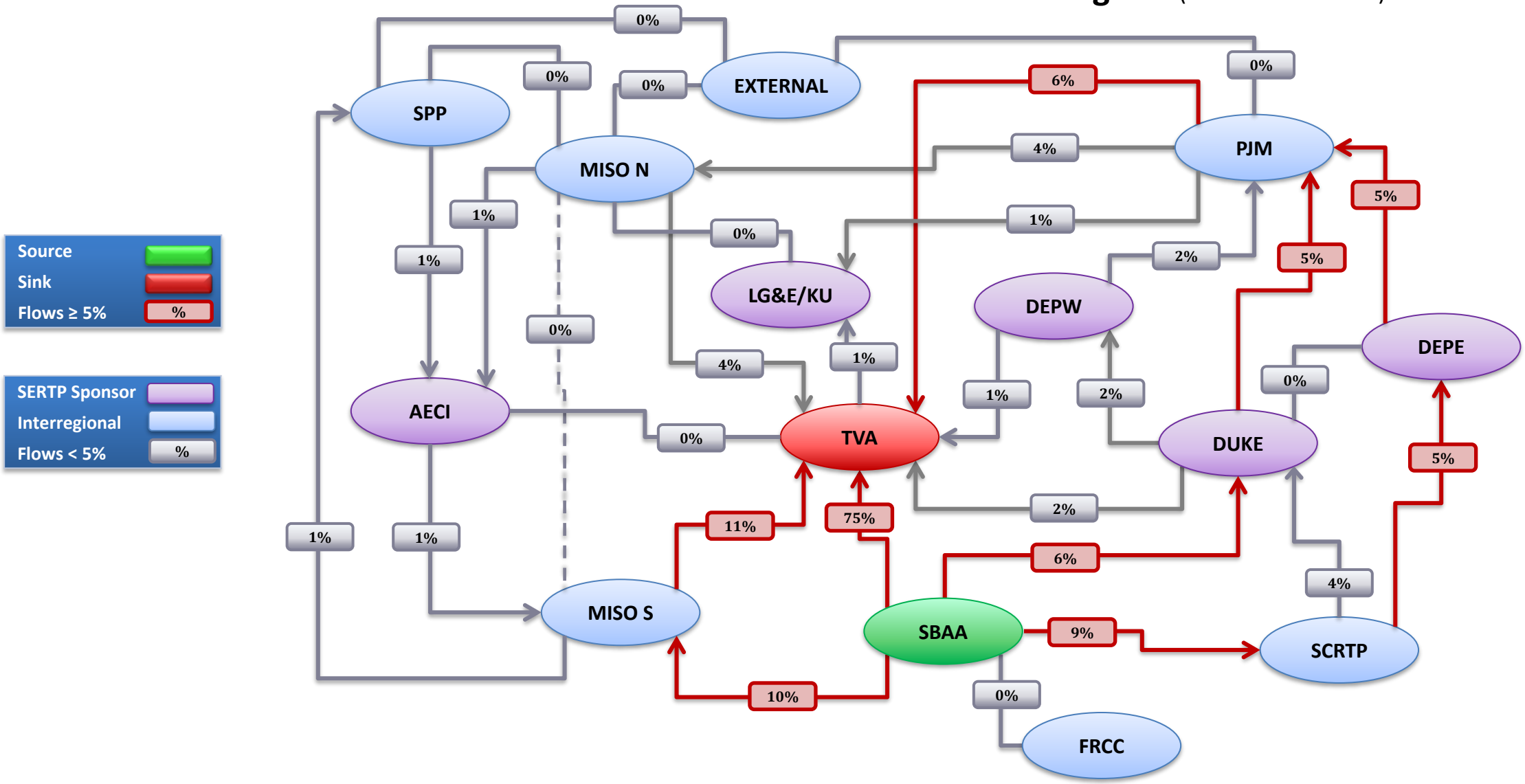
- **Source:** Generation scale within Southern Company
- **Sink:** Load scale within TVA
- **Transfer Type:** Generation to Load
- **Year:** 2031
- **Load Level:** Winter Peak



Southeastern Regional
TRANSMISSION PLANNING

Southern Company to TVA – 2,000 MW (31W)

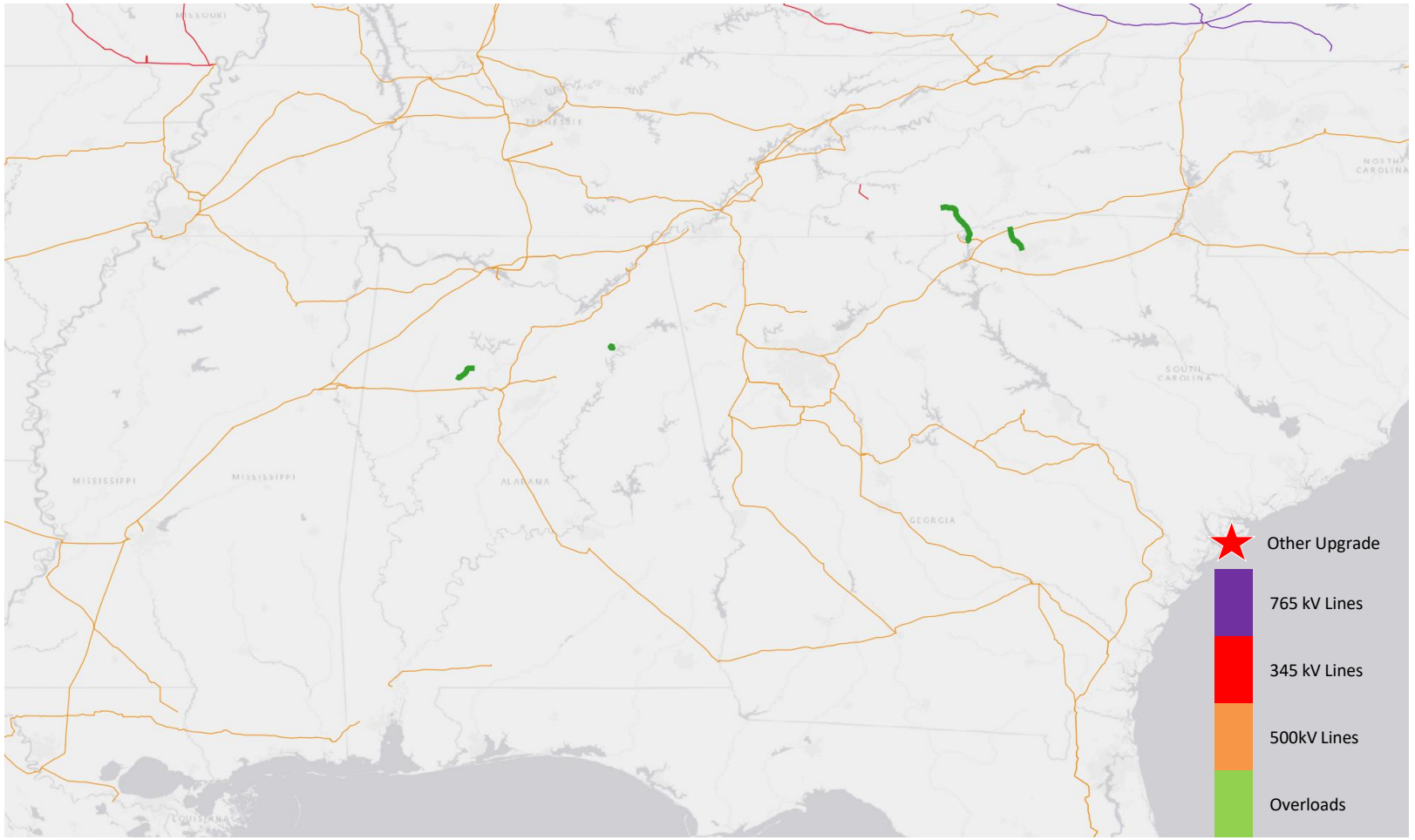
Transfer Flow Diagram (% of Total Transfer)



Southeastern Regional TRANSMISSION PLANNING

Southern Company to TVA – 2,000 MW (31W)

Transmission System Impacts - *SERTP*



Facility Violations
100 kV: 7 115 kV: 1 161 kV: 1 161/230 kV: 2
Potential Enhancements Identified
3
SERTP TOTAL ($2026)
$53,000,000

Southern Company to TVA – 2,000 MW (31W)

Potential Enhancements Identified

Item	Potential Enhancement	Area	Planning Level Cost Estimate
P1	**Install 3% switchable reactors on the North Greenville – Pisgah 100 kV TL.**	**DEC**	**$12,000,000**
P2	**Install 3% switchable reactor on the Jocassee – Tuckaseegee 230 kV TLs.**	**DEC**	**$15,000,000**
P3	**Rebuild approximately 10 miles of 161 kV TL from Oakman to Jasper TS with 795 ACSS rated at 200°C.**	**SOCO**	**$26,000,000**
TOTAL ($2026)			**$53,000,000** (1)

(1) Total planning level cost estimate does not include the cost of projects that are included in SERTP Sponsors' expansion plans and are scheduled to be completed by June 1st of the study year. The studied transfer depends on these projects being in-service, and the cost to support the study transfer could be greater than the total shown above if any of these projects are delayed or cancelled.

RPSG Input and Feedback on EPS Preliminary Results

- Stakeholders may submit alternative(s) to the enhancement solutions identified in the preliminary results presented at this meeting.

- Additionally, alternative(s) to the enhancement solutions identified in the preliminary results presented at this meeting can be submitted by stakeholders via email to the SERTP sponsors no later than ***October 22, 2026*** (30 calendar days from the close of this meeting).

SERTP

Miscellaneous Updates

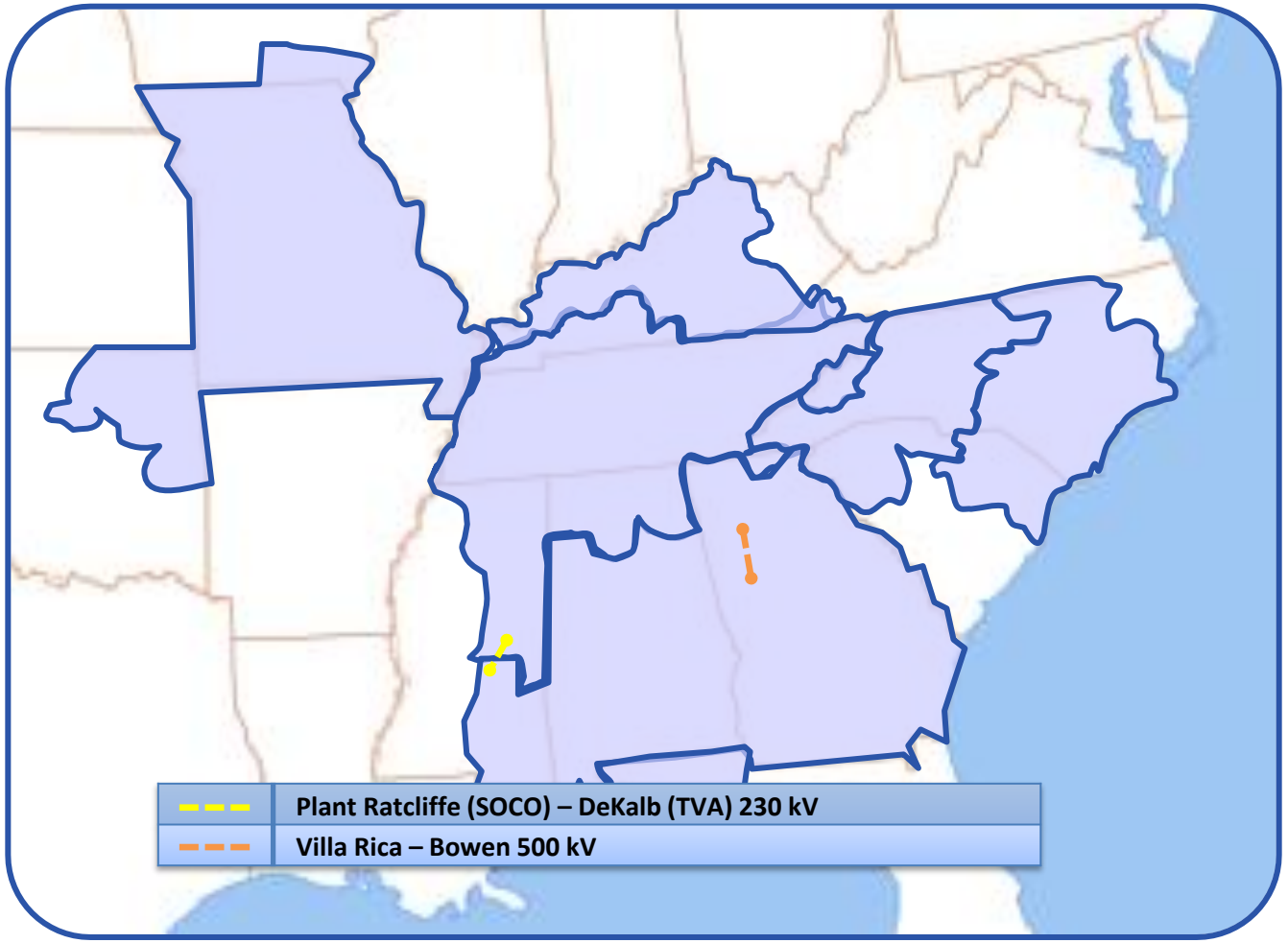
Regional and Interregional Planning Update

- Version 2 SERTP Regional Models available on SERTP Secure Website

- SERTP has now held interregional data exchange meetings with the following neighbors:
  - SCRTP and FRCC
- SERTP is scheduled to hold interregional data exchange meetings with the following neighbors in the coming weeks:
  - MISO, PJM, and SPP

- SERTP Sponsors beginning analyses on regional models including assessment to identify and evaluate potential regional transmission projects

Preliminary List of Alternative Regional Transmission Projects



Preliminary List of Alternative Regional Transmission Projects

Alternative Regional Transmission Projects	Miles (Estimated)	From	To
		BAA (State)	BAA (State)
Plant Ratcliffe (SOCO) – DeKalb (TVA) 230 kV	10	SBAA (MS)	TVA (MS)
Villa Rica – Bowen 500 kV	28	SBAA (GA)	SBAA (GA)

SERC Regional Model Development Update

- SERC is one of the six regional electric reliability councils under the North American Electric Reliability Corporation authority (NERC).

- SERC oversees the implementation and enforcement of Reliability Standards among the bulk power system (BPS) users, owners, and operators.



SERC Regional Model Development Update

- **SERC Regional Model Development**
  - SERC Long-Term Working Group (LTWG)
    - Analyze the performance of the members' transmission systems
    - Evaluate the performance of bulk power supply facilities under both normal and contingency conditions for future years.
  - Data Bank Update (DBU)
    - The DBU is held to conduct an annual update of power flow models for the SERC Region to be used for operating and future year studies.

SERC Regional Model Development Update

- **SERC Regional Model Development**
  - Eastern Interconnection Reliability Assessment Group (ERAG)
    - The SERC Models are incorporated into the power flow models of the interconnected regions and updated annually by ERAG
    - Responsible for developing a library of solved power flow models of the Eastern Interconnection (Multi-regional Modeling Work Group – MMWG).
    - The updated Regional MMWG Models serve as the starting point model for the SERTP Regional Power Flow Models
    - MOD-032 Compliance (Data for Power System Modeling and Analysis)

SERC Regional Model Development Update

- **SERC Regional Model Development**
  - LTWG Schedule of Events for 2026
    - Data Bank Update (DBU) was finalized in June
    - Power flow cases were finalized in June
    - Future Study Year Case: 2031 Winter Peak Load
      - Nonpublic Study and Report is planned to complete in November
      - Planning Coordination Subcommittee
  - ERAG Schedule of Events for 2026
    - MMWG Model Update performed from August – September
    - Power flow cases expected to be finalized in October

Next Meeting Activities

- **2026 SERTP 4th Quarter Meeting**
  Annual Transmission Planning Summit & Input Assumptions Meeting
  - **Location:** Atlanta, GA (hosted by MEAG)
  - **Date:** December 15, 2026
  - **Purpose:**
    - Final Economic Planning Study Results
    - Final Regional Transmission Plan
    - Regional Analyses Results
    - 2027 Assumptions Input Session



Questions?

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